## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Form G-2 (Rev. 7/03) RECEIVED

Type Tes	t:			(	See Instruct	ions on Rev	erse Side,	)		F	EB 172004
Open Flow Deliverabilty			Test Date	<b>)</b> :	*		AP 15	No. 15 -181-2025	5- <b>20-6</b> 0	3 WICHITA	
Company LOBO PRODUCTION, INC.				Lease DALLM			AN-REAMS			Well Number 1-10	
County Location SHERMAN C NE NE			Section 10		TWP RNG (E/W) 8S 40W			/W)	Acres Attributed		
Field GOODLAND GAS FIELD			Reservoi			Gas Gathering Conr LOBO PRODUC			ection CTION, INC.		
Completi 9/13/83		-		Plug Bac 1261'	k Total Dept	h		Packer	Set at		
Casing Size Weight 4 1/2" 9.5		t	Internal Diameter		Set at 1267'		Perforations 1142'		To 1162'		
Tubing Size Weight		<u> </u>	Internal Diameter		Set at		Perfo	orations	То		
Type Cor SINGLI		(Describe)		Type Flui	d Production	)		Pump U	nit or Traveling	Plunger? Yes	/ No
Producing Thru (Annulus / Tubing)			% Carbon Dioxide			% Nitrogen			Gas Gravity - G <sub>g</sub> 0.6		
Vertical Depth(H)			Pressure Taps						(Meter	Run) (Prover) Size	
Pressure	Buildup:	Shut in 2/5	2	04 at 8	:00	(AM)(PM)	Taken_2/6	6	20	04 <sub>at</sub> 8:00	(AM)(PM)
Well on L	_ine:								20	at	(AM) (PM)
					OBSERVE	D SURFACE	DATA			Duration of Shut	in 24 Hours
Static / Dynamic Property	c/ Orifice Meter Difference Orifice Size Prover Pressure		Pressure Differential in Inches H <sub>2</sub> 0	Temperature Temperat		Wellhead Pressure		Tubing  Wellhead Pressure  (P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> )  psig psia		Duration (Hours)	Liquid Produced (Barrels)
Shut-In						17					
Flow								L			<u> </u>
		Circle one:		<del>-</del> [	FLOW STR	EAM ATTRI	BUTES	·····			
Plate Coefficcient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd		Meter or Prover Pressure psia	Press Extension P <sub>m</sub> xh	Gravity Factor F <sub>g</sub>		Flowing Temperature Factor Fig. Fig.		ctor	Metered Flow R (Mcfd)	w GOR Flowin (Cubic Feet/ Barrel) Gravit G_m	
			·				<u> </u>				3
				•	OW) (DELIV	•				u	$r^2 = 0.207$
$(P_c)^2 = $ $(P_c)^2 - (P_c)^2 - ($		$\frac{(P_w)^2 = (P_w)^2}{(P_c)^2 - (P_w)^2}$	: Chaose formula 1 or 2  1. P <sub>c</sub> <sup>2</sup> -P <sub>e</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> -P <sub>d</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	Backpres Slop	sure Curve e = "n" or	14.4 =	LOG	(P <sub>d</sub> )	Open Flow Deliverability Equals R x Antilog
			divided by: $P_c^2 - P_w$			Standa	rd Slope		L J.	.4	(Mcfd)
								_			
Open Flo	w		Mcfd @ 14.	65 psia		Deliverabi	lity			Mcfd @ 14.65 ps	ia
The	undersigi	ned authority, on	behalf of the	Company, s	states that he	e is duly aut				ort and that he ha	as knowledge of
the facts s	tated the	rein, and that sa	id report is true	and correc	t. Executed	this the 97	<u>H</u> (	day of _F	EBRUAR	<u> </u>	, 20 _04
				······································	·	_					
		Witness (if	any)						For	Company	

Checked by

For Commission

	clare under penalty of perjury under the laws of the state of Kansas that I am authorized to request status under Rule K.A.R. 82-3-304 on behalf of the operator LOBO PRODUCTION, INC.
and that	the foregoing pressure information and statements contained on this application form are true and
	o the best of my knowledge and belief based upon available production summaries and lease records ment installation and/or upon type of completion or upon use being made of the gas well herein named.
l he	reby request a one-year exemption from open flow testing for the DALLMAN-REAMS 1-10
gas well	on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No.
	is not capable of producing at a daily rate in excess of 250 mcf/D
1.6	
	ther agree to supply to the best of my ability any and all supporting documents deemed by Commission
stan as i	necessary to corroborate this claim for exemption from testing.
- 0	
Date: <u>2/</u>	9/04
	Signature: John Jander

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.