

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

RECEIVED
OCT 29 2010
WICHITA

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 800 W. 47th, Suite # 716
Address 2: _____
City: Kansas City State: MO Zip: 64112 + _____
Contact Person: Mark Haas
Phone: (816) 531-5922
CONTRACTOR: License # 33557
Name: Skyy Drilling, LLC
Wellsite Geologist: Griffin Geological Resources, Inc.
Purchaser: Plains Marketing

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>March 4, 2010</u>	<u>March 10, 2010</u>	<u>March 11, 2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22527-00-00

Spot Description: _____
N2 SE NE SE Sec. 8 Twp. 21 S. R. 14 East West
1,950 Feet from North / South Line of Section
330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Coffey

Lease Name: Pieratt Well #: 1 HP

Field Name: Pieratt Pool

Producing Formation: Viola

Elevation: Ground: est 1190 Kelly Bushing: _____

Total Depth: 2038 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 41'
feet depth to: 2038 w/ 175 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Haas

Title: Operator Date: October 4, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DJG Date: 11/10/10

Operator Name: Haas Petroleum, LLC Lease Name: Pieratt Well #: 1 HP
 Sec. 8 Twp. 21 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		40	Class A	35	
Longstring	6 3/4	4 1/2		2034	Poz Mix	175	60/40

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Open Hole		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23986

LOCATION EUREKA

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-11-10	3451	Piercatt #2HP				Coffey
CUSTOMER Haas Petroleum LLC			SKYY OELG			
MAILING ADDRESS 800 West 47th St 409			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Kansas City			463	Shannon		
STATE Mo.			543	David		
ZIP CODE 64112						

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 2039' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 2034' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 136# SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT in CASING 11' ST
 DISPLACEMENT 32.5 bbls DISPLACEMENT PSI 1000 RATE PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 10 Bbl fresh water. Mixed 125 sacks 60/40 Pozmix cement w/ 5# Kol-seal #1/sk, 4% gel, 170 cack + 1/2" phoscol #1/sk @ 13.6 #/len. Shut down, release 4 1/2" rubber plug. Displace w/ 32.5 Bbls fresh water. Final pump pressure 600 PSI. Pump plug to 1000 PSI, wait 2 minutes, release pressure, flat held. Good circulation @ all times while cementing. Job complete. Rig down.

" Thank You "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	900.00	900.00
5406	30	MILEAGE	3.55	106.50
1131	175 sacks	60/40 Pozmix cement	11.00	1925.00
110A	875#	5# Kol-seal #1/sk	.40	350.00
1118A	400#	4% gel	.17	102.00
1102	150#	170 cack	.73	109.50
1107A	85#	1/2" phoscol #1/sk	1.12	95.20
5407	7.53	tax mileage bulk tax	m/c	305.00
4404	1	4 1/2" top rubber plug	44.00	44.00
4310	1	4 1/2" baffle plate	25.00	25.00
			subtotal	3962.20
			SALES TAX	140.50
			ESTIMATED TOTAL	4102.70

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OCT 29 2010
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Ravin 3737

833308

AUTHORIZATION Witnessed by Don Harrell

TITLE Tolpate / SKYY OELG

DATE _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 24012

LOCATION Eureka

FOREMAN Tray Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-4-10	3451	Pieratt 1-HP				Coffey
CUSTOMER Haas Petroleum LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 West 47 th ste 409			520	John		
CITY Kansas City			515	Chris		
STATE Mo		ZIP CODE 64117				

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 10'
 DISPLACEMENT 28bl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break circulation w/ 108bl water.
Mixed 35skt class A cement w/ 2% Gel + 2% Cacl₂ @ 15# gal. Displace
w/ 28bl water. Shut casing in w/ Good cement return to surface.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	680.00	680.00
5406	30	MILEAGE	3.45	103.50
1104S	35skt	Class A Cement	12.70	444.50
1102	65#	2% Cacl ₂	.71	46.15
1118A	65#	2% Gel	.16	10.40
5407		Ton-mileage Bulk Trk	m/c	296.00
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				Thank You!
			Sub Total	1580.55
			SALES TAX	26.56
			ESTIMATED TOTAL	1607.11

Ravin 3737

0330-48

AUTHORIZATION _____ TITLE _____ DATE _____

Skyy Drilling, L.L.C.
800 W. 47th Street, Suite # 716
Kansas City, Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

RECEIVED
OCT 29 2010
KCC@WRIGHTIA

Company: Haas Petroleum, LLC
800 W. 47th, Suite # 716
Kansas City, Missouri 64112

Lease: Pieratt – Well # 1 HP
County: Coffey
Spot: N2 SE NE SE Sec 8, Twp 21, SR 14 E
Spud Date: March 4, 2010
API: 15-031-22527-00-00
TD: 2038'

3/3/10: Moved in rig #3. Rigged up.
3/4/10: Start up. Pump water. Drill rat hole, spud 12 ¼ surface hole. Drilled from 0' to 41' TD. At TD cir hole clean. Trip out 12 ¼ bit. Rig & ran 40' of 8 5/8 casing. Rig up cementers & cemented with 35 sacks cement. Plug down @ 6:30 PM. Wait on cement.
3/5/10: Nipple up. Trip in hole with 6 ¾ PDC bit, drilled out approx 5' cement. Under surface drilling @ 2:45 AM. Drilled from 41' to 715'. At 715' cir hole trip out. Shut down for weekend.
3/8/10: Start back up. Trip back in hole. Drilled from 715' to 1705'. Started mud up @ 1124', CFS @ 1715'.
3/9/10: Drilled from 1705' to 1980'. Tripped bit @ 1799'.
3/10/10: Drilled from 1980' to 2038' TD. CFS @ 2038'. At TD 2038 cir hole clean. Tripped out hole. Rigged up loggers & log hole. Shut down for evening.
3/11/10: Start up. Lay down drill pip & collars. Rig & ran 2033' of 4 ½ casing. Tag bottom pick up casing 2' off bottom. Rig up cementers & cemented with 175 sacks cement.

Total Footage 2038' @ \$12.00 Per Foot	\$24,456.00
Total Rig Time 16 Hours @ \$300.00 Per Hour	\$ 4,800.00
40' of 8 5/8 casing @ \$7.50 Per Foot	<u>\$ 300.00</u>

TOTAL DUE: \$29,556.00

DUE UPON RECEIPT – THANK YOU