

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33640
Name: Haas Petroleum, LLC
Address 1: 800 W. 47th, Suite # 716
Address 2: _____
City: Kansas City State: MO Zip: 64112 + _____
Contact Person: Mark Haas
Phone: (816) 531-5922
CONTRACTOR: License # 32079
Name: Leis Oil Services
Wellsite Geologist: N/A
Purchaser: Plains Marketing, LC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
April 25, 2010 April 26, 2010 April 27, 2010 5/6/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25487-00-00
Spot Description: _____
SE NW NE NW Sec. 8 Twp. 16 S. R. 21 East West
4,785 4792 Feet from North / South Line of Section
3,460 3446 Feet from East / West Line of Section
GPS-KCC-DIG
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Franklin
Lease Name: W. Lidikay Well #: 13 HP
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: est. 984 Kelly Bushing: _____
Total Depth: 735 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 22 724
feet depth to: 7350 w/ 79 81 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Mark Haas
Title: Operator Date: October 4, 2010

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 11/10/10

Operator Name: Haas Petroleum, LLC Lease Name: W. Lidikay Well #: 13 HP
 Sec. 8 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Longstring	5 5/8	2 7/8		724'	Poz Mix	79	50/50
surf		?		22			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

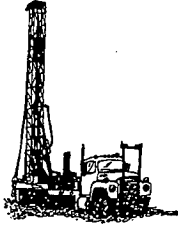
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	11 Perforations	RECEIVED OCT 29 2010 KCC WICHITA	
	2 Perforations Per Foot		
	Perforated at: 684.0 to 694.0		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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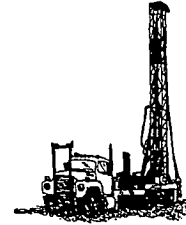
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 33640	API: 059-25487-00-00
Operator: Haas Petroleum, LLC	Lease Name: W. Lidikay
Address: 800 W. 47 th , Suite 409	Well #: 13-HP
Phone #: (816) 531-5922	Spud Date: 04/25/10 Completed: 04/26/10
Contractor License #: 32079	Location: SE-NW-NE-NW of 8-16-21E
T.D.: 735 T.D. of Pipe: 730	4785 Ft from South Line
Surface Pipe Size: 7" Depth: 22'	3460 Ft from East Line
Kind of Well : Oil	County: Franklin

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil	0	4	2	Lime	606	608
29	Clay	4	33	26	Shale	608	634
20	Lime	33	53	2	Lime	634	636
6	Dark Shale	53	59	6	Shale	636	642
11	Lime	59	70	2	Lime	642	644
4	Shale	70	74	3	Shale	644	647
19	Lime	74	93	3	Lime	647	650
37	Shale	93	130	5	Shale	650	655
17	Lime	130	147	1	Lime	655	656
81	Shale	147	228	14	Shale	656	670
22	Lime	228	250	1	Lime	670	671
28	Shale	250	278	11	Shale	671	682
4	Lime	278	282	3	Oil Sand	682	685
24	Shale	282	306	2	Shale	685	687
4	Lime	306	310	5	Oil Sand	687	692
32	Shale	310	342	3	Oil Sand- Broken	692	695
8	Lime	342	350	40	Shale	695	735
25	Shale	350	375				
22	Lime	375	397				
4	Shale	397	401				
4	Lime	401	405				
4	Shale	405	409				
5	Lime	409	414				
171	Shale	414	585				
9	Lime	585	594				
12	Shale	594	606				

RECEIVED

OCT 29 2010

KCC WICHITA