

**STATE OF KANSAS - CORPORATION COMMISSION**  
**ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST**

FORM O-2  
8-7-53

10  
3-91

TYPE TEST:  Deliverability  Open Flow TEST DATE: 3/09/90 **15-181-20199-00-01**

COMPANY: GOODLAND GAS COMPANY LEASE: Dorn Cook WELL NO.: 2-11

COUNTY: Sherman LOCATION: SW $\frac{1}{4}$ , NE $\frac{1}{4}$ , NE $\frac{1}{4}$  SECTION: 11 TWP: 8S RNG: 40W ACRES:

FIELD: Goodland RESERVOIR: Niobrara PIPELINE CONNECTION: KNEnergy

COMPLETION DATE: 4-29-82 PLUG BACK TOTAL DEPTH: 1215' PACKER SET AT: None

CASING SIZE: 4 1/2" WT: 9.5#/ft. I.D.: SET AT: 2284' PERFORATION: 1200' TO: 1220'

TUBING SIZE: None WT: I.D.: SET AT: PERFORATION: TO:

TYPE COMPLETION (Describe): TYPE FLUID PRODUCTION: Frac 100,000# Sd., 600 MCF CO<sub>2</sub>, 32,000 gal. H<sub>2</sub>O Gas

PRODUCING THRU: Casing RESERVOIR TEMPERATURE: BAR. PRESS - P<sub>a</sub>: Psia

GAS GRAVITY - G<sub>r</sub>: 0.5960 % CARBON DIOXIDE: 1.98 % NITROGEN: 2.790 API GRAVITY OF LIQUID: --

VERTICAL DEPTH (ft): TYPE METER CONN.: Orifice-Flange (METER RUN) (PROVER) SIZE: 2.067

SHUT-IN PRESSURE: SHUT IN 2/9 19:00 AT 10:55 (AM) (PM) TAKEN 2/12 19:00 AT 8:30 (AM) (PM)

FLOW TEST: STARTED 2/22 19:00 AT 8:00 (AM) (PM) TAKEN 2/23 19:00 AT 8:00 (AM) (PM)

OBSERVED DATA DURATION OF SHUT-IN 72 HR.

SHUT-IN OR FLOW	ORIFICE SIZE in.	(METER) (PROVER) PRESSURE psia	DIFF. In. (h <sub>w</sub> )	FLOWING TEMP. t	WELL-HEAD TEMP. t	CASING WELL-HEAD PRESS		TUBING WELL-HEAD PRESS		DURATION HOURS	LIQUID PROD. Boils.
						psia	(P <sub>w</sub> )(P <sub>i</sub> )(P <sub>c</sub> ) psia	psia	(P <sub>w</sub> )(P <sub>i</sub> )(P <sub>c</sub> ) psia		
SHUT-IN	--	--	--	--	--	40	54.4	--	--	72	--
FLOW	0.75	17	13.7	35	--	25	39.4	--	--	24	--

**RATE OF FLOW CALCULATIONS**

COEFFICIENT (F <sub>o</sub> ) (F <sub>o</sub> ) <sup>2</sup> Mcd	(METER) (PROVER) PRESSURE psia	EXTENSION $\sqrt{P_m \times h_w}$	GRAVITY FACTOR P <sub>g</sub>	FLOWING TEMP. FACTOR P <sub>t</sub>	DEVIATION FACTOR P <sub>pv</sub>	RATE OF FLOW R Mcd	GOR	G <sub>m</sub>
2.779	31.4	20.73	1.2953	1.025	1.0015	77	--	--

**(OPEN FLOW) (DELIVERABILITY) CALCULATIONS**

(P<sub>c</sub>)<sup>2</sup> = 2.959 ; (P<sub>w</sub>)<sup>2</sup> = 1.552 ; P<sub>d</sub> = -- % (P<sub>c</sub> - 14.4) + 14.4 = -- ; (P<sub>d</sub>)<sup>2</sup> = 0.207 ; (P<sub>d</sub>)<sup>2</sup> = --

$\frac{(P_c)^2 - (P_d)^2}{(P_c)^2 - (P_w)^2}$	$(P_c)^2 - (P_w)^2$	$\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2}$	LOG [ ]	"n"	n x LOG [ ]	ANTILOG	OPEN FLOW DELIVERABILITY EQUALS R x ANTILOG Mcd
2.752	1.407	1.956	0.291	0.85	0.248	1.77	136

OPEN FLOW Mcd @ 14.65 psia DELIVERABILITY Mcd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Executed this the 31<sup>st</sup> day of Dec, 1990.

*John P. Sanders*  
For Company

Witness (if any) \_\_\_\_\_  
For Commission \_\_\_\_\_

1-2-91

Checked by \_\_\_\_\_