

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34350

Name: Altavista Energy, Inc.

Address 1: 4595 K-33 Highway

Address 2: PO BOX 128

City: Wellsville State: KS Zip: 66092 + \_\_\_\_\_

Contact Person: Phil Frick

Phone: ( 785 ) 883-4057

CONTRACTOR: License # 5989

Name: Finney Drilling Company

Wellsite Geologist: None

Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:

- New Well    \_\_\_\_\_ Re-Entry    \_\_\_\_\_ Workover
- \_\_\_\_\_ Oil    \_\_\_\_\_ SWD    \_\_\_\_\_ SIOW
- \_\_\_\_\_ Gas     ENHR    \_\_\_\_\_ SIGW
- \_\_\_\_\_ CM (Coal Bed Methane)    \_\_\_\_\_ Temp. Abd.
- \_\_\_\_\_ Dry    \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening    \_\_\_\_\_ Re-perf.    \_\_\_\_\_ Conv. to Enhr.    \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled    Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion    Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

<u>8/26/10</u>	<u>8/30/10</u>	<u>8/30/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22604-0000

Spot Description: \_\_\_\_\_

NW SE SW SW Sec. 14 Twp. 22 S. R. 16  East  West

495 Feet from  North /  South Line of Section

4455 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Coffey

Lease Name: Sauder Well #: I-5

Field Name: Wildcat

Producing Formation: Squirrel

Elevation: Ground: 1037 est Kelly Bushing: NA

Total Depth: 1098.0 Plug Back Total Depth: 1058.0

Amount of Surface Pipe Set and Cemented at: 60.0 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 1088.9'

feet depth to: Surface w/ 139 sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Associate Date: 10/25/10

Subscribed and sworn to before me this 25<sup>th</sup> day of October

20 10

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-2011

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-2011

**KCC Office Use ONLY**

\_\_\_\_\_ Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

\_\_\_\_\_ Geologist Report Received

UIC Distribution

Alt 2-Dlg-11/12/10

**RECEIVED**  
**OCT 29 2010**

**KCC WICHITA**

Operator Name: Altavista Energy, Inc. Lease Name: Sauder Well #: I-5  
 Sec. 14 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Squirrel 1013.0' +24.0'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	20#	60.0	50/50 POZ	45	See Service Co. Ticket
Production	5 7/8"	2 7/8"	6.5#	1088.9'	50/50 POZ	139	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 spf	1013.0 to 1023.0 - 31 perms - 2" DML RTG		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>Pending Permit</b>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <b>NA</b>	Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">OCT 29 2010</div>
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 236292

Invoice Date: 08/31/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

SAUDER I-5  
27127  
SW 14-22-16 CF  
08/26/2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	45.00	9.8400	442.80
1118B	PREMIUM GEL / BENTONITE	84.00	.2000	16.80
1111	GRANULATED SALT (50 #)	105.00	.3300	34.65
1110A	KOL SEAL (50# BAG)	250.00	.4200	105.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
368 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
368 CASING FOOTAGE	60.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
503 TON MILEAGE DELIVERY	94.50	1.20	113.40

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OCT 29 2010

KCC WICHITA

Parts:	599.25	Freight:	.00	Tax:	37.76	AR	1839.66
Labor:	.00	Misc:	.00	Total:	1839.66		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 27127  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/26/10	3244	Sauder # 2-S	Sw 14	22	16	CF
CUSTOMER Altavista			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 128			506	Fred	Safety	Mtg
CITY STATE ZIP CODE Wellsville KS 66092			368	Ken		
			370	Derck		
			503	Cecil		

JOB TYPE Surface HOLE SIZE 12"4 HOLE DEPTH 60' CASING SIZE & WEIGHT 7"  
CASING DEPTH 60' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
DISPLACEMENT 2.5BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4BPM

REMARKS: Establish circulation thru 7" casing Mix & Pump 50 SKS  
50/50 Poz Mix Cement 2 Gal 5% Salt 0.5# Kal Seal per sock  
Cement to surface. Displace 7" clean w/ 2.5BBL Fresh water.  
Shut in casing.

Finney Drilling Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE Surface		725 <sup>00</sup>
5406	45mi	MILEAGE		16425
5402	60'	Casing footage		N/C
5407A	94.5	Ton Mileage		113 <sup>40</sup>
5502C	2hrs	80 BBL Voc Truck		200 <sup>00</sup>
1124	45SKS	50/50 Poz Mix Cement		442 <sup>80</sup>
1118B	84#	Premium Gel		16 <sup>80</sup>
1111	105#	Granulated Salt		346 <sup>5</sup>
110A	250#	Kal Seal		105 <sup>00</sup>
RECEIVED				
WD# 236292				
OC 29 2010				
KCC WICHITA				
			6.3%	SALES TAX
				ESTIMATED
				TOTAL
				37 <sup>26</sup>
				1839 <sup>66</sup>

Ravin 3737

AUTHORIZATION Hay Fin TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # 236343

=====  
Invoice Date: 08/31/2010      Terms: 0/30,n/30      Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

SAUDER I-5  
27069  
SW 14-22-16 CF  
08/31/2010

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	775.00	.4200	325.50
1111	GRANULATED SALT (50 #)	299.00	.3300	98.67
1118B	PREMIUM GEL / BENTONITE	360.00	.2000	72.00
1124	50/50 POZ CEMENT MIX	139.00	9.8400	1367.76
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
368 CASING FOOTAGE	1088.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
510 TON MILEAGE DELIVERY	292.95	1.20	351.54

RECEIVED

OCT 29 2010

KCC WICHITA

Parts:	1886.93	Freight:	.00	Tax:	118.89	AR	3482.36
Labor:	.00	Misc:	.00	Total:	3482.36		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 27069  
LOCATION Ottawa  
FOREMAN Alan Madey

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-31-10	3244	Sander T-5	Su 14	22	16	CF
CUSTOMER <u>Altavista</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>P.O. Box 128</u>			<u>516 Alan M. Suter, Meetings</u>			
CITY STATE ZIP CODE <u>Wellsville KS 66092</u>			<u>368 Ken H. H.</u>			
			<u>370 Arlen Mc. H.</u>			
			<u>510 Cecil P. H.</u>			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 1098 CASING SIZE & WEIGHT 2 1/8  
 CASING DEPTH 1088 DRILL PIPE \_\_\_\_\_ TUBING baffle 1057' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING YRS  
 DISPLACEMENT 6.3 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4.5 gpm

REMARKS: Held crew meeting. Established rate. Mixed & pumped 100# gel to flush hole. Mixed & pumped 155 gal 50/150 ppz 5# Kolseal 500 salt 20 gal. Circulated cement. Flushed pump. Pumped plug & casing TP. Well held 800 PSI. Set float. Closed valve.

Finney Drilling Alan Madey

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	1	MILEAGE		
5422	1088	casing footage		
5427A	292.95	ten miles		351.54
5502C	2	80 gal		200.00
1110A	775 #	Kol seal		325.50
1111	299 #	salt		98.67
1118B	360 #	gel		72.00
1124	139.5K	50/150 ppz		1367.26
1422	1	2 1/2 plug		23.00
		WD# 256343		
				RECEIVED
				DEC 29 2010
				KCC WICHITA
			SALES TAX	118.87
			ESTIMATED TOTAL	3482.36

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.