

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 +
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: None
Purchaser: Kelly L. MacLaskey Oilfield Services, Inc.

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW
☐ Gas ☒ ENHR ☐ SIGW
☐ CM (Coal Bed Methane) ☐ Temp. Abd.
☐ Dry ☐ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr. ☐ Conv. to SWD
☐ Plug Back: _____ Plug Back Total Depth: _____
☐ Commingled Docket No.: _____
☐ Dual Completion Docket No.: _____
☐ Other (SWD or Enhr.?) Docket No.: _____
8/9/10 8/11/10 8/11/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22562-0000

Spot Description: _____
NW SW SW Sec. 14 Twp. 22 S. R. 16 ☒ East ☐ West
495 Feet from ☐ North / ☒ South Line of Section
5119 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Coffey
Lease Name: Sauder Well #: 1-1
Field Name: Wildcat

Producing Formation: Squirrel
Elevation: Ground: 1037 est Kelly Bushing: NA
Total Depth: 1110.0' Plug Back Total Depth: 1065.5'
Amount of Surface Pipe Set and Cemented at: 63.2 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1097.4
feet depth to: Surface w/ 139 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

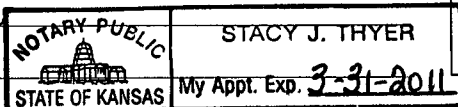
Signature: _____

Title: Associate Date: 10/25/10

Subscribed and sworn to before me this 25th day of October,
20 10.

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-2011



KCC Office Use ONLY

☐ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☒ UIC Distribution
Alt 2. Dig - 11/12/10

Operator Name: Altavista Energy, Inc. Lease Name: Sauder Well #: 1-I
 Sec. 14 Twp. 22 S. R. 16 ☒ East ☐ West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Squirrel 1019.0' +18.0'

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	20#	63.2	50/50 POZ	59	See Service Co. Ticket
Production	5 7/8"	2 7/8"	6.5#	1097.4	50/50 POZ	139	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	1019.0 to 1029.0 - 31 perfs - 2" DML RTG	RECEIVED OCT 29 2010 KCC WICHITA	

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Enhr. Pending Permit			Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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The diagram illustrates a two-dimensional lattice structure. It consists of a grid of points. Arrows indicate the types of interactions between these points: solid arrows represent nearest-neighbor interactions, and dashed arrows represent next-nearest-neighbor interactions. The distance between nearest neighbors is labeled as 'a', and the distance between next-nearest neighbors is labeled as 'b'.

OIL PURCHASER: MACLASKEY

RECEIVED
OCT 29 2010
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235933

Invoice Date: 08/17/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

SAUDER 1-I
27076
SW 14-22-16 CF
08/09/2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	59.00	9.8400	580.56
1118B	PREMIUM GEL / BENTONITE	101.00	.2000	20.20

Description	Hours	Unit Price	Total
495 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
495 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
495 CASING FOOTAGE	64.00	.00	.00
T-106 WATER TRANSPORT (CEMENT)	1.50	112.00	168.00
548 MIN. BULK DELIVERY	1.00	315.00	315.00

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OCT 29 2010
KCC WICHITA

Parts: 600.76 Freight: .00 Tax: 37.85 AR 2010.86
Labor: .00 Misc: .00 Total: 2010.86
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

TICKET NUMBER 27076
LOCATION Ottawa KS
FOREMAN Fred Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/9/10	3244	Sauder #1-I	SW 14	22	16	CF
CUSTOMER <u>Altavista</u>						
MAILING ADDRESS <u>P.O. Box 128</u>						
CITY <u>Wellsville</u>		STATE <u>KS</u>	ZIP CODE <u>66092</u>			
JOB TYPE <u>Surface</u>			HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>64'</u>	CASING SIZE & WEIGHT <u>7"</u>	
CASING DEPTH <u>64'</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT			SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>10' +</u>	
DISPLACEMENT <u>2 1/2 BBL</u>			DISPLACEMENT PSI	MIX PSI	RATE <u>4.3 BPM</u>	

REMARKS: Rig had experienced loss of circulation. Regained Circulation to finish drilling w/ more Gelled Fluid. Ran 7" & Circulated. COWS LLC Established circulation. Mixed & Pumped 60 SKS 50/50 Por Mix Cement. 2% Gel. Cement to surface. Displace casing clean w/ 2 1/2 BBL Fresh water. Shut in casing.

Finney Drilling Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE Surface Cement		725 ⁰⁰
5406	45 mi	MILEAGE Pump Truck		164 ²⁵
5402	64'	Casing Footage		N/C
5407	Minimum	Ton Miles. RECEIVED		315 ⁰⁰
5501C	1 1/2 hrs	Transport		168 ⁰⁰
		OCT 29 2010		
1124	101 59 SKS	50/50 Por MKCC WICHITA		580 ⁵⁶
1118B	101 ⁺	Premium Gel		20 ²⁰
		WD 235933		
		6.3%	SALES TAX	37 ⁸⁵
			ESTIMATED TOTAL	2010 ⁸⁶

Ravin 3737

AUTHORIZATION No Co Rep on Site TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235942

Invoice Date: 08/17/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

SAUDER 1-I
27080
SW 14-22-16 CF
08/12/2010

Part Number	Description	Qty	Unit	Price	Total
1124	50/50 POZ CEMENT MIX	139.00		9.8400	1367.76
1118B	PREMIUM GEL / BENTONITE	361.00		.2000	72.20
1111	GRANULATED SALT (50 #)	326.00		.3300	107.58
1110A	KOL SEAL (50# BAG)	775.00		.4200	325.50
4402	2 1/2" RUBBER PLUG	1.00		23.0000	23.00

Description	Hours	Unit	Price	Total
368 CEMENT PUMP	1.00		925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	45.00		3.65	164.25
368 CASING FOOTAGE	1097.00		.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00		100.00	200.00
503 TON MILEAGE DELIVERY	292.95		1.20	351.54

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OCT 29 2010
KCC WICHITA

Parts: 1896.04 Freight: .00 Tax: 119.46 AR 3656.29
Labor: .00 Misc: .00 Total: 3656.29
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
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OTTAWA, KS
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THAYER, KS
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WORLAND, WY
307/347-4577

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

TICKET NUMBER 27080
LOCATION Ottawa KS
FOREMAN Fred Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/12/10	3244	Sauder # 28.1-I	Sw 14	22	16	CF
CUSTOMER Altavista						
MAILING ADDRESS P.O. Box 128						
CITY Wellsville	STATE KS	ZIP CODE 66092				

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred	Safety	Hubb
368	Ken	KH	
503	Harold	HJB	
370	Derek	DM	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 2 1/8 EUE
 CASING DEPTH 1097 DRILL PIPE Batch 2 TUBING 1066' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 6.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix Pump 100# Premium Gel Flush
Mix Pump 155 sks 50/50 Pozmix Cement 2% Gel 5% Salt
5# Kalsol per sack. Cement to Surface. Flush pump & lines clean
Displace 2 1/2" Rubber plug to Baffle in casing w/ 6.2 BBL
Fresh water. Pressured to 800# PSI. Release pressure to
set float valve. Shut in casing.

RECEIVED

Kurt Finney Drilling

~~OCT 29 2010~~

Fred Moden

[illegible]

Ravin 3737

AUTHORIZTION

TITLE

DATE _____

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