

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 9860  
Name: Castle Resources Inc.  
Address 1: PO Box 87  
Address 2: \_\_\_\_\_  
City: Schoenchen State: KS Zip: 67667  
Contact Person: Jerry Green  
Phone: (785) 625-5155  
CONTRACTOR: License # 34190  
Name: Vision Oil & Gas Services  
Wellsite Geologist: Jerry Green  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
6/29/10    7/4/10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 195-22662-00-00  
Spot Description: \_\_\_\_\_  
NE\_NW\_SE\_SE Sec. 24 Twp. 15 S. R. 22  East  West  
1,200 Feet from  North /  South Line of Section  
950 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Trego  
Lease Name: Cheryl Well #: 10s  
Field Name: Kuting West  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2332 Kelly Bushing: 2340  
Total Depth: 4330 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 209 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 50,000 ppm Fluid volume: 120 bbls  
Dewatering method used: dry - backfill  
Location of fluid disposal if hauled offsite:  
Operator Name: Cla - Mor  
Lease Name: CDechant License #: 6509  
Quarter SW Sec. 17 Twp. 14 S. R. 18  East  West  
County: Ellis Permit #: D - 24904

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 11/2/10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DLS Date: 11/9/10

Operator Name: Castle Resources Inc. Lease Name: Cheryl Well #: 10s  
 Sec. 24 Twp. 15 S. R. 22  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Sonic Cement Bond Dual Induction Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1685</td> <td>-1727</td> </tr> <tr> <td>Heebner</td> <td>3705</td> <td>-1365</td> </tr> <tr> <td>Toronto</td> <td>3725</td> <td>-1385</td> </tr> <tr> <td>LKC</td> <td>3746</td> <td>-1406</td> </tr> <tr> <td>BKC</td> <td>3986</td> <td>-1646</td> </tr> <tr> <td>Mississippi</td> <td>4266</td> <td>-1926</td> </tr> <tr> <td>RTD</td> <td>4317</td> <td>-1967</td> </tr> </table>	Name	Top	Datum	Anhydrite	1685	-1727	Heebner	3705	-1365	Toronto	3725	-1385	LKC	3746	-1406	BKC	3986	-1646	Mississippi	4266	-1926	RTD	4317	-1967
Name	Top	Datum																							
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RTD	4317	-1967																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	209		160	2%gel 3%CC
production		5 1/2"	14#	4337	common	350	ALHD comm

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		N/A		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4270-74	1000 gallons	
4	4248-56	natural	

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TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>4250</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf _____ Water Bbls. <u>80</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# ALLIED CEMENTING CO., LLC. 041658

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>7-5-10</u>	SEC. <u>24</u>	TWP. <u>15</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00am</u>	JOB FINISH <u>10:00am</u>
LEASE <u>Cheryl</u>	WELL # <u>1</u>	LOCATION <u>Cedar Bluff Dam 3 South</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>3/4 East North into</u>					

CONTRACTOR Vision Drilling Rig#14  
 TYPE OF JOB Production String  
 HOLE SIZE 7 7/8 T.D. 4330'  
 CASING SIZE 5 1/2 14# DEPTH 4336.59'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 14.51'  
 CEMENT LEFT IN CSG. 14.51'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 105.48 BBL

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 200 ALHD  
150 com 10% salt 2% Gel

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE		@		
ASC		@		
ALHO	<u>200</u>	@	<u>22.95</u>	<u>4590.00</u>
Salt	<u>6</u>	@	<u>21.25</u>	<u>127.50</u>
<b>RECEIVED</b>				
<u>NOV 04 2010</u>				
<b>KCC WICHITA</b>				
HANDLING	<u>350</u>	@	<u>2.25</u>	<u>787.50</u>
MILEAGE	<u>10 1/4/mile</u>			<u>700.00</u>
				TOTAL <u>8290.75</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER John Roberts  
 # 398 HELPER Paul  
 BULK TRUCK  
 # ~~398~~ 410 DRIVER Ron  
 BULK TRUCK  
 # 344/170 DRIVER Alvin

**REMARKS:**

Run 103 Jts 5 1/2 14# casing 4336.59' set @ 4329'. Est circulation & circulate 30 min on bottom. Plug rat hole 25 sk cement. Mix 175 ALHD cement pump 50 Bbl drilling mud 500gal WFR-2 mud flush. Mix 150 com 10% salt 2% Gel cement. Displace plug w/ 105.45 Bbl H2O. Land plug @ 1500psi Float Held! Cement Did Circulate! Thank You!

CHARGE TO: Castle Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1957.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>20</u>	@	<u>7.00</u>	<u>140.00</u>
MANIFOLD		@		
				TOTAL <u>2097.00</u>

**5 1/2 PLUG & FLOAT EQUIPMENT**

<u>AFU Float Shoe</u>	@		<u>214.00</u>	
<u>Latch down Plug</u>	@		<u>164.00</u>	
<u>5-Centralizers</u>	@	<u>35.00</u>	<u>175.00</u>	
<u>3-Cement Baskets</u>	@	<u>161.00</u>	<u>483.00</u>	
				TOTAL <u>1036.00</u>

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
 SIGNATURE [Signature]

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES [Redacted]  
 DISCOUNT [Redacted] IF PAID IN 30 DAYS

# QUALITY OILWELL CEMENTING, INC.

785-483-2025  
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4155

Date <b>6-26-10</b>		Sec. <b>24</b>	Twp. <b>15</b>	Range <b>22</b>	County <b>Trego</b>	State <b>Ks</b>	On Location	Finish <b>2:13PM</b>
Lease <b>Cheryl</b>		Well No. <b>1</b>		Location <b>Cedar Bluff Dam SS to CC</b>				
Contractor <b>Vision Dry</b>					Owner <b>Rd 314E N mto</b>			
Type Job <b>Surface</b>					To Quality Oilwell Cementing, Inc.			
Hole Size <b>12 1/4</b>					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Csg. <b>8 3/8</b>		T.D. <b>209</b>		Depth <b>209</b>		Charge To <b>Castle Resour</b>		
Tbg. Size		Depth		Street				
Tool		Depth		City		State		
Cement Left in Csg. <b>10-15</b>		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line <b>24</b>		Displace <b>12 1/2 BBL</b>		Cement Amount Ordered				
<b>EQUIPMENT</b>								
Pumptrk <b>5</b>	No.	Cementer	<b>Dave</b>		Common <b>160 3 1/2 cc 2% gel</b>			
Bulktrk <b>8</b>	No.	Helper			Poz. Mix			
Bulktrk	No.	Driver	<b>Doug</b>		Gel. <b>3</b>			
Bulktrk	No.	Driver			Calcium <b>5</b>			
<b>JOB SERVICES &amp; REMARKS</b>								
Remarks:					Hulls			
Rat Hole					Salt			
Mouse Hole					Flowseal			
Centralizers					Kol-Seal			
Baskets					Mud CLR 48			
D/V or Port Collar					CFL-117 or CD110 CAF 38			
					Sand			
<b>Cement Cvr</b>					Handling <b>168</b>			
					Mileage			
<b>FLOAT EQUIPMENT</b>								
					Guide Shoe			
					Centralizer			
					Baskets			
					AFU Inserts			
					Float Shoe			
					Latch Down			
					<b>5 way</b>			
					Pumptrk Charge <b>Surface</b>			
					Mileage <b>28</b>			
					Tax			
					Discount			
					Total Charge			

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Thank you  
Quality Oilwell  
Cementing

X  
Signature