

AMENDED

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 4058  
Name: American Warrior, Inc  
Address 1: P O Box 399  
Address 2: \_\_\_\_\_  
City: Garden City State: KS Zip: 67846  
Contact Person: Kevin Wiles, Sr  
Phone: ( 620 ) 275-2963 306  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co  
Wellsite Geologist: Jason Alm  
Purchaser: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 24 2010  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
3/23/10 3/31/10 5/3/10  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 083-21, 634-0000  
Spot Description: NE-SE-SW-NE  
NE SE SW NE Sec. 4 Twp. 21 S. R. 25  East  West  
2,250 Feet from  North  South Line of Section  
1,350 Feet from  East  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Hodgeman  
Lease Name: McVicker Well #: X4  
Field Name: Almquist Southwest  
Producing Formation: Mississippi  
Elevation: Ground: 2329' Kelly Bushing: 2340'  
Total Depth: 4492' Plug Back Total Depth: 4459'  
Amount of Surface Pipe Set and Cemented at: 225 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1567 1627 1567 Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: 1507 1627 1567 /w/ 170 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 19,000 ppm Fluid volume: 160 bbls  
Dewatering method used: EVAPORATE  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Will Liff  
Title: Geologist Date: 6/23/10

Caitlin Birney  
Notary Public - State of Kansas  
My Appt. Expires 01/30/13

KCC Office Use ONLY  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dag Date: 6/29/10

Operator Name: American Warrior, Inc Lease Name: McVicker Well #: 1-4  
 Sec. 4 Twp. 21 S. R. 25  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:  
**CNL/CDL,DIL,MEL,BHCS**

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name                                    | Top                              | Datum                           |
| Stone Corral                            | 1588'                            | +752                            |
| Heebner                                 | 3738'                            | -1398                           |
| Lansing                                 | 3784'                            | -1444                           |
| Pawnee                                  | 4273'                            | -1933                           |
| Ft Scott                                | 4310'                            | -1970                           |
| Cherokee                                | 4334'                            | -1994                           |
| Mississippi                             | 4399'                            | -2059                           |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 23                | 225'          | Common         | 150          | 3%cc 2%gel                 |
| Production  | 7-7/8"            | 5-1/2"                    | 17                | 4491'         | EA-2           | 125          |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |              |                            |
|---|------------------|----------------|--------------|----------------------------|
| Purpose:  | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | 4428'-4430'      | Common         | 75           |                            |

| Shots Per Foot   | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|--|---|---|-------|
| 4  | 4428'-4430'   | squeezed w/75 sx Common   | Same  |
| 4  | 4410'-4418'   | 500 gal 15% MCA   | Same  |
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| TUBING RECORD:                                  |           | Size:   | Set At:     | Packer At:    | Liner Run:  |
|---|-----------|---|-------------|---------------|---|
|   |           | 2-3/8"  | 4589'       |               | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. |           | Producing Method:   |             |               |   |
| N/A   |           | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |             |               |   |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio | Gravity   |
|   | N/A       | N/A   | N/A         |               |   |

| DISPOSITION OF GAS:  | METHOD OF COMPLETION:   | PRODUCTION INTERVAL: |
|--|---|----------------------|
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease<br>(If vented, Submit ACO-18.) | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br>(Submit ACO-5) (Submit ACO-4)<br><input type="checkbox"/> Other (Specify) _____ | _____<br>_____       |



CHARGE TO: American Warrior Inc.  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

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 KCC WICHITA

TICKET  
 18437

PAGE 1 OF 2

|   |  |  |  |   |                    |  |                        |       |  |
|---|--|--|--|---|--------------------|--|------------------------|-------|--|
| SERVICE LOCATIONS<br>1. <u>Ness City KS</u> |  | WELL/PROJECT NO.<br><u>4</u>   | LEASE<br><u>McViker</u>                | COUNTY/PARISH<br><u>Hodgeman</u>          | STATE<br><u>KS</u> | CITY<br><u>Ness City</u>                         | DATE<br><u>3-31-10</u> | OWNER |  |
| 2.  |  | TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | CONTRACTOR<br><u>Duke Drilling Co.</u> | RIG NAME/NO.<br><u>5</u>                  | SHIPPED VIA        | DELIVERED TO<br><u>Location</u>                  | ORDER NO.              |       |  |
| 3.  |  | WELL TYPE<br><u>Oil</u>  | WELL CATEGORY<br><u>Development</u>    | JOB PURPOSE<br><u>Cement 5 1/2 Casing</u> | WELL PERMIT NO.    | WELL LOCATION<br><u>Ness City 165, 10W, Nink</u> |                        |       |  |
| 4. REFERRAL LOCATION                        |  | INVOICE INSTRUCTIONS   |  |   |                    |  |                        |       |  |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                  | QTY |      | UNIT PRICE |         | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|------------------------------|-----|------|------------|---------|---------|
|                 |                                     | LOC        | ACCT | DF |                              |     | UM   |            |         |         |
| 575             |                                     | 1          |      |    | MILEAGE Trk # 114            | 35  | mi   |            | 5.00    | 175.00  |
| 578             |                                     | 1          |      |    | Pump Charge Longstring       | 1   | ea   |            | 1400.00 | 1400.00 |
| 221             |                                     | 1          |      |    | Liquid K.L.                  | 2   | gals |            | 25.00   | 50.00   |
| 281             |                                     | 1          |      |    | Mud flush                    | 500 | gal  |            | 1.00    | 500.00  |
| 402             |                                     | 1          |      |    | Centralizer                  | 9   | ea   | 5 1/2"     | 55.00   | 495.00  |
| 403             |                                     | 1          |      |    | Cement Basket                | 2   | ea   |            | 180.00  | 360.00  |
| 404             |                                     | 1          |      |    | Part Collar                  | 1   | ea   |            | 1900.00 | 1900.00 |
| 406             |                                     | 1          |      |    | Latch Down Plug + Baffle     | 1   | ea   |            | 225.00  | 225.00  |
| 407             |                                     | 1          |      |    | Insert Float Shoe w/AutoFill | 1   | ea   |            | 275.00  | 275.00  |
| 419             |                                     | 1          |      |    | Rotating Head Rental         | 1   | ea   |            | 150.00  | 150.00  |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Kenneth McViker  
 DATE SIGNED 3-31-10 TIME SIGNED 1230

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

|  |                              |                             |           |              |         |
|--|------------------------------|-----------------------------|-----------|--------------|---------|
| SURVEY   | AGREE                        | UK DECIDED                  | DIS AGREE | PAGE TOTAL 1 | 5530.00 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?                               |                              |                             |           | Page #2      | 3831.58 |
| WE UNDERSTOOD AND MET YOUR NEEDS?  |                              |                             |           | Subtotal     | 9361.58 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?                                 |                              |                             |           | TAX          | 404.63  |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? |                              |                             |           |              |         |
| ARE YOU SATISFIED WITH OUR SERVICE?                                      | <input type="checkbox"/> YES | <input type="checkbox"/> NO |           | TOTAL        | 9826.21 |
| <input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND     |                              |                             |           |              |         |

SWIFT OPERATOR Brett Corsair APPROVAL \_\_\_\_\_

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

P.002/004  
 11/04/2010 11:01 Swift Services (FAX) 785 798 2384



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 18437

CUSTOMER: American Warrior  
WELL: McUiker H  
DATE: 3-31-10  
PAGE 2 OF 2

| PRICE REFERENCE | SECONDARY REFERENCE PART NUMBER | ACCOUNTING |     |    | TIME | DESCRIPTION          |        |     |     |     | UNIT PRICE | AMOUNT  |
|-----------------|---------------------------------|------------|-----|----|------|----------------------|--------|-----|-----|-----|------------|---------|
|                 |                                 | AGE        | AGY | OF |      |                      | TON    | CUY | CUY | CUY |            |         |
| 325             |                                 | 1          |     |    |      | Standard Cement EA-2 | 175    | SKS |     |     | 11.00      | 1925.00 |
| 276             |                                 | 1          |     |    |      | Floccule             | 49     | 165 |     |     | 1.35       | 66.00   |
| 283             |                                 | 1          |     |    |      | Salt                 | 900    | 165 |     |     | 0.15       | 135.00  |
| 284             |                                 | 1          |     |    |      | Calsec 1             | 8      | SKS |     |     | 30.00      | 240.00  |
| 290             |                                 | 1          |     |    |      | D-Air                | 2      | 165 |     |     | 35.00      | 70.00   |
| 292             |                                 | 1          |     |    |      | Hi-lad 322           |        |     |     |     | 1.50       | 812.50  |
| 581             |                                 | 1          |     |    |      | SERVICE CHARGE       |        |     |     |     |            |         |
| 582             |                                 | 1          |     |    |      | MIPEAGE CHARGE       |        |     |     |     |            |         |
|                 |                                 |            |     |    |      | CUBIC FEET           | 175    |     |     |     | 1.50       | 262.50  |
|                 |                                 |            |     |    |      | TOTAL WEIGHT         | 18319  |     |     |     | 1.50       | 320.58  |
|                 |                                 |            |     |    |      | LOADED MILES         | 33     |     |     |     |            |         |
|                 |                                 |            |     |    |      | TON MILES            | 320.58 |     |     |     |            |         |

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CONTINUATION TOTAL 3831.58

P. 003/004  
(FAX) 785 798 2384  
11/04/2010 11:01 Swift Services

**JOB LOG**

**SWIFT Services, Inc.**

DATE 3-31-10 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 4 LEASE McViper JOB TYPE Cement 5 1/2 Casing TICKET NO. 18437

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL)(GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS   |
|-----------|------|------------|-------------------|-------|---|----------------|--------|--|
|           |      |            |                   | T     | C | TUBING         | CASING |  |
|           | 1200 |            |                   |       |   |                |        | On Location<br>5 1/2 17# Cent. 1, 2, 3, 4, 5, 6, 7, 8, 69<br>ID-4492' Bucket- 5, 70<br>IP-4495' PC # 70 1567'<br>PS- 4491'<br>ST-21' |
|           | 1230 |            |                   |       |   |                |        | Start 5 1/2 Casing   |
|           | 1430 |            |                   |       |   |                |        | Break Circulation  |
|           | 1500 | 6 1/2      | 32                | ✓     |   |                |        | 250 Pump Mud Flush + KCL Flush<br>12661 20661  |
|           | 1535 | 3          | 7                 | ✓     |   |                |        | Plug Rat Hole 30sks  |
|           | 1540 | 3          | 5                 | ✓     |   |                |        | Plug Mouse Hole 20sks  |
|           | 1545 | 4          |                   | ✓     |   |                |        | 250 Start Cement 125sks 15.5pps  |
|           |      |            | 30                |       |   |                |        | - Shut Down Release Plug Wash Pump   |
|           | 1600 | 6 1/2      |                   | ✓     |   |                |        | 200 Start Displacement   |
|           |      | 6 1/2      | 84                | ✓     |   |                |        | 300 Lift Cement  |
|           |      |            |                   |       |   |                |        | 850 Max lift   |
|           | 1615 |            | 103.7             |       |   |                |        | 1500 Land Plug- Release Hold   |
|           |      |            |                   |       |   |                |        | Wash Truck   |
|           | 1706 |            |                   |       |   |                |        | Job Complete<br>Thank you<br>Brett, Dave & Jason   |

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