CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

June 2009 Form Must Be Typed Form must be Signed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

All blanks must be Filled

OPERATOR: License # 30606	API No. 15 - 109-20889-0000
	Spot Description:
250 N. Water Suite 200 Of T 9 Zuite	SW_SW_NW_NE_Sec. 25 Twp. 12 S. R. 33 East W West
ANGINENTIAL	1300 Feet from North / South Line of Section
Address 2: CONFIDENCE 67202	
City: Wichita State: KS Zip: 67202 +	Feet from ✓ East / ☐ West Line of Section
Contact Person: Leon Rodak	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 267-3241 RECEIVED	✓ NE NW SE SW
CONTRACTOR: License # 30606	County: Logan
Name: Murfin Drilling Company, Inc. NOV 0 4 2010	Lease Name: Stoecker Unit Well #: 2-25
Wellsite Geologist: Tom Funk	Field Name: Funky Town West
Purchaser: None KCC WICHITA	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 3045 Kelly Bushing: 3056
✓ New Well Re-Entry Workover	Total Depth: 4730 Plug Back Total Depth: None
	Amount of Surface Pipe Set and Cemented at: 226 Feet
	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
☐ Gas ✔ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	leet depin to: sx cint.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	,
	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
ENHR Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
09/20/10 09/28/10 09/28/10	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or confused two of this form will be held confidential for a period of 12 months if requitiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-I report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and re	egu-
lations promulgated to regulate the oil and gas industry have been fully complied	with Letter of Conductitally Received
and the statements herein are complete and correct to the best of my knowledge	e. Confidential Release Date:
	Wireline Log Received
Signature:	Geologist Report Received
VD Production 10/19/10	UIC Distribution

ALT I I II Approved by: _

_ Date: _

Date: 10/19/10

Title: VP Production