

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9860
Name: Castle Resources Inc.
Address 1: PO Box 87
Address 2: _____
City: Schoenchen State: KS Zip: 67667 + _____
Contact Person: Jerry Green
Phone: (785) 625-5155
CONTRACTOR: License # 64190
Name: Vision Oil & Gas Services
Wellsite Geologist: Jerry Green
Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

3/8/10 3/14/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 165-21872-00-00

Spot Description: _____
SW SE NW NE Sec. 29 Twp. 16 S. R. 20 East West
1,060 Feet from North / South Line of Section
1,700 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Rush
Lease Name: Eisenhour Well #: 1
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2160 Kelly Bushing: _____
Total Depth: 4092 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 216' w/ 165 sacks Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 25,000 ppm Fluid volume: 500 bbls
Dewatering method used: hauled

Location of fluid disposal if hauled offsite: _____

Operator Name: Saxon Oil Co.
Lease Name: Stull License #: 34004
Quarter _____ Sec. 14 Twp. 16 S. R. 20 East West
County: Rush Permit #: D - 28081

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 11/9/10

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: PJA DG Date: 11/9/10

Operator Name: Castle Resources Inc. Lease Name: Eisenhour Well #: 1
 Sec. 29 Twp. 16 S. R. 20 East West County: Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1428-58</td> <td>+736</td> </tr> <tr> <td>LKC</td> <td>3578</td> <td>-1414</td> </tr> <tr> <td>Pawnee</td> <td>3910</td> <td>-1746</td> </tr> <tr> <td>Cherokee</td> <td>3980</td> <td>-1816</td> </tr> <tr> <td>RTD</td> <td>4092</td> <td>-1928</td> </tr> </table>	Name	Top	Datum	Anhydrite	1428-58	+736	LKC	3578	-1414	Pawnee	3910	-1746	Cherokee	3980	-1816	RTD	4092	-1928
Name	Top	Datum																	
Anhydrite	1428-58	+736																	
LKC	3578	-1414																	
Pawnee	3910	-1746																	
Cherokee	3980	-1816																	
RTD	4092	-1928																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	216'	common	170	2%gel 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		N/A		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

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KCC WICHITA

427

DATE 5-2-10 SEC.	RANGE/TWP. SW-SF-N6-N6	CALLED OUT 10:00 A.M.	ON LOCATION 1:15 P.M.	JOB START 2:00	JOB FINISH 2:10 P.M.
	29 16 25			COUNTY Rush	STATE KS
LEASE Eisenhower		WELL # 1			

CONTRACTOR Uzin #14	OWNER		
TYPE OF JOB Surface			
HOLE SIZE 12 1/4	T.D. 216'	CEMENT	
CASING SIZE 8 5/8"	DEPTH	AMOUNT ORDERED	165 sks
TUBING SIZE	DEPTH		
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON	165 sks @ 14.50
DISPLACEMENT 12.7 bbl	SHOE JOINT	POZMIX	@
CEMENT LEFT IN CSG. 30'		GEL	3 sks @ 26.00
PERFS		CHLORIDE	6 sks @ 52.00
		ASC	@
EQUIPMENT			@
			@
PUMP TRUCK			@
# 1 Jerrys			@
BULK TRUCK			@
# 1 Dicky			@
BULK TRUCK			@
# Chuck			@
			@ 1.95
		HANDLING	174 @ 1.95
		MILEAGE	64 @ 15.66
		TOTAL	

REMARKS	SERVICE Surface		
Excavated cement to pit	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	1 @ 950	
	EXTRA FOOTAGE	@	
	MILEAGE	64 @ 6.50	
	MANIFOLD	@ 100.00	
		@ 18	
	TOTAL		

CHARGE TO: Casillo Ruc	
STREET Box 27	STATE KS
CITY Schenck	ZIP 67667

To: Schippers Oil Field Service LLC

You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
2 5/8 plug	@ 19.00
	@
	@
	@
	@
TOTAL	
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE

Robert W. M

PRINTED NAME

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428

SCHIPPERS OIL FIELD SERVICE L.L.C. KCC WICHITA

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

DATE 3/14/10	SEC. 77	RANGE/TWP. 167	CALLED OUT	ON LOCATION M	JOB START	JOB FINISH
LEASE Eines 1201			WELL # 1			
			COUNTY R11 STATE KS			

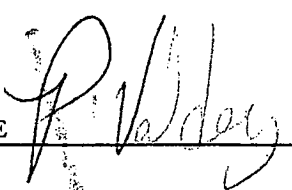
CONTRACTOR V	14	OWNER Castle			
TYPE OF JOB					
HOLE SIZE 7 7/8	T.D. 4100	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED	192.6		
TUBING SIZE	DEPTH				
DRILL PIPE 4 1/2	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	111	@ 11 5/8	1653'
DISPLACEMENT	SHOE JOINT	POZMIX	76	@ 8 5/8	646'
CEMENT LEFT IN CSG.		GEL	7	@ 26"	182'
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
		1/2" seal	47.2	@ 2 1/2"	106.88'
PUMP TRUCK				@	
# 5				@	
BULK TRUCK				@	
# Dasty				@	
BULK TRUCK				@	
#				@	
				@	
Plugged	1.15 AM 11/10	HANDLNG	170	@ 1 1/2"	370'
	1/2 1/2	MILEAGE	61	@ 17 1/2"	1034'
		TOTAL			

REMARKS 1st @ 1160 @ 50.6	SERVICE Rotary Plug		
2nd @ 580 @ 50.6	DEPT OF JOB	@	
3rd @ 250 @ 40.6	PUMP TRUCK CHARGE	@	1250'
1st @ 50 @ 20.6	EXTRA FOOTAGE	@	
Rot Hole 30 SX	MILEAGE 61	@ 1 1/2"	418'
	MANIFOLD	@	
		@	
	TOTAL		

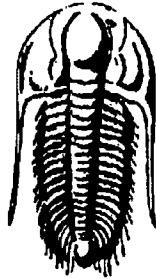
CHARGE TO: Castle Resources	
STREET	STATE
CITY	ZIP

To: Schippers Oil Field Service LLC
 You are hereby requested to rent cementing equipment and furnish staff to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT	
8 5/8 Plug	@ 69'
	@
	@
	@
	@
	TOTAL
TAX	
TOTAL CHARGE	
DISCOUNT (IF PAID IN 20 DAYS)	

SIGNATURE 

PRINTED NAME



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Castle Resources Inc**

Po Box 87
Schoenchen KS 67667-0087

ATTN: Jerry Green

26 16S 20W Rush KS

Eisenhour #1

Start Date: 2010.03.13 @ 11:33:52

End Date: 2010.03.13 @ 18:34:52

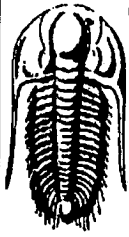
Job Ticket #: 38479 DST #: 1

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KCC WICHITA

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Castle Resources Inc
Po Box 87
Schoenchen KS 67667-0087
ATTN: Jerry Green

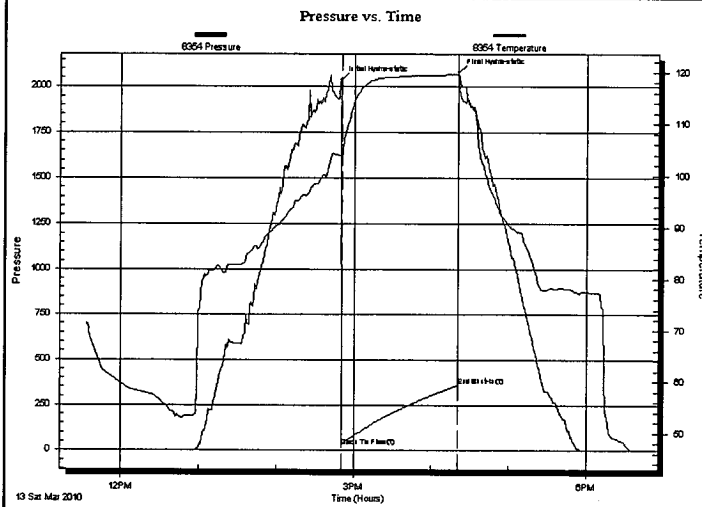
Eisenhour #1
26 16S 20W Rush KS
Job Ticket: 38479 DST#: 1
Test Start: 2010.03.13 @ 11:33:52

GENERAL INFORMATION:

Formation: **Cherokee Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:50:22
Time Test Ended: 18:34:52
Interval: **3970.00 ft (KB) To 3996.00 ft (KB) (TVD)**
Total Depth: 3996.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Jeff Brown
Unit No: 38
Reference Elevations: 2164.00 ft (KB)
2156.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8354 **Inside**
Press@RunDepth: 357.12 psig @ 3971.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.03.13 End Date: 2010.03.13 Last Calib.: 2010.03.13
Start Time: 11:33:53 End Time: 18:34:52 Time On Btm: 2010.03.13 @ 14:49:52
Time Off Btm: 2010.03.13 @ 16:20:52

TEST COMMENT: IFP- Fair blow built to bob in 11 min



PRESSURE SUMMARY

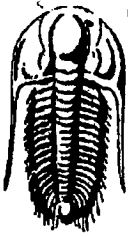
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2035.23	103.97	Initial Hydro-static
1	23.84	103.00	Open To Flow (1)
91	357.12	119.53	End Shut-In(1)
91	2078.59	120.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
64.00	Muddy water with a scum of oil 20%W	0.62
692.00	WM 15%M85%W	9.71

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Castle Resources Inc
Po Box 87
Schoenchen KS 67667-0087

ATTN: Jerry Green

Eisenhour #1
26 16S 20W Rush KS
Job Ticket: 38479 **DST#: 1**
Test Start: 2010.03.13 @ 11:33:52

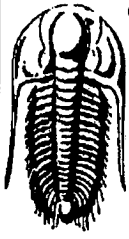
Tool Information

Drill Pipe:	Length: 3935.00 ft	Diameter: 3.80 inches	Volume: 55.20 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 40000.00 lb
		<u>Total Volume:</u>	55.35 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 30000.00 lb
Depth to Top Packer:	3970.00 ft			Final 33000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	55.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3942.00	
Shut In Tool	5.00			3947.00	
Hydraulic tool	5.00			3952.00	
Jars	5.00			3957.00	
Safety Joint	3.00			3960.00	
Packer	5.00			3965.00	29.00 Bottom Of Top Packer
Packer	5.00			3970.00	
Stubb	1.00			3971.00	
Recorder	0.00	8354	Inside	3971.00	
Recorder	0.00	8520	Outside	3971.00	
Anchor	22.00			3993.00	
Bullnose	3.00			3996.00	26.00 Bottom Packers & Anchor

Total Tool Length: 55.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Castle Resources Inc
Po Box 87
Schoenchen KS 67667-0087
ATTN: Jerry Green

Eisenhour #1
26 16S 20W Rush KS
Job Ticket: 38479 **DST#: 1**
Test Start: 2010.03.13 @ 11:33:52

Mud and Cushion Information

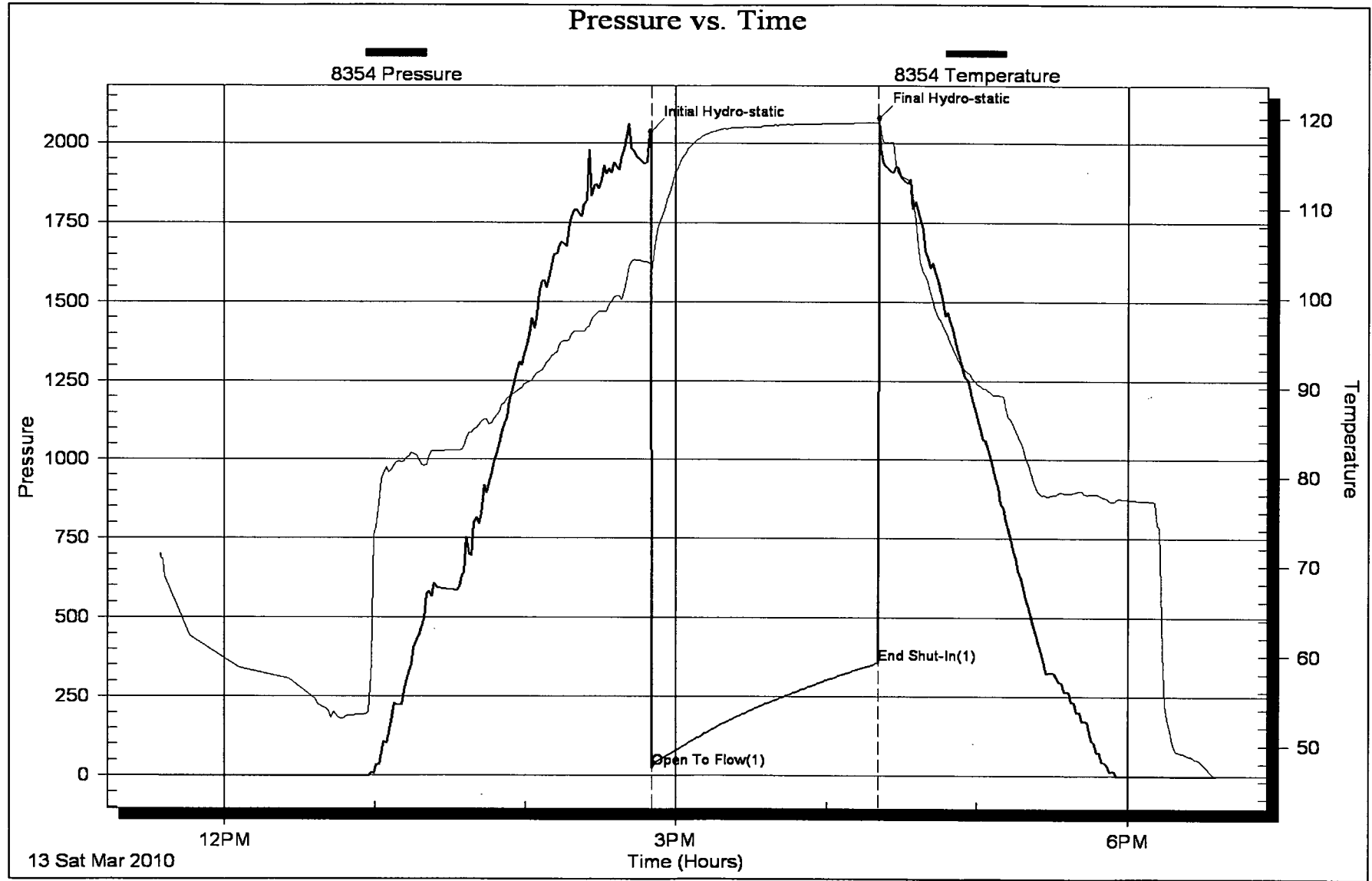
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	15000 ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

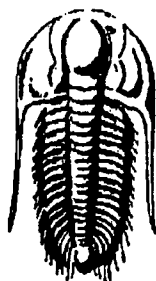
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
64.00	Muddy water with a scum of oil 20%W80%M	0.624
692.00	VM 15%M85%W	9.707

Total Length: 756.00 ft Total Volume: 10.331 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: RW .23 @ 55F = 15000 ppm chlorides





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Castle Resources Inc**

Po Box 87
Schoenchen KS 67667-0087

ATTN: Jerry Green

26 16S 20W Rush KS

Eisenhour #1

Start Date: 2010.03.14 @ 11:48:02

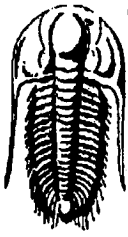
End Date: 2010.03.14 @ 17:05:53

Job Ticket #: 38480 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Castle Resources Inc
Po Box 87
Schoenchen KS 67667-0087
ATTN: Jerry Green

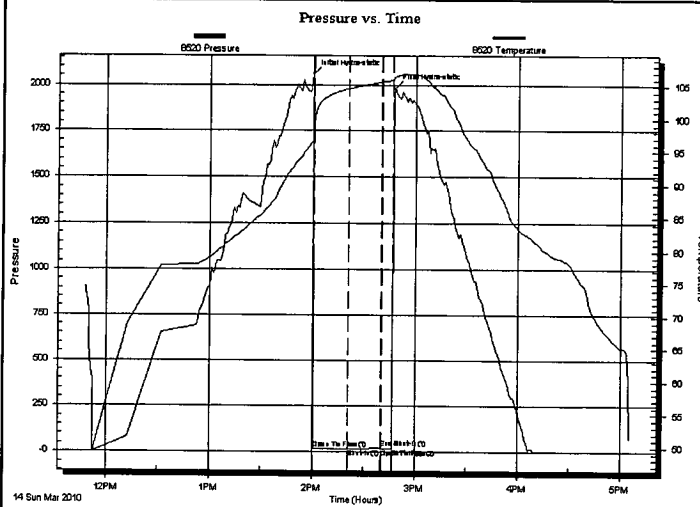
Eisenhour #1
26 16S 20W Rush KS
Job Ticket: 38480 DST#: 2
Test Start: 2010.03.14 @ 11:48:02

GENERAL INFORMATION:

Formation: **Cherokee sand**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 14:00:53
Time Test Ended: 17:05:53
Interval: **4001.00 ft (KB) To 4009.00 ft (KB) (TVD)**
Total Depth: **4100.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Good**
Test Type: **Conventional Straddle**
Tester: **Jeff Brown/Brian Fai**
Unit No: **38**
Reference Elevations: **2164.00 ft (KB)**
2156.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 8520 **Outside**
Press@RunDepth: **18.40 psig @ 4002.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2010.03.14** End Date: **2010.03.14** Last Calib.: **2010.03.14**
Start Time: **11:48:03** End Time: **17:05:53** Time On Btm: **2010.03.14 @ 14:00:23**
Time Off Btm: **2010.03.14 @ 14:47:53**

TEST COMMENT: IFP-Weak blow built to a 1/4 in died back to a weak surface blow
IS- Dead no blow back
FFP-Dead no blow



PRESSURE SUMMARY

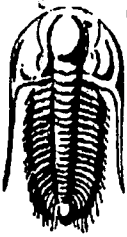
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2057.61	96.71	Initial Hydro-static
1	17.41	99.03	Open To Flow (1)
21	18.40	104.67	Shut-In(1)
40	20.53	105.68	End Shut-In(1)
40	18.11	105.70	Open To Flow (2)
47	17.74	105.99	Shut-In(2)
48	1979.48	106.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	MUD	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Castle Resources Inc
 Po Box 87
 Schoenchen KS 67667-0087
 ATTN: Jerry Green

Eisenhour #1
26 16S 20W Rush KS
 Job Ticket: 38480 **DST#: 2**
 Test Start: 2010.03.14 @ 11:48:02

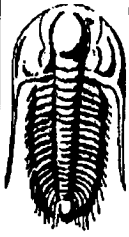
Tool Information

Drill Pipe:	Length: 3967.00 ft	Diameter: 3.80 inches	Volume: 55.65 bbl	Tool Weight: 3000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 38000.00 lb
		Total Volume:	55.80 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	4001.00 ft			Final 32000.00 lb
Depth to Bottom Packer:	4009.00 ft			
Interval between Packers:	8.00 ft			
Tool Length:	132.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3973.00	
Shut In Tool	5.00			3978.00	
Hydraulic tool	5.00			3983.00	
Jars	5.00			3988.00	
Safety Joint	3.00			3991.00	
Packer	5.00			3996.00	29.00 Bottom Of Top Packer
Packer	5.00			4001.00	
Stubb	1.00			4002.00	
Recorder	0.00	8520	Outside	4002.00	
Anchor	2.00			4004.00	
Blank Off Sub	1.00			4005.00	
Blank Spacing	4.00			4009.00	8.00 Tool Interval
Packer	5.00			4014.00	
Recorder	0.00	8653	Below	4014.00	
Perforations	4.00			4018.00	
Change Over Sub	1.00			4019.00	
Blank Spacing	61.00			4080.00	
Change Over Sub	1.00			4081.00	
Perforations	20.00			4101.00	
Bullnose	3.00			4104.00	95.00 Bottom Packers & Anchor

Total Tool Length: 132.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Castle Resources Inc
Po Box 87
Schoenchen KS 67667-0087
ATTN: Jerry Green

Eisenhour #1
26 16S 20W Rush KS
Job Ticket: 38480 DST#: 2
Test Start: 2010.03.14 @ 11:48:02

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.38 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	MJD	0.005

Total Length: 1.00 ft Total Volume: 0.005 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

