

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31191
Name: R & B Oil & Gas, Inc.
Address 1: 124 N. Main
Address 2: PO Box 195
City: Attica State: KS Zip: 67009 + _____
Contact Person: Randy Newberry
Phone: (620) 254-7251
CONTRACTOR: License # 33902
Name: Hardt Drilling, LLC
Wellsite Geologist: Tim Pierce
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
9-4-2010 9-14-2010 9-30-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 007-23585-00-00
Spot Description: SE SE NW
SE SE NW Sec. 22 Twp. 34 S. R. 10 East West
2,310 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barber
Lease Name: Swartz Well #: A1
Field Name: _____
Producing Formation: Simpson
Elevation: Ground: 1346' Kelly Bushing: 1356'
Total Depth: 5289 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 268 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ **RECEIVED** sx cmt.

NOV 08 2010
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **KCC WICHITA**
Chloride content: _____ ppm Fluid volume: 960 bbls
Dewatering method used: Hauled Off
Location of fluid disposal if hauled offsite:
Operator Name: Val Energy, Inc.
Lease Name: Guthrie SWD License #: 5822
Quarter NE Sec. 20 Twp. 34 S. R. 10 East West
County: Barber Permit #: D3-0383

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Randy Newberry
Title: President Date: 11-5-2010

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 11/10/10

Operator Name: R & B Oil & Gas, Inc. Lease Name: Swartz Well #: A1
 Sec. 22 Twp. 34 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual Induction Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Simpson</td> <td>5144</td> <td>(-3788)</td> </tr> </table>	Name	Top	Datum	Simpson	5144	(-3788)
Name	Top	Datum					
Simpson	5144	(-3788)					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23 #	268'	60:40 Poz	200	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14 #	5288'	Class H	125	10% Salt, 5# Korseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5146 - 5150	None	

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TUBING RECORD:		Size: <u>2-3/8"</u>	Set At: <u>5240</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>10-1-2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	80	20	1	.25 - 1	45°

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5146 - 5150</u>
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ALLIED CEMENTING CO.. LLC. 041392

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>9-4-2010</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>2:15 PM</u>
LEASE <u>Swartz</u>	WELL # <u>A-1</u>	LOCATION <u>Hazleton, Ks.</u>			COUNTY <u>Barber</u>	STATE <u>Kansas</u>	
OLD OR NEW (Circle one)		<u>1 south 12 east</u>					

CONTRACTOR Hardt #1 OWNER R+B Oil + Gas
TYPE OF JOB Surface

HOLE SIZE _____ T.D. _____
CASING SIZE 8 5/8 DEPTH 270'
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT 16 Bbls Freshwater

CEMENT AMOUNT ORDERED
200 SK 60:40:3%CL + 2%CL

EQUIPMENT _____
PUMP TRUCK CEMENTER Carl Baldwin
471302 HELPER Don Gilley
BULK TRUCK # 356-252 DRIVER Steve Miller
BULK TRUCK # _____ DRIVER _____

COMMON	<u>A 120 SK</u>	@ <u>15.45</u>	<u>1854.00</u>
POZMIX	<u>80 SK</u>	@ <u>8.00</u>	<u>640.00</u>
GEL	<u>4 SK</u>	@ <u>20.80</u>	<u>83.20</u>
CHLORIDE	<u>7 SK</u>	@ <u>58.20</u>	<u>407.40</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>211</u>	@ <u>2.40</u>	<u>506.40</u>
MILEAGE	<u>211/10/20</u>		<u>422.00</u>
			TOTAL <u>3913.00</u>

REMARKS:

Run 270 8 5/8 casing
Break circulation w/ Pig
Mix + pump 200 SK
60:40:3+2%CL
Displace with 16 Bbls
Freshwater - leave 20'
Cement in casing + shut in
Cement did circulate

SERVICE

DEPTH OF JOB	<u>270'</u>		
PUMP TRUCK CHARGE	<u>1018.00</u>		
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@ <u>7.00</u>	<u>140.00</u>
MANIFOLD		@	
		@	
		@	
			TOTAL <u>1158.00</u>

CHARGE TO: R+B Oil + Gas
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Scott C Adolph
SIGNATURE Scott C Adolph

SALES TAX (If Any) _____
TOTAL CHARGES [scribble]
DISCOUNT _____ IF PAID IN 30 DAYS

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ALLIED CEMENTING CO., LLC. 041395

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>9-15-2010</i>	SEC <i>22</i>	TWP <i>34s</i>	RANGE <i>10W</i>	CALLED OUT	ON LOCATION	JOB START <i>7:30 AM</i>	JOB FINISH <i>7:30 AM</i>
LEASE <i>Swartz</i>	WELL # <i>A1</i>	LOCATION <i>Hazleton, KS. 1 south Barbo</i>			COUNTY <i>Barbo</i>	STATE <i>Kansas</i>	
OLD OR NEW (Circle one)		<i>1/2 east 3/5</i>					

CONTRACTOR *Hardt #1*

TYPE OF JOB *Production*

HOLE SIZE *7 7/8* T.D. *5289'*

CASING SIZE *5 1/2 x 14"* DEPTH *5288'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1400* MINIMUM *-*

MEAS. LINE SHOE JOINT *43.05'*

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *128 1/2 Bbls 2% KCL*

OWNER *R+B Oil + Gas*

CEMENT AMOUNT ORDERED *15 Gals - Clapro*

500 Gals WFR-7 40' x 60' 40' 4' 4' SMS

125.5x Class H + 10% salt + 5% Kolseal

COMMON <i>A 24</i>	SK @ <i>15.45</i>	<i>370.80</i>
POZMIX <i>16</i>	SK @ <i>8.00</i>	<i>128.00</i>
GEL <i>2</i>	SK @ <i>20.80</i>	<i>41.60</i>
CHLORIDE	@	
ASC	@	
<i>Class H 125.5x</i>	@ <i>16.75</i>	<i>2093.75</i>
<i>Kolseal 625</i>	@ <i>.89</i>	<i>556.25</i>
<i>Salt 13</i>	SK @ <i>12.00</i>	<i>156.00</i>
<i>SMS 14</i>	@ <i>2.45</i>	<i>34.30</i>
<i>ASF 500 Gals</i>	@ <i>1.27</i>	<i>635.00</i>
<i>Clapro 15 Gal</i>	@ <i>31.25</i>	<i>468.75</i>
	@	
	@	
HANDLING <i>200</i>	SK @ <i>2.40</i>	<i>480.00</i>
MILEAGE <i>200 / .10</i>	<i>20</i>	<i>400.00</i>
		TOTAL <i>5364.45</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Carl Balding*

30-265 HELPER *Matt Thimesch*

BULK TRUCK

356 DRIVER *Jason Thimesch*

BULK TRUCK

DRIVER

REMARKS:

Run 5288' 5/8 casing, Drop ball + Break circ.
Ramp 20 Bbls 2% KCL 3 fresh 12 Bbls ASF
3 Freshwater plug Rat w/ 15 sk 60:40:4
Mix 25 sk 60:40:4 + 4% SMS + 125.5x
Class H + 10% salt + 5% Kolseal cement in
sk pumps. Wash Pump + lines + Release plug
Displace with 128 1/2 Bbls 2% KCL water
Bump plug + float held

SERVICE

DEPTH OF JOB *5288'*

PUMP TRUCK CHARGE *2011.00*

EXTRA FOOTAGE @

MILEAGE *20* @ *7.00* *140.00*

MANIFOLD @

Hard Rental @ *N/C*

TOTAL *2151.00*

CHARGE TO: *R+B Oil + Gas*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

<i>1- Reg Guide shoe</i>	@	<i>101.00</i>
<i>1- AFV insert</i>	@	<i>112.00</i>
<i>8- Centralizers</i>	@ <i>35.00</i>	<i>280.00</i>
<i>1- Rubber plug</i>	@	<i>74.00</i>
	@	
		TOTAL <i>567.00</i>

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 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *TIM PIERCE*

SIGNATURE *Tim Pierce*

SALES TAX (If Any)

TOTAL CHARGES *567.00*

DISCOUNT IF PAID IN 30 DAYS

RECEIVED
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