

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/2/12

15-109-20916-00-01

Operator: License # 7311
Name: Shakespeare Oil Company, Inc. NOV 02 2010
Address: 202 West Main Street CONFIDENTIAL
City/State/Zip: Salem, IL 62881
Purchaser: NCRA RECEIVED
Operator Contact Person: Donald R. Williams NOV 04 2010
Phone: (618) 548-1585
Contractor: Name: HD Drilling, LLC
License: 33935 KCC WICHITA
Wellsite Geologist: Tim Priest

Designate Type of Completion:
New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Shakespeare Oil Company, Inc.
Well Name: Glassman #4-22
Original Comp. Date: 8/12/10 Original Total Depth: 4720'
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

10/5/10 10/12/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ~~109-20916-00-02~~
County: Logan
NE SE SW NW Sec. 22 Twp. 13 S. R. 32 East West
2280 feet from S / (N) (circle one) Line of Section
1180 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Glassman Well #: 4-22
Field Name: Stratford SW
Producing Formation: Morrow Sand, Johnson, Ft. Scott, LKC "K"
Elevation: Ground: 3010' Kelly Bushing: 3020'
Total Depth: 4720' Plug Back Total Depth: 4669'
Amount of Surface Pipe Set and Cemented at 224' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2467' Feet
If Alternate II completion, cement circulated from 2467'
feet depth to surface w/ 365 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6500 ppm Fluid volume 2500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams
Title: Vice President Date: 11/2/10
Subscribed and sworn to before me this 2nd day of November
20 10
Notary Public: Melissa A. Noel
Date Commission Expires: 11-06-11

KCC Office Use ONLY
 Letter of Confidentiality Received 11/2/10 - 11/2/12
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

OFFICIAL SEAL
MELISSA A. NOEL
Notary Public, State of Illinois
My Commission Expires 11-06-11