

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 800 W. 47th, Suite # 716
Address 2: _____
City: Kansas City State: MO Zip: 64112 + _____
Contact Person: Mark Haas
Phone: (816) 531-5922
CONTRACTOR: License # 32079
Name: Leis Oil Services
Wellsite Geologist: N/A
Purchaser: Plains Marketing, LC

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
April 20, 2010 April 21, 2010 April 22, 2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25486-00-00
Spot Description: _____
NE NW NE NW Sec. 8 Twp. 16 S. R. 21 East West
5,715 5137 Feet from North / South Line of Section
3,460 3440 Feet from East / West Line of Section
GPS-KCC-DG
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Franklin
Lease Name: W. Lidikay Well #: 12 HP
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: est. 981 Kelly Bushing: _____
Total Depth: 732 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 72 725
feet depth to: 72 0 w/ 80 91 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Haas
Title: Operator Date: October 4, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 11/10/10

Operator Name: Haas Petroleum, LLC Lease Name: W. Lidikay Well #: 12 HP
 Sec. 8 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Longstring	5 5/8	2 7/8		725'	Poz Mix	89	50/50
surf		7		22			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

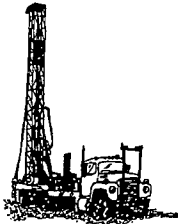
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	11 Perforations		
	2 Perforations Per Foot		
	Perforated at: 674.0 to 684.0		

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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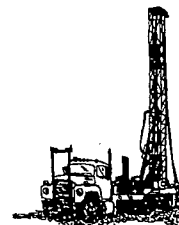
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 33640	API: 059-25486-00-00
Operator: Haas Petroleum, LLC	Lease Name: W. Lidikay
Address: 800 W. 47 th , Suite 409	Well #: 12-HP
Phone #: (816) 531-5922	Spud Date: 04/20/10 Completed: 04/21/10
Contractor License #: 32079	Location: NE-NW-NE-NW of 8-16-21E
T.D.: 732 T.D. of Pipe: 729	5115 Ft from South Line
Surface Pipe Size: 7" Depth: 22'	3460 Ft from East Line
Kind of Well : Oil	County: Franklin

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil	0	4	4	Lime	396	400
11	Clay	4	15	4	Shale	400	404
1	Gravel	15	16	4	Lime	404	408
7	Clay	16	23	169	Shale	408	577
5	Lime	23	28	8	Lime	577	585
2	Clay	28	30	9	Shale	585	594
17	Lime	30	47	3	Lime	594	597
9	Dark Shale	47	56	33	Shale	597	630
9	Lime	56	65	3	Lime	630	633
6	Shale	65	71	7	Shale	633	640
22	Lime	71	93	1	Lime	640	641
30	Shale	93	123	6	Shale	641	647
25	Lime	123	148	2	Lime	647	649
75	Shale	148	223	25	Shale	649	664
23	Lime	223	246	2	Lime	664	666
27	Shale	246	273	15	Shale	666	681
6	Lime	273	279	4	Oil Sand	681	685
23	Shale	279	302	2	Shale	685	687
4	Lime	302	306	2	Oil Sand-Broken	687	689
14	Shale	306	320	41	Shale	689	730
2	Lime	320	322				
15	Shale	322	337				
8	Lime	337	345				
2	Shale	345	347				
45	Lime	347	392				
4	Shale	392	396				

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CONSOLIDATED
Oil Well Services, LLC

1st well 10 730'

TICKET NUMBER 22620
LOCATION Ottawa, KI
FOREMAN Jim Green

FIELD TICKET & TREATMENT REPORT
CEMENT

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-29-10	3451	West Lidiky #12 HP NW48		16	21	FR
CUSTOMER <u>Hass Petroleum</u>						
MAILING ADDRESS <u>800 W 47th Ste 716</u>						
CITY <u>Kansas City</u>		STATE <u>MO.</u>	ZIP CODE <u>64112</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>389</u>	<u>Jim Gre</u>	<u>516</u>	
			<u>368</u>	<u>Ala Mad</u>	<u>AM</u>	
			<u>369</u>	<u>Chu Lam</u>	<u>CWL</u>	
			<u>548</u>	<u>Art McD</u>	<u>Art</u>	

JOB TYPE Logstring HOLE SIZE 5 7/8" HOLE DEPTH 730' CASING SIZE & WEIGHT 2 7/8" EUE 8
CASING DEPTH 725' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Establish circulation, mix and pump 200# Premium gel to flush hole, mix and pump 915# 5% 102 mix cement with 22 gal. Flush pump clear of cement. Pump 2 1/2" rubber plug to total depth of casing, circulating cement to surface. Pressure up to 650# PSI well held good. Set float.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	One	PUMP CHARGE Cement Pump		900.00	
5406	15	MILEAGE Pump TK		53.25	
5402	725'	Casing Storage		N/C	
5407	1/2 min	Bulk TK Ton Mileage		152.50	
5502C	1 1/2 HRS	Vac TK		144.00	
1124	89 SKS	5050 POC Mix Cement		849.95	
1118B	395#	Premium Gel		67.15	
4402	One	2 1/2" Rubber Plug		23.00	
				SALES TAX	63.72
				ESTIMATED TOTAL	2253.27

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W/O # 234 055

Revin 3737
AUTHORIZATION [Signature] TITLE _____ DATE _____