

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

RECEIVED

11/5/10

NOV 08 2010

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004

Name: Vincent Oil Corporation

Address 1: 155 N. Market, Suite 7000

Address 2: _____

City: Wichita State: Ks Zip: 67202 + 1821

Contact Person: M.L. Korphage

Phone: (316) 262-3573

CONTRACTOR: License # 5929

Name: Duke Drilling Co. Inc.

Wellsite Geologist: Jim Hall

Purchaser: None - SWDW

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: D30,666

7/13/2010 7/25/2010 9/8/2010

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 057-20690-00-00 **KCC WICHITA**

Spot Description: ~NE-SE-SW-SW

NE SE SW SW Sec. 4 Twp. 26 S. R. 24 East West

490 479 Feet from North / South Line of Section

1070 4200 Feet from East / West Line of Section

GPS-KCC-Dlg
Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ford

Lease Name: Bleumer Well #: 1-4

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 2546 Kelly Bushing: 2558

Total Depth: 5200 Plug Back Total Depth: 1725'

Amount of Surface Pipe Set and Cemented at: 313 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1725'

feet depth to: Surface w/ 215 ALW & 150 ASC sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 11200 ppm Fluid volume: 1100 bbls

Dewatering method used: Allow to dry by evaporation, backfill and level.

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage

Title: Geologist Date: 11/5/2010

Subscribed and sworn to before me this 5th day of November

20 10

Notary Public: Karen E Houseberg NOTARY PUBLIC - State of Kansas

Date Commission Expires: 9/15/13 My Appl. Exp. 9/15 2013

KCC Office Use ONLY

Letter of Confidentiality Received 11/5/10 - 11/5/12

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution