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NOV 04 2010 ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 9860  
Name: Castle Resources Inc.  
Address 1: PO Box 87  
Address 2: \_\_\_\_\_  
City: Schoenchen State: KS Zip: 67667 + \_\_\_\_\_  
Contact Person: Jerry Green  
Phone: (785) 625-5155  
CONTRACTOR: License # 33493  
Name: American Eagle Drilling  
Wellsite Geologist: Jerry Green  
Purchaser: N/A

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
8/28/10    9/13/10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 135-25131-00-00  
Spot Description: \_\_\_\_\_  
E2\_NE\_NW\_NE Sec. 22 Twp. 17 S. R. 21  East  West  
330 Feet from  North /  South Line of Section  
1,380 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Ness  
Lease Name: Conner Well #: 1  
Field Name: Thistle Grove  
Producing Formation: dry  
Elevation: Ground: 2168 Kelly Bushing: 2175  
Total Depth: 4227 Plug Back Total Depth: 4227  
Amount of Surface Pipe Set and Cemented at: 2151 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 50,000 ppm Fluid volume: 1000 bbls  
Dewatering method used: hauled  
Location of fluid disposal if hauled offsite:  
Operator Name: Whitetail  
Lease Name: Scherzinger License #: 31627  
Quarter NE Sec. 21 Twp. 16 S. R. 23  East  West  
County: Ness Permit #: D15934

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 11/2/10

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: PA Dlg Date: 11/9/10

Operator Name: Castle Resources Inc. Lease Name: Conner Well #: 1  
 Sec. 22 Twp. 17 S. R. 21  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|  |   |       |     |       |           |      |      |         |      |       |     |      |       |        |      |       |               |      |       |             |      |       |
|--|---|-------|-----|-------|-----------|------|------|---------|------|-------|-----|------|-------|--------|------|-------|---------------|------|-------|-------------|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br>Dual Compensated Porosity Log<br>Dual Induction Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1448</td> <td>+727</td> </tr> <tr> <td>Heebner</td> <td>3585</td> <td>-1410</td> </tr> <tr> <td>LKC</td> <td>3633</td> <td>-1458</td> </tr> <tr> <td>Pawnee</td> <td>3998</td> <td>-1823</td> </tr> <tr> <td>Cherokee Sand</td> <td>4097</td> <td>-1922</td> </tr> <tr> <td>Mississippi</td> <td>4160</td> <td>-1985</td> </tr> </table> | Name  | Top | Datum | Anhydrite | 1448 | +727 | Heebner | 3585 | -1410 | LKC | 3633 | -1458 | Pawnee | 3998 | -1823 | Cherokee Sand | 4097 | -1922 | Mississippi | 4160 | -1985 |
| Name   | Top   | Datum |     |       |           |      |      |         |      |       |     |      |       |        |      |       |               |      |       |             |      |       |
| Anhydrite  | 1448  | +727  |     |       |           |      |      |         |      |       |     |      |       |        |      |       |               |      |       |             |      |       |
| Heebner  | 3585  | -1410 |     |       |           |      |      |         |      |       |     |      |       |        |      |       |               |      |       |             |      |       |
| LKC  | 3633  | -1458 |     |       |           |      |      |         |      |       |     |      |       |        |      |       |               |      |       |             |      |       |
| Pawnee   | 3998  | -1823 |     |       |           |      |      |         |      |       |     |      |       |        |      |       |               |      |       |             |      |       |
| Cherokee Sand  | 4097  | -1922 |     |       |           |      |      |         |      |       |     |      |       |        |      |       |               |      |       |             |      |       |
| Mississippi  | 4160  | -1985 |     |       |           |      |      |         |      |       |     |      |       |        |      |       |               |      |       |             |      |       |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface   | 12 1/4"           | 8 5/8"                    | 24#               | 215'          | common         | 150          | 2%gel 3%CC                 |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | N/A              |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                | N/A   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

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|   |           |   |                                   |
|---|-----------|---|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ |           | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No   |                                   |
| Date of First, Resumed Production, SWD or ENHR. _____     |           | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                                   |
| Estimated Production Per 24 Hours                         | Oil Bbls. | Gas Mcf   | Water Bbls. Gas-Oil Ratio Gravity |

|   |   |  |
|---|---|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|---|--|

# ALLIED CEMENTING CO. LLC. 041984

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

|   |                 |   |                 |                                  |                    |                         |                          |
|---|-----------------|---|-----------------|----------------------------------|--------------------|-------------------------|--------------------------|
| DATE <u>9-13-10</u>   | SEC. <u>22</u>  | TWP. <u>17</u>                                | RANGE <u>21</u> | CALLED OUT <u>7:00pm 9-12-10</u> | ON LOCATION        | JOB START <u>3:30am</u> | JOB FINISH <u>4:15am</u> |
| LEASE <u>Comer</u>  | WELL # <u>1</u> | LOCATION <u>McCracken KS RR tracks 3 West</u> |                 |                                  | COUNTY <u>Ness</u> | STATE <u>KS</u>         |                          |
| <input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one) |                 |   |                 | 1 South 1/2 West South into      |                    |                         |                          |

CONTRACTOR American Eagle #2

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 4225'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 XH DEPTH 1500'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 215 69/40 4% Gel 1/4" Flo

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts  
# 398 HELPER Richard TWS

BULK TRUCK  
# 473 DRIVER Ron

BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

|          |                     |   |              |                      |
|----------|---------------------|---|--------------|----------------------|
| COMMON   | <u>130</u>          | @ | <u>13.50</u> | <u>1755.00</u>       |
| POZMIX   | <u>85</u>           | @ | <u>7.55</u>  | <u>641.75</u>        |
| GEL      | <u>7</u>            | @ | <u>20.25</u> | <u>141.75</u>        |
| CHLORIDE |                     | @ |              |                      |
| ASC      |                     | @ |              |                      |
| Flo      | <u>50 #</u>         | @ | <u>2.45</u>  | <u>122.50</u>        |
|          |                     | @ |              |                      |
|          |                     | @ |              |                      |
|          |                     | @ |              |                      |
|          |                     | @ |              |                      |
|          |                     | @ |              |                      |
| HANDLING | <u>215</u>          | @ | <u>2.25</u>  | <u>483.75</u>        |
| MILEAGE  | <u>.104/sk/mile</u> |   |              | <u>645.00</u>        |
|          |                     |   |              | <u>TOTAL 3289.75</u> |

REMARKS:

50 sk @ 1500'

75 sk @ 780'

40 sk @ 240'

20 sk @ 60'

30 sk Rathole

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 991.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 30 @ 7.00 210.00

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 1201.00

CHARGE TO: Castle Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_

SIGNATURE Todd E. Men

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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# ALLIED CEMENTING CO., LLC. 041866

REMIT TO, P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

|   |                 |  |                 |            |                    |                         |                          |
|---|-----------------|--|-----------------|------------|--------------------|-------------------------|--------------------------|
| DATE <u>8-29-10</u>   | SEC. <u>22</u>  | TWP. <u>17</u>                                 | RANGE <u>21</u> | CALLED OUT | ON LOCATION        | JOB START <u>7:15am</u> | JOB FINISH <u>7:45am</u> |
| CONCRETE LEASE  | WELL # <u>1</u> | LOCATION <u>McCracken KS BP tracks 3 acres</u> |                 |            | COUNTY <u>Ness</u> | STATE <u>KS</u>         |                          |
| OLD OR <input checked="" type="checkbox"/> NEW (Circle one) |                 | <u>1 South 1/2 West 24 South 1/4 to</u>        |                 |            |                    |                         |                          |

CONTRACTOR American Eagle #2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 217'  
 CASING SIZE 8 5/8 DEPTH 217'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 15'  
 PERFS.  
 DISPLACEMENT 12.85 Bbl

EQUIPMENT  
 PUMP TRUCK CEMENTER John Roberts Glenn  
 # 398 HELPER Ron  
 BULK TRUCK  
 # 410 DRIVER Daniel TWS  
 BULK TRUCK  
 # DRIVER

REMARKS:

Est. Circulation  
Mix 150 cement  
Displace w/ 12.85 Bbl H<sub>2</sub>O  
Cement Did Circulate!  
Thank You!

CHARGE TO: Castle Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
 SIGNATURE Str Gil

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 cum 3% CC 2% Gel

|          |                     |   |              |                |
|----------|---------------------|---|--------------|----------------|
| COMMON   | <u>150</u>          | @ | <u>13.50</u> | <u>2025.00</u> |
| POZMIX   |                     | @ |              |                |
| GEL      | <u>3</u>            | @ | <u>20.25</u> | <u>60.75</u>   |
| CHLORIDE | <u>5</u>            | @ | <u>51.50</u> | <u>257.50</u>  |
| ASC      |                     | @ |              |                |
|          |                     | @ |              |                |
|          |                     | @ |              |                |
|          |                     | @ |              |                |
|          |                     | @ |              |                |
|          |                     | @ |              |                |
| HANDLING | <u>150</u>          | @ | <u>2.25</u>  | <u>337.50</u>  |
| MILEAGE  | <u>110/116/mile</u> |   |              | <u>570.00</u>  |
| TOTAL    |                     |   |              | <u>3250.75</u> |

SERVICE

|                   |           |   |             |                |
|-------------------|-----------|---|-------------|----------------|
| DEPTH OF JOB      |           |   |             |                |
| PUMP TRUCK CHARGE |           |   |             | <u>991.00</u>  |
| EXTRA FOOTAGE     |           | @ |             |                |
| MILEAGE           | <u>38</u> | @ | <u>7.00</u> | <u>266.00</u>  |
| MANIFOLD          |           | @ |             |                |
|                   |           | @ |             |                |
|                   |           | @ |             |                |
| TOTAL             |           |   |             | <u>1257.00</u> |

PLUG & FLOAT EQUIPMENT

|       |   |  |  |  |
|-------|---|--|--|--|
|       | @ |  |  |  |
|       | @ |  |  |  |
|       | @ |  |  |  |
|       | @ |  |  |  |
|       | @ |  |  |  |
| TOTAL |   |  |  |  |

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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