

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 800 W. 47th, Suite # 716
Address 2: _____
City: Kansas City State: MO Zip: 64112 + _____
Contact Person: Mark Haas
Phone: (816) 531-5922
CONTRACTOR: License # 32079
Name: Leis Oil Services
Wellsite Geologist: N/A
Purchaser: Plains Marketing, LC

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KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

April 20, 2010 April 21, 2010 April 29, 2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25443-00-00

Spot Description: _____

SW SW SE SW Sec. 85 Twp. 16 S. R. 21 East West
165 Feet from North / South Line of Section
3,790 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Franklin

Lease Name: W. Lidikay Well #: 11 HP

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: est. 981 Kelly Bushing: _____

Total Depth: 732 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 72 725
feet depth to: 732 0 w/ 89 91 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Haas

Title: Operator Date: October 4, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dlg Date: 11/10/10

Operator Name: Haas Petroleum, LLC Lease Name: W. Lidikay Well #: 11 HP
 Sec. 85 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Longstring	5 5/8	2 7/8		725'	Poz Mix	89	50/50
surf		7		22			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

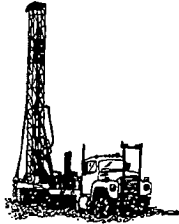
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	11 Perforations		
	2 Perforations Per Foot		
	Perforated at: 671.0 to 676.0		
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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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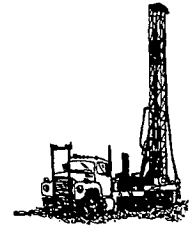
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 33640		API: 059-25443-00-00	
Operator: Haas Petroleum, LLC		Lease Name: W. Lidikay	
Address: 800 W. 47 th , Suite 409		Well #: 11-HP	
Phone #: (816) 531-5922		Spud Date: 04/20/10 Completed: 04/21/10	
Contractor License #: 32079		Location: SW-SW-SE-SW of 5-16-21E	
T.D.: 732	T.D. of Pipe: 729	165 Ft from	South Line
Surface Pipe Size: 7"	Depth: 22'	3790 Ft from	East Line
Kind of Well : Oil		County: Franklin	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil	0	4	4	Lime	393	397
6	Clay	4	10	3	Shale	397	400
8	Shale	10	18	5	Lime	400	405
1	Gravel	18	19	119	Shale	405	524
2	Shale	19	21	1	Lime	524	525
25	Lime	21	46	6	Shale	525	531
9	Shale	46	55	2	Shale w/ oil	531	533
10	Lime	55	65	41	Shale	533	574
3	Shale	65	68	9	Lime	574	583
18	Lime	68	86	41	Shale	583	624
8	Shale	86	94	4	Lime	624	628
1	Red Shale	94	95	14	Shale	628	642
29	Shale	95	124	2	Lime	642	644
21	Lime	124	145	16	Shale	644	660
77	Shale	145	222	4	Lime	660	664
23	Lime	222	245	4	Shale	664	668
25	Shale	245	270	1	Lime	668	669
4	Lime	270	274	3	Shale	669	672
22	Shale	274	296	4	Oil Sand	672	676
2	Red Shale	296	298	3	Shale	676	679
2	Lime	298	300	2	Shale w/ oil sand	679	681
15	Shale	300	315	54	Shale	681	735
4	Lime	315	319				
25	Shale	319	334				
56	Lime	334	390				
3	Black Shale	390	393				

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OCT 29 2010

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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 22619
LOCATION Ottawa, Ks
FOREMAN Jim Green

2nd well

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-29-10	3451	West Lidiky #11	SW 1/4 5	16	21	FR	
CUSTOMER Hass Petroleum			TRUCK # DRIVER TRUCK # DRIVER				
MAILING ADDRESS 800 W 97 th Ste 716			389	Jim Gre	368	Ala Mad	
CITY STATE ZIP CODE Kansas City MO. 64112			369	Chu Lam	369	Chu Lam	
			548	Art McD	548	Art McD	
JOB TYPE	Long string	HOLE SIZE	5 7/8"	HOLE DEPTH	730'	CASING SIZE & WEIGHT	2 7/8" EUEB
CASING DEPTH	725'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Establish Circulation, mix and pump 250# premium Guel to flush hole, mix and pump 91 sk 920 Poz Mix Cement with 2% Guel. Flush pump clear of cement, Pump 2 1/2" rubber plug to total depth of casing, circulating cement to surface. Pressure up to 266# PSI Well held good. Set float.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	One	PUMP CHARGE Cement		900.00
5406	15 mi.	MILEAGE Pump TK on well sec		NIL
5402	725'	Casing footage		NIL
5502C	1 1/2 hr	Vac TK		144.00
5407	1/2 min	Bulk TK Ton Mixture		152.59

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1124	89 SKS	3750 Poz Mix Cement	OCT 29 2010	849.93
1118B	445 #	Premium Guel		75.65
4402	One	2 1/2" rubber Plug	KCC WICHITA	23.00

WO# 234054

SALES TAX 64.50
ESTIMATED TOTAL 2209.60

Ravin 3737

AUTHORIZATION

TITLE

DATE