

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: R J M Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Claffin State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 786-8744
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: Josh Austin
Purchaser: Coffeyville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
9/29/2010 10/5/2010 10/12/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 009-25480-00-00
Spot Description: _____
N/2 SE NE SE Sec. 15 Twp. 18 S. R. 11 East West
1,750 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Ron Robl Well #: 1
Field Name: Roesler
Producing Formation: Arbuckle
Elevation: Ground: 1761' Kelly Bushing: 1768'
Total Depth: 3305' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 283 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 60000 ppm Fluid volume: 1000 bbls
Dewatering method used: Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statute's, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence B. Miller
Title: President Date: 11-7-10

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Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 11/9/10

Operator Name: R J M Oil Company, Inc. Lease Name: Ron Robl Well #: 1
 Sec. 15 Twp. 18 S. R. 11 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Borehole, Radiation Guard	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>-1232</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1513</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Lansing	-1232	KB	Arbuckle	-1513	KB
Name	Top	Datum								
Lansing	-1232	KB								
Arbuckle	-1513	KB								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	283	Common	175	3% cc 2% gel
Production	7 7/8	5 1/2	20	3290	Common	180	10% salt 5%gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3260</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED NOV 09 2010 KCC WICHITA
Date of First, Resumed Production, SWD or ENHR. <u>10/14/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>20</u> Gas Mcf <u>0</u> Water Bbls. <u>0</u>	Gas-Oil Ratio _____ Gravity <u>40</u>	

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **4542**

Date	Sec.	Twp.	Range	County	State	On Location	Finish
9-29-10				Rush	Kansas		8:30PM
Lease		Well No.		Location			
Royals		1		Royals			
Contractor				Owner			
Royal Drilling Rig 2				To Quality Oilwell Cementing, Inc.			
Type Job				You are hereby requested to rent cementing equipment and furnish			
Surface				cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge			
12 1/4		283		To			
Csg.		Depth		To			
2 3/8 20lb		283		RJM			
Tbg. Size		Depth		Street			
Tool		Depth		City			
				State			
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor			
10-15							
Meas Line		Displace		Cement Amount Ordered			
		175 (2)		175 Cem 3800 28lb			

EQUIPMENT

Pumptrk	1	No.	Cementer		Common
			Helper		
Bulktrk	10	No.	Driver		Poz. Mix
			Driver		
Bulktrk		No.	Driver		Gel.
			Driver		

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

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X Signature <i>Henry Busby</i>	Pumptrk Charge Mileage Tax Discount Total Charge
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SURGE

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4585

Date	10-5-10	Sec.	15	Twp.	18	Range	11	County	Barton	State	Ks	On Location		Finish	11:30 AM
Lease	Ron Robt		Well No.	#1		Location: Calfkin, Ks - 1E; 2 1/2 S, W 1/3									
Contractor	Royal Drilling Rig #2							Owner							
Type Job	Surface Production							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8"		T.D.	3305'											
Csg.	5 1/2" New 15,50#		Depth	3284'											
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	38.00		Shoe Joint	38.00'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace	77 BBLs		Cement Amount Ordered 180 sx Common 10% Salt 5% G. 500 gal mud Clear									

EQUIPMENT			
Pumptrk	9	No.	Cementer/Helper
Bulktrk	8	No.	Driver
Bulktrk	g.u.	No.	Driver

JOB SERVICES & REMARKS		
Remarks:		Calcium
Rat Hole	30 sx	Hulls
Mouse Hole	15 sx	Salt
Centralizers	Jts. 1,2,3,4,5,6,7,8,9	Flowseal
Baskets	Jts. 1,6	Kol-Seal
D/V or Port Collar		Mud CLR 48
		CFL-117 or CD110 CAF 38
		Sand
		Handling
		Mileage

FLOAT EQUIPMENT		
		Guide Shoe 1
		Centralizer 9 furbo's
		Baskets 2
		AFU Inserts 1
		Float Shoe 2
		Latch Down
		1 - Rubber plug
		1 - Rotating head Assy
		Pumptrk Charge
		Mileage

X Signature <i>Wong Bury</i>	Tax	
	Discount	
	Total Charge	

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