

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: R J M Oil Company, Inc.
Address 1: PO Box 256
Address 2:
City: Claflin State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 786-8744
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: James C. Musgrove
Purchaser: Coffeyville

API No. 15 - 009-25449-00-00
Spot Description:
NE SW NE NE Sec. 13 Twp. 17 S. R. 12 East West
935 Feet from North / South Line of Section
700 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Barton
Lease Name: Lamatsch Well #: 1
Field Name: Huslig

Producing Formation: Lansing
Elevation: Ground: 1826' Kelly Bushing: 1831'
Total Depth: 3360 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 330 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Designate Type of Completion:
New Well Re-Entry Workover
Oil WSW SWD SIOW
Gas D&A ENHR SIGW
OG GSW Temp. Abd.
CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 48000 ppm Fluid volume: 1000 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to ENHR Conv. to SWD
Conv. to GSW
Plug Back: Plug Back Total Depth
Commingled Permit #:
Dual Completion Permit #:
SWD Permit #:
ENHR Permit #:
GSW Permit #:

7/13/2010 7/20/2010 8-9-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence D. Miller
Title: President Date: 11-7-10

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Letter of Confidentiality Received
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
Approved by: Date: 11/9/10

Operator Name: R J M Oil Company, Inc. Lease Name: Lamatsch Well #: 1
 Sec. 13 Twp. 17 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, CNL, CDL, MEL, BOND	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>-1192</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1468</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Lansing	-1192	KB	Arbuckle	-1468	KB
Name	Top	Datum								
Lansing	-1192	KB								
Arbuckle	-1468	KB								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	330	Common	180	3% cc 2% gel
Production	7 7/8	5 1/2	15	3353	Common	180	10% salt 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	3164-3170	Acid 1500 gal 20% NE	
6	3206-3210	Acid 1000 gallons 28% NE	
6	3236-3242	Acid 1000 gallons 15% NE& Acid 1000 gal 28% NE	

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TUBING RECORD:	Size: 2 7/8	Set At: 3300	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or ENHR: 8/13/2010		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 15	Gas Mcf 0	Water Bbls. 125	Gas-Oil Ratio	Gravity 38

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67069

No. 4066

Date	7-13-2010	Sec.	13	Twp.	19	Range	12	County	Butler	State	Ks	On Location		Finish	7:30 PM
Lease	Lamatsch	Well No.	#1			Location									
Contractor										Owner					
Type Job										To Quality Oilwell Cementing, Inc.					
Hole Size										You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Csg.										Charge To					
Tbg. Size										Street					
Tool										City					
Cement Left in Csg.										State					
Meas Line										The above was done to satisfaction and supervision of owner agent or contractor.					
Displace										Cement Amount Ordered					

EQUIPMENT

Pumptrk	9	No.	Cementer	Neale	Common	180
Bulktrk	10	No.	Helper		Poz. Mix	
Bulktrk		No.	Driver	Cisco	Gel.	4
Bulktrk		No.	Driver	Rick	Calcium	6

JOB SERVICES & REMARKS

Remarks	Cement did Circulate	Hulls	
Rat. Hole		Salt	
Mouse Hole		Flowseal	
Centralizers		Kol-Seal	
Baskets		Mud CLR 48	
D/V. or Port Collar		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	
		Mileage	

FLOAT EQUIPMENT

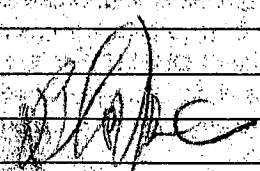
	Guide Shoe	
	Centralizer	
	Baskets	
	AFU Inserts	
	Float Shoe	
	Latch Down	

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KCC WICHITA

	Pumptrk Charge	
	Mileage	
	Tax	
	Discount	
	Total Charge	

X Signature



Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4093

Date	7-20-2010	Sec	13	Twp	17	Range	12	County	Barton	State	Ks	On Location		Finish	4:00 PM
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Lease	Comatsch	Well No.	1	Location	CD in Ks, IN, 3/4 E, 5/8
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Contractor	Royal Rig #1	Owner	To Quality Oilwell Cementing, Inc
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Type Job	Production	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
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Hole Size	7 7/8"	T.D.	3360'	Charge To	RJM Company
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Csg.	5 1/2" 15#	Depth	3353.43	Street	
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Tbg. Size		Depth		City		State	
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Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.		
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Cement Left in Csg.	44.50	Shoe Joint	44.50	Cement Amount Ordered	180 sv Common 10% Salt 5% G
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Meas Line		Displace	77 1/2 BBLs	3/4 of 1% CD-110 - 500 gal mud clear 48	
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EQUIPMENT			
Pumptrk	9	No.	Cementing Helper No die
Bulktrk	8	No.	Driver Rocky
Bulktrk	pickup	No.	Driver Rick

JOB SERVICES & REMARKS			Common
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Remarks:		Hulls	
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Rat Hole:	30 sv	Salt	
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Mouse Hole	15 sv	Flowseal	
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Centralizers	1, 2, 3, 4, 5, 6, 7, 8, 9	Kol-Seal	
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Baskets	2, 7	Mud CLR 48	500 gal
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D/V or Port Collar		CFL-117 or CD110 CAF 38	
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		Sand	
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		Handling	
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		Mileage	
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		FLOAT EQUIPMENT	
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		Guide Shoe	1-5 1/2"
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		Centralizer	9-5 1/2" tubular's
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		Baskets	
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		AFU Inserts	1-5 1/2"
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		Float Shoe	
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		Latch Down	
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		1-5 1/2" Rubber plug	
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		Rotating Head	
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		Pumptrk Charge	
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		Mileage	
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X Signature *[Handwritten Signature]*

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KCC WICHITA
Tax
Discount
Total Charge