

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC

11/3/11

OPERATOR: License # 5010

Name: Knighton Oil Company, Inc. NOV 03 2010

Address 1: 1710 Waterfront Parkway CONFIDENTIAL

Address 2: Building 100 Suite A

City: Wichita State: KS Zip: 67206 +

Contact Person: David D. Montague

Phone: (316) 630-9905

CONTRACTOR: License # 5929 RECEIVED

Name: Duke Drilling Co., Inc. NOV 05 2010

Wellsite Geologist: David Montague

Purchaser: KCC WICHITA

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SLOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

10-13-10	10-18-10	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23640-00-00

Spot Description: 200'

SE NW SW NW Sec. 16 Twp. 25 S. R. 14  East  West

1,782 Feet from  North /  South Line of Section

472 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Stafford County, Kansas

Lease Name: TRUDY Well #: 1

Field Name: Jordan

Producing Formation:

Elevation: Ground: 1974' Kelly Bushing: 1982'

Total Depth: 4250' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 238 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6000 ppm Fluid volume: 80 bbls

Dewatering method used: hauled, then allow to dry

Location of fluid disposal if hauled offsite:

Operator Name: DeWayne's Tank Service

Lease Name: Gobin License #: 31787

Quarter SE Sec. 28 Twp. 25 S. R. 13  East  West

County: Stafford Permit #: 5993

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Geologist Date: 11-3-2010

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 11/3/10 - 11/3/12
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Date: