

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350

Name: Altavista Energy, Inc.

Address 1: 4595 K-33 Highway

Address 2: PO BOX 128

City: Wellsville State: KS Zip: 66092 +

Contact Person: Phil Frick

Phone: (785) 883-4057

CONTRACTOR: License # 5989

Name: Finney Drilling Company

Wellsite Geologist: None

Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:

- New Well     Re-Entry     Workover
  - Oil     SWD     SIOW
  - Gas     ENHR     SIGW
  - CM (Coal Bed Methane)     Temp. Abd.
  - Dry     Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

8/23/10    8/26/10    8/26/10

Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 031-22603-0000

Spot Description: \_\_\_\_\_

SE NW SW SW Sec. 14 Twp. 22 S. R. 16  East  West

825 Feet from  North /  South Line of Section

4785 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Coffey

Lease Name: Sauder Well #: 1-4

Field Name: Wildcat

Producing Formation: Squirrel

Elevation: Ground: 1038 est Kelly Bushing: NA

Total Depth: 1106.0' Plug Back Total Depth: 1064.0'

Amount of Surface Pipe Set and Cemented at: 60.0 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1095.0'

feet depth to: Surface w/ 135 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Associate Date: 10/25/10

Subscribed and sworn to before me this 25<sup>th</sup> day of October

20 10

Notary Public: [Signature]

Date Commission Expires: 3-31-2011

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-2011

**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Alt 2-Dlg - 11/12/10

Operator Name: Altavista Energy, Inc. Lease Name: Sauder Well #: I-4  
 Sec. 14 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Squirrel 1020.0' +18.0'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	20#	60.0	50/50 POZ	25	See Service Co. Ticket
Production	5 7/8"	2 7/8"	6.5#	1095.0'	50/50 POZ	135	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	1020.0 to 1028.0 - 25 perfs - 2" DML RTG	RECEIVED OCT 29 2010 KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <b>Pending Permit</b>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <b>NA</b>	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# DRILLERS LOG

API NO.: 15 - 031 - 22603 - 00 - 00

OPERATOR: ALTAVISTA ENERGY INC

ADDRESS: 4595 K-33 HWY, P.O. BOX 128, WELLSVILLE, KS 66092

WELL #: I - 4 LEASE NAME: SAUDER

FOOTAGE LOCATION: 825 FEET FROM (N) (S) LINE 4785 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS

SPUD DATE: 8/23/2010 TOTAL DEPTH: 1106 P.B.T.D.

DATE COMPLETED: 8/26/2010 OIL PURCHASER: MACLASKEY

S. <u>14</u>	T. <u>22</u>	R. <u>16</u>	E. <u>E</u> W.
LOCATION:		<u>SE NW SW SW</u>	
COUNTY:		<u>COFFEY</u>	
ELEV. GR. DF		<u>1037</u> <u>KB</u>	

## CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC

PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
<u>SURFACE:</u>	<u>12 1/4</u>	<u>7</u>	<u>19</u>	<u>60</u>	<u>I</u>	<u>43</u>	<u>SERVICE COMPANY</u>
<u>PRODUCTION:</u>	<u>5 7/8</u>	<u>2 7/8 Brd</u>	<u>6.5</u>	<u>1095</u>	<u>S</u>	<u>110</u>	<u>SERVICE COMPANY</u>

## WELL LOG

CORES: #

RAN: 3 - CENTRALIZERS

RECOVERED:   
1 - FLOAT SHOE

ACTUAL CORING TIME:   
1 - CLAMP  
1 - BAFFLE

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
LAY	3	39
RAVEL	39	47
AND	47	58
HALE	58	225
ME	225	277
TITLE SHALE	277	373
ME	373	389
HALE	389	399
ME	399	406
HALE	406	417
ME	417	484
AND SHALE	484	493
VE	493	497
HALE	497	520
HALE & LIME	520	529
HALE	529	542
VE	542	544
HALE	544	545
S LIME	545	602
HALE	602	604
VE	604	608
HALE	608	611
VE	611	629
HALE	629	632
VE	632	659
3 SHALE	659	783
HALE & LIME	783	789
ND & SHALE	789	811
VE	811	826
ND & SHALE	826	831
VE	831	840
HALE	840	849
VE	849	853
ALE	853	872
VE	872	874
ALE	874	897
VE	897	907

FORMATION	TOP	BOTTOM
SAND & SHALE	907	924
LIME	924	929
BLACK SHALE	929	931
LIME	931	933
SHALE	933	944
LIME	944	948
SHALE	948	965
LIME	965	972
SHALE	972	974
LIME	974	975
SHALE	975	979
LIME	979	982
SHALE	982	1015
CAP LIME	1015	1016
SHALE	1016	1019
OIL SAND	1019	1023
SAND & SHALE OIL	1023	1024
SHALE	1024	1068
LIME	1068	1072
SHALE	1072	1106 T.D.

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 236125

Invoice Date: 08/24/2010 Terms: 0/30,n/30

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ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

SAUDER I-4  
27063  
SW 14-22-16  
08/23/2010

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	42.00	.2000	8.40
1124	50/50 POZ CEMENT MIX	25.00	9.8400	246.00

  

Description	Hours	Unit Price	Total
368 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
368 EQUIPMENT MILEAGE (ONE WAY)	2.00	3.65	7.30
368 CASING FOOTAGE	60.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	1.50	100.00	150.00
548 MIN. BULK DELIVERY	.50	315.00	157.50

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Parts:	254.40	Freight:	.00	Tax:	16.03	AR	1310.23
Labor:	.00	Misc:	.00	Total:	1310.23		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 27063

LOCATION Offaway

FOREMAN Alan Madej

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-23-10	32441	Sander I-4	SW 14	22	16	CF
CUSTOMER <u>Altavista</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 128</u>			516	Alan M	Safety Meeting	
CITY <u>Wellsville</u>			368	Ken H	KW	
STATE <u>KS</u>	ZIP CODE <u>66092</u>		510	Chuck L	Chiz	
JOB TYPE <u>suif.</u>	HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>60</u>	518	Cecil P	CHP	
CASING DEPTH <u>60</u>	DRILL PIPE	TUBING	OTHER		CEMENT LEFT in CASING <u>yes</u>	
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	RATE		<u>4 bpm</u>	
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI <u>200</u>				

REMARKS: Held crew meeting. Established rate. Mixed and pumped 25 sk 50/50 poz, 270 gel. Circulated cement. Displaced casing with clean water.

Finney Drilling

Alan Madej

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		725.00
54016	2	MILEAGE		7.30
5402	60	casing footage RECEIVED		
5407	1/2 min	you mileage		
5502C	1 1/2	80 gal	OCT 29 2010	150
			KCC WICHITA	
1118B	42	<del>50/50 poz</del> gel		8.40
1124	25	50/50 poz		246.00
		WD # 236125		
			6.3%	
			SALES TAX ESTIMATED TOTAL	16.03
				1310.23

Revin 3737

[Signature]

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 236293

Invoice Date: 08/31/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

SAUDER I-4  
27128  
SW 14-22-16 CF  
08/26/2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	135.00	9.8400	1328.40
1118B	PREMIUM GEL / BENTONITE	352.00	.2000	70.40
1111	GRANULATED SALT (50 #)	315.00	.3300	103.95
1110A	KOL SEAL (50# BAG)	750.00	.4200	315.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
368 CASING FOOTAGE	1096.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
503 TON MILEAGE DELIVERY	283.50	1.20	340.20

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Parts:	1840.75	Freight:	.00	Tax:	115.98	AR	3421.93
Labor:	.00	Misc:	.00	Total:	3421.93		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 27128  
LOCATION Ottawa KS  
FOREMAN Fred Maden

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/26/10	3244	Sauder I-4	sw 14	22	16	CF
CUSTOMER <u>Alta Vista</u>						
MAILING ADDRESS <u>P.O. Box 128</u>						
CITY <u>Wellsville</u>		STATE <u>KS</u>	ZIP CODE <u>66092</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>506</u>	<u>Fred</u>		
			<u>368</u>	<u>Ken</u>		
			<u>370</u>	<u>Derek</u>		
			<u>503</u>	<u>Cecil</u>		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1105' CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 1096' DRILL PIPE Baffle ring @ 1065' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 6.2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4BPM

REMARKS: Establish circulation. Mix + pump 100# Premium Gel Flush  
Mix + Pump 150 SKS 50/50 Per Mix Cement 2% Cel 5% Salt  
5# Kol Seal per sack. Cement to surface. Flush pump  
lines clean. Displace 2 1/2" Rubber plug to Baffle ring w/  
6.2 BBL Fresh Water. Pressure to 800# PSI. Release  
pressure to set float valve. Shut in casing.

*Fred Maden*

Emney Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 <sup>00</sup>
5406	-0.	MILEAGE Truck on lease		N/C
5402	1096	casing footage		N/C
5407A	283.5	Ton Miles		340 <sup>20</sup>
5502C	2 hrs	80 BBL Vac Truck		200 <sup>00</sup>
1124	1353 Ks	50/50 Per Mix Cement		1328 <sup>40</sup>
1118B	352#	Premium Gel		70 <sup>40</sup>
1111	315#	Granulated Salt		103 <sup>95</sup>
1110A	750#	Kol Seal		315 <sup>00</sup>
4402	1	2 1/2" Rubber Plug		23 <sup>00</sup>
			RECEIVED	
			OCT 29 2010	
			KCC WICHITA	
			SALES TAX	1151 <sup>92</sup>
			ESTIMATED TOTAL	3421 <sup>93</sup>

WO# 236293

6.39

Ravin 3737

AUTHORIZATION *[Signature]*

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.