KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #33074	API No. 15 - 205-27127-00-00
Name: Dart Cherokee Basin Operating Co LLC	Spot Description:
Address 1: P O Box 177	NE_NW_SE_Sec. 16_Twp. 30_S. R. 14
Address 2:	2,120 Feet from ☐ North / 🗹 South Line of Section
City: Mason State: MI Zip: 48854 + 0177	1,860 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	□NE □NW ☑SE □SW
CONTRACTOR: License # 5675	County: Wilson
Name: McPherson Drilling RECEIVED	Lease Name: M&J Huser Well #: C3-16
Wellsite Geologist: Bill Barks Purchaser: Oneok	Field Name: Cherokee Basin Coal Gas Area Producing Formation: Penn Coals
TI I I I I I I I I I I I I I I I I I I	_
	Elevation: Ground: 1025' Kelly Bushing:
New Well Re-Entry ✓ Workover	Total Depth: 1542' Plug Back Total Depth: 1536'
Oil WSW SWD SlOW	Amount of Surface Pipe Set and Cemented at: 45
✓ Gas □ D&A □ ENHR □ SIGW	Multiple Stage Cementing Collar Used? Tyes I No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator: Dart Cherokee Basin Operating Co LLC	Drilling Fluid Management Plan
Well Name: M&J Huser C3-16	(Data must be collected from the Reserve Pit)
Original Comp. Date: 4-4-07 Original Total Depth: 1542'	Chloride content: ppm Fluid volume: bbls
☐ Deepening	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	QuarterSecTwpS. R
ENHR Permit #:	County: Permit #:
GSW Permit #:	County Permit #
10-\(\frac{1}{7}-10\) Spud Date or Date Reached TD 10-12-10 Completion Date or	
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or coperate to fixed two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden- II report shall be attached with this form. ALL CEMENTING TICKETS MUST
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AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and r	KCC Office Use ONLY
lations promulgated to regulate the oil and gas industry have been fully complied	with Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowledg	e. Date: Confidential Release Date:

☐ Wireline Log Received☐ Geologist Report Received

ALT | I | III Approved by:

UIC Distribution

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Operator Name Dart		✓ East West	Lease Name: County: Wilso		\	Well #:	-10
INSTRUCTIONS: Show	w important tops and ed, flowing and shut- if gas to surface tes	base of formations pendin pressures, whether slt, along with final chart(s	etrated. Detail all co hut-in pressure read	ores. Report all the	hydrostatic pressu	ires, bottom ho	ole temperature, fluid
Drill Stem Tests Taken (Attach Additional Sh	eets)	☐ Yes 📝 No		og Formation	ı (Top), Depth and	Datum	✓ Sample
Samples Sent to Geolog	,	☐ Yes 🗸 No	Name	е		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted I		Yes No Yes No Yes No					
List All E. Logs Run: High Resolutior Dual Induction	n Compensate	ed Density Neutr	on &				
			RECORD Ne				
Durance of String	Size Hole	Report all strings set-c Size Casing	onductor, surface, inte	rmediate, production Setting	on, etc. Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1536'	Thick Set	155	
		ADDITIONAL	CEMENTING / SQU	EEZE DECORD			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	LEZE NEGOTIO	Type and Pe	rcent Additives	
Shots Per Foot		N RECORD - Bridge Plugs potage of Each Interval Perf			cture, Shot, Cement S nount and Kind of Mate		Depth
		(SEE ATTACHED				
TUBING RECORD:	Size: 2 3/8"	Set At: 1445'	Packer At: NA	Liner Run:] Yes ✓ No	· · · · · · · · · · · · · · · · · · ·	
Date of First, Resumed Pr	roduction, SWD or ENH	R. Producing Meth		Gas Lift 0	ther (Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wate	er Bt 27	ols. Ga	as-Oil Ratio	Gravity
DISPOSITION Vented ✓ Sold (If vented, Subm	Used on Lease	}	METHOD OF COMPLE Perf. Dually (Submit A	Comp. Com	nmingled nit ACO-4)	PRODUCTIO	N INTERVAL:

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Dart Cherokee Basin Operating Co LLC #33074 Small D4-36 API# 15-205-25572-00-00 W2 SE SE Sec 36 T30S-R15E Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
existing 6	1090'-1092, CIBP set @ 1070'	1000 gal 12% HCl, 3300# sd, 440 BBL fl	
existing 6	943.5'-944.5'	500 gal 12% HCl, 100# sd, 330 BBL fl	
4	924'-927' & 919'-920'	300 gal 15% HCl, 5000# sd, 335 BBL fl	
existing 6	900'-901.5'	1000 gal 12% HCl, 2510# sd, 420 BBL fl	
existing 6	759'-761'	750 gal 12% HCl, 3355# sd, 445 BBL fl	
existing 6	724'-728.5'	750 gal 12% HCl, 7225# sd, 725 BBL fl	
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