

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

10/25/12

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34269  
Name: Apache Corporation  
Address 1: 6120 S. Yale Ave., Ste. 1500  
Address 2: \_\_\_\_\_  
City: Tulsa State: OK Zip: 74136 + 4224  
Contact Person: Amanda Pickney  
Phone: ( 918 ) 491-4852  
CONTRACTOR: License # 34000  
Name: Kenai Mid-Continent, Inc.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: Oil-NCRA Gas-DCP

KCC  
OCT 25 2010  
CONFIDENTIAL

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth
- Commingled Permit #: \_\_\_\_\_
- Dual Completion Permit #: \_\_\_\_\_
- SWD Permit #: \_\_\_\_\_
- ENHR Permit #: \_\_\_\_\_
- GSW Permit #: \_\_\_\_\_

8-15-10 8-27-10 9-29-10  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 119-21270-00-00

Spot Description: \_\_\_\_\_  
\_\_\_\_ NE SW Sec. 20 Twp. 34 S. R. 27  East  West  
1,980 Feet from  North /  South Line of Section  
1,980 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Meade

Lease Name: O'Brien Well #: 1-20

Field Name: Johan

Producing Formation: Cherokee

Elevation: Ground: 2,283 Kelly Bushing: 2,295

Total Depth: 5,825 Plug Back Total Depth: 5,825

Amount of Surface Pipe Set and Cemented at: 1,600 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: N/A Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: < 10,000 ppm Fluid volume: 480 bbls

Dewatering method used: Hauled off

Location of fluid disposal if hauled offsite:

Operator Name: General Inc.

Lease Name: NW #2 License #: 23084

Quarter SE Sec. 24 Twp. 26N S. R. 26  East  West

County: Harper, OK Permit #: 059-21237

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amanda Pickney

Title: Engineering Technician II Date: 10/21/2010

KCC Office Use ONLY

RECEIVED

Letter of Confidentiality Received  
Date: 10/25/10 - 10/25/12 OCT 27 2010

- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

KCC WICHITA

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_