

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 9860  
Name: Castle Resources Inc.  
Address 1: PO Box 87  
Address 2: \_\_\_\_\_  
City: Schoenchen State: KS Zip: 67667 + \_\_\_\_\_  
Contact Person: Jerry Green  
Phone: (785-) 625-5155  
CONTRACTOR: License # 34190  
Name: Vision Oil & Gas Services  
Wellsite Geologist: Jerry Green  
Purchaser: \_\_\_\_\_

**RECEIVED**

**NOV 04 2010**

**KCC WICHITA**

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
4/22/10    5/1/10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 179-21248-00-00  
Spot Description: \_\_\_\_\_  
SW SW NW NW Sec. 32 Twp. 8 S. R. 28  East  West  
1,260 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Sheridan  
Lease Name: Clark Well #: 3  
Field Name: N/A  
Producing Formation: N/A  
Elevation: Ground: 2745 Kelly Bushing: 2753  
Total Depth: 4161 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 254' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 30,000 ppm Fluid volume: 240 bbls  
Dewatering method used: hauled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Castle Resources Inc.  
Lease Name: Clark SWD #1 License #: 9860  
Quarter SW-SW Sec. 32 Twp. 8 S. R. 28  East  West  
County: Sheridan Permit #: D - 30561

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: \_\_\_\_\_  
Title: President Date: \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: PLA Dlg Date: 11/9/10

Operator Name: Castle Resources Inc. Lease Name: Clark Well #: 3  
 Sec. 32 Twp. 8 S. R. 28  East  West County: Sheridan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: Compensated Neutron Pel Density Log Dual Induction Resistivity log Micro Log Composite Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2370</td> <td>-2403</td> </tr> <tr> <td>Howard</td> <td>3520</td> <td>-767</td> </tr> <tr> <td>Topeka</td> <td>3606</td> <td>-853</td> </tr> <tr> <td>Heebner</td> <td>3814</td> <td>-1061</td> </tr> <tr> <td>LKC</td> <td>3856</td> <td>-1103</td> </tr> <tr> <td>BKC</td> <td>4088</td> <td>-1335</td> </tr> </table>	Name	Top	Datum	Anhydrite	2370	-2403	Howard	3520	-767	Topeka	3606	-853	Heebner	3814	-1061	LKC	3856	-1103	BKC	4088	-1335
Name	Top	Datum																				
Anhydrite	2370	-2403																				
Howard	3520	-767																				
Topeka	3606	-853																				
Heebner	3814	-1061																				
LKC	3856	-1103																				
BKC	4088	-1335																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	254	common	190	2%gel 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A	<b>RECEIVED</b>  <b>NOV 04 2010</b>  <b>KCC WICHITA</b>	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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REMIT TO  
RR 1 BOX 90 D  
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

440

DATE <i>4/22/10</i> SEC. <i>32</i>	RANGE/TWP. <i>8-28</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Clark</i>			WELL # <i>3</i>		
				COUNTY <i>SD</i>	STATE <i>KS</i>

CONTRACTOR <i>Vision 14</i>	OWNER <i>Castle</i>			
TYPE OF JOB				
HOLE SIZE <i>12 1/2</i>	T.D.	CEMENT <i>190</i>		
CASING SIZE <i>8 3/8</i>	DEPTH	AMOUNT ORDERED		
TUBING SIZE	DEPTH			
DRILL PIPE <i>4 1/2</i>	DEPTH			
TOOL	DEPTH			
PRES. MAX	MINIMUM	COMMON <i>190</i>	@ <i>14<sup>00</sup></i>	
DISPLACEMENT <i>15 1/2'</i>	SHOE JOINT	POZMIX	@	
CEMENT LEFT IN CSG. <i>15-205+</i>		GEL <i>4</i>	@ <i>26<sup>00</sup></i>	
PERFS		CHLORIDE <i>6</i>	@ <i>52<sup>00</sup></i>	
		ASC	@	
EQUIPMENT			@	
			@	
PUMP TRUCK			@	
#			@	
BULK TRUCK			@	
#			@	
BULK TRUCK			@	
#			@	
		HANDLING <i>200</i>	@ <i>12<sup>00</sup></i>	<i>350<sup>00</sup></i>
		MILEAGE <i>min</i>	@	<i>500<sup>00</sup></i>
			TOTAL	

REMARKS	SERVICE <i>Surdan</i>		
<i>Plug Down @ 5.15</i>	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	<i>980<sup>00</sup></i>
	EXTRA FOOTAGE	@	
	MILEAGE <i>5</i>	@ <i>6<sup>50</sup></i>	<i>32<sup>50</sup></i>
<i>Circ Cement to Pit</i>	MANIFOLD	@	<i>100<sup>00</sup></i>
		@	
		TOTAL	

CHARGE TO: <i>Castle</i>	
STREET	STATE
CITY	ZIP

*Muddy Had to 4 pulled in + out*

To: Schippers Oil Field Service LLC

You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
<i>8 3/8</i>	@ <i>69<sup>00</sup></i>
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE

*Robert W. W.*

PRINTED NAME

REMIT TO  
RR 1 BOX 90 D  
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

443

DATE <i>5/2/10</i>	SEC. <i>32</i>	RANGE/TWP. <i>8-28</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>V. Lark</i>					COUNTY <i>ED</i>	STATE <i>KS</i>
WELL # <i>3</i>						

CONTRACTOR <i>V. Lark</i>	<i>14</i>	OWNER <i>Castle</i>			
TYPE OF JOB					
HOLE SIZE <i>7 7/8</i>	T.D. <i>4161</i>	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED	<i>205</i>		
TUBING SIZE	DEPTH				
DRILL PIPE <i>4 1/2</i>	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>123</i>	@ <i>14<sup>00</sup></i>	<i>1783<sup>00</sup></i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>82</i>	@ <i>8<sup>00</sup></i>	<i>657</i>
CEMENT LEFT IN CSG.		GEL	<i>8</i>	@ <i>26<sup>00</sup></i>	<i>208<sup>00</sup></i>
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
	<i>RECEIVED</i>			@	
	<i>NOV 04 2010</i>			@	
PUMP TRUCK	<i>KCC WICHITA</i>	<i>Flt-seal</i>	<i>51<sup>00</sup></i>	@ <i>2<sup>25</sup></i>	<i>115.31</i>
#		<i>60/40/4%</i>		@	
BULK TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
	<i>Plugged</i>			@	
	<i>bits</i>			@	
	<i>5/2/10</i>	HANDLING	<i>205</i>	@ <i>1<sup>00</sup></i>	<i>399<sup>00</sup></i>
		MILEAGE	<i>min</i>	@ <i>20<sup>00</sup></i>	<i>500<sup>00</sup></i>
				TOTAL	

REMARKS	SERVICE <i>Rotary Plus</i>		
<i>1st 2570' 75ex</i>	DEPT OF JOB	@	
<i>2nd 1550' 100ex</i>	PUMP TRUCK CHARGE	@	<i>1350<sup>00</sup></i>
<i>3rd 325' 40ex</i>	EXTRA FOOTAGE	@	
<i>4th 40' 12ex</i>	MILEAGE	@	
	MANIFOLD	@	
<i>Res Hole 320x</i>		@	
	TOTAL		

CHARGE TO: <i>Castle</i>	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC  
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PLUG & FLOAT EQUIPMENT	
<i>8 7/8</i>	@ <i>69<sup>00</sup></i>
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE

PRINTED NAME