

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 +
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: None
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

| | | |
|-----------------------------------|-----------------|---|
| <u>8/31/10</u> | <u>9/13/10</u> | <u>9/13/10</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 031-22605-0000
Spot Description: _____
NW NE SW SW Sec. 14 Twp. 22 S. R. 16 East West
1155 Feet from North / South Line of Section
4455 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Sauder Well #: I-6
Field Name: Wildcat
Producing Formation: Squirrel
Elevation: Ground: 1040 est Kelly Bushing: NA
Total Depth: 1111.0 Plug Back Total Depth: 1066.5
Amount of Surface Pipe Set and Cemented at: 60.0 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1098.6'
feet depth to: Surface w/ 144 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Associate Date: 10/25/10
Subscribed and sworn to before me this 25th day of October,
20 10.
Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-2011

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Alt 2 - Dig - 11/12/10
RECEIVED
OCT 29 2010
KCC WICHITA

Operator Name: Altavista Energy, Inc. Lease Name: Sauder Well #: I-6
 Sec. 14 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | |
|--|---|--------|-----|-------|----------|---------|--------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel</td> <td>1016.0'</td> <td>+24.0'</td> </tr> </table> | Name | Top | Datum | Squirrel | 1016.0' | +24.0' |
| Name | Top | Datum | | | | | |
| Squirrel | 1016.0' | +24.0' | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 7" | 20# | 60.0 | 50/50 POZ | 36 | See Service Co. Ticket |
| Production | 5 7/8" | 2 7/8" | 6.5# | 1098.6' | 50/50 POZ | 144 | See Service Co. Ticket |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 3 spf | 1016.0 to 1026.0 - 31 perfs - 2" DML RTG | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

| | | | | | |
|--|------------------------|--|-------------|---------------|---------|
| Date of First, Resumed Production, SWD or Enhr. Pending Permit | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. NA | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|---|--|

DRILLERS LOG

API NO.: 15 - 031 - 22605 - 00 - 00

OPERATOR: ALTAVISTA ENERGY INC

ADDRESS: 4595 K-33 HWY, P.O. BOX 128, WELLSVILLE, KS 66092

WELL #: I-6 LEASE NAME: SAUDER

FOOTAGE LOCATION: 1155 FEET FROM (N) (S) LINE 4455 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS

SPUD DATE: 8/31/2010 TOTAL DEPTH: 1111 P.B.T.D. _____

DATE COMPLETED: 9/13/2010 OIL PURCHASER: MACLASKEY

| | | | | |
|-----------|-------|-------------|----------------|----------------|
| S. 14 | T. 22 | R. 16 | E. <u> </u> | W. <u> </u> |
| LOCATION: | | NW NE SW SW | | |
| COUNTY: | | COFFEY | | |
| ELEV. GR. | | 1040 | | |
| DF | N/A | KB | <u>3</u> | |

CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC

| PURPOSE OF STRING | SIZE HOLE DRILLED | SIZE CASING SET (in O.D.) | WEIGHT LBS/FT | SETTING DEPTH | TYPE CEMENT | SACKS | TYPE AND % ADDITIVES |
|-------------------|-------------------|---------------------------|---------------|---------------|-------------|-------|----------------------|
| SURFACE: | 12 ¼ | 7 | 20 | 60 | I | 39 | SERVICE COMPANY |
| PRODUCTION: | 5 7/8 | 2 7/8 8rd | 6.5 | 1098.6 | | | SERVICE COMPANY |

WELL LOG

CORES: # _____

RECOVERED:

ACTUAL CORING TIME:

RAN: 3 - CENTRALIZERS

1 - CLAMP

1 - FLOATSHOE

1 - BAFFLE

| FORMATION | TOP | BOTTOM |
|------------------|-----|--------|
| TOP SOIL | 0 | 3 |
| CLAY | 3 | 32 |
| SAND & GRAVEL | 32 | 48 |
| LIME | 48 | 50 |
| SHALE | 50 | 221 |
| LIME | 221 | 276 |
| LITTLE SHALE | 276 | 364 |
| LIME | 364 | 380 |
| SHALE | 380 | 383 |
| LIME | 383 | 388 |
| SHALE | 388 | 416 |
| LIME | 416 | 482 |
| SHALE | 482 | 494 |
| LIME | 494 | 497 |
| RED BED SHALE | 497 | 510 |
| SHALE | 510 | 520 |
| LIME & SHELLS | 520 | 528 |
| SHALE | 528 | 540 |
| KANSAS CITY LIME | 540 | 584 |
| SHALE | 584 | 586 |
| LIME | 586 | 591 |
| SHALE | 591 | 592 |
| LIME | 592 | 602 |
| SHALE | 602 | 606 |
| LIME | 606 | 615 |
| SHALE | 615 | 616 |
| LIME | 616 | 631 |
| SHALE | 631 | 634 |
| LIME | 634 | 656 |
| BIG SHALE | 656 | 810 |
| LIME | 810 | 814 |
| SAND & SHALE | 814 | 831 |
| LIME | 831 | 839 |
| SHALE | 839 | 870 |
| LIME | 870 | 871 |
| SHALE | 871 | 895 |
| LIME | 895 | 904 |
| SHALE | 904 | 924 |

| FORMATION | TOP | BOTTOM |
|------------------|------|-----------|
| LIME | 924 | 928 |
| SHALE | 928 | 932 |
| LIME | 932 | 936 |
| SHALE | 936 | 942 |
| LIME | 942 | 946 |
| SHALE | 946 | 950 |
| LIME | 950 | 952 |
| SHALE | 952 | 966 |
| LIME | 966 | 971 |
| SHALE | 971 | 979 |
| LIME | 979 | 983 |
| SHALE | 983 | 1013 |
| CAP LIME | 1013 | 1015 |
| SHALE | 1015 | 1017 |
| CAP LIME | 1017 | 1018 |
| GOOD OIL SAND | 1018 | 1022 |
| SAND & SHALE OIL | 1022 | 1026 |
| SHALE | 1026 | 1074 |
| LIME | 1074 | 1077 |
| SAND & SHALE | 1077 | 1111 T.D. |
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RECEIVED
OCT 29 2010
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 236341

Invoice Date: 08/31/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

SAUDER I-6
27068
SW 14-22-16 CF
08/31/2010

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|--------|
| 1110A | KOL SEAL (50# BAG) | 200.00 | .4200 | 84.00 |
| 1111 | GRANULATED SALT (50 #) | 77.00 | .3300 | 25.41 |
| 1118B | PREMIUM GEL / BENTONITE | 67.00 | .2000 | 13.40 |
| 1124 | 50/50 POZ CEMENT MIX | 36.00 | 9.8400 | 354.24 |

| Description | Hours | Unit Price | Total |
|----------------------------------|-------|------------|--------|
| 368 CEMENT PUMP (SURFACE) | 1.00 | 725.00 | 725.00 |
| 368 EQUIPMENT MILEAGE (ONE WAY) | 45.00 | 3.65 | 164.25 |
| 368 CASING FOOTAGE | 60.00 | .00 | .00 |
| 370 80 BBL VACUUM TRUCK (CEMENT) | 2.00 | 100.00 | 200.00 |
| 510 TON MILEAGE DELIVERY | 75.60 | 1.20 | 90.72 |

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OCT 29 2010

KCC WICHITA

| | | | | | | | |
|--------|--------|-----------|-----|---------|---------|----|---------|
| Parts: | 477.05 | Freight: | .00 | Tax: | 30.05 | AR | 1687.07 |
| Labor: | .00 | Misc: | .00 | Total: | 1687.07 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 27068
LOCATION Ottawa
FOREMAN Alan Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|--------------------|--------------------------|------------|-----------------|-----------------------|--------|
| 8-31 | 3244 | Sander I.6 | SW 14 | 22 | 16 | CF |
| CUSTOMER <u>Alta Vista</u> | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS <u>P.O. Box 128</u> | | | <u>516</u> | <u>Alan M</u> | <u>Safety Meeting</u> | |
| CITY <u>Wellsville</u> | STATE <u>KJ</u> | ZIP CODE <u>66092</u> | <u>368</u> | <u>Ken H</u> | <u>KH</u> | |
| | | | <u>370</u> | <u>Arden Mc</u> | <u>Arden</u> | |
| | | | <u>510</u> | <u>Cecily P</u> | <u>CHP</u> | |

JOB TYPE surface HOLE SIZE 12 1/2 HOLE DEPTH 60' CASING SIZE & WEIGHT 7"
 CASING DEPTH 60' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 2 1/2 DISPLACEMENT PSI - MIX PSI - RATE 4.6 gpm

REMARKS: Hold crew meeting. Established rate. Mixed & pumped 40 sk 50/150, poz, 5% salt, 2% gel, 5# Kbl seal. Circulated cement. Displaced casing with clean water. Closed valve.

Piney Drilling

Alan Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|-----------------|-------------------|------------------------------------|-----------------|----------------|
| <u>54015</u> | <u>1</u> | <u>PUMP CHARGE</u> | | <u>725.00</u> |
| <u>5406</u> | <u>45</u> | <u>MILEAGE</u> | | <u>164.25</u> |
| <u>5402</u> | <u>60'</u> | <u>Casing footage</u> | | <u>90.72</u> |
| <u>5407A</u> | <u>75.6</u> | <u>ton miles</u> | | <u>200.00</u> |
| <u>5502L</u> | <u>2</u> | <u>80 val</u> | | |
| <u>1110A</u> | <u>200#</u> | <u>Kbl seal</u> | | <u>84.00</u> |
| <u>1111</u> | <u>77#</u> | <u>salt</u> | | <u>25.41</u> |
| <u>1118B</u> | <u>67#</u> | <u>gel</u> | | <u>13.40</u> |
| <u>1124</u> | <u>36 sk</u> | <u>50/150 poz</u> | | <u>354.27</u> |
| 1125 | | <u>WD# 236311</u> | | |
| | | <u>Head Pump</u> | | |
| | | | RECEIVED | |
| | | | OCT 29 2010 | |
| | | | KCC NICHITA | |
| | | | SALES TAX | <u>30.05</u> |
| | | | ESTIMATED TOTAL | <u>1689.07</u> |

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 236589

Invoice Date: 09/15/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

SAUDER I-6
27162
SW 14-22-16 CF
09/13/2010

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|---------|
| 1110A | KOL SEAL (50# BAG) | 800.00 | .4200 | 336.00 |
| 1111 | GRANULATED SALT (50 #) | 309.00 | .3300 | 101.97 |
| 1118B | PREMIUM GEL / BENTONITE | 369.00 | .2000 | 73.80 |
| 1124 | 50/50 POZ CEMENT MIX | 144.00 | 9.8400 | 1416.96 |
| 4402 | 2 1/2" RUBBER PLUG | 1.00 | 23.0000 | 23.00 |

| Description | Hours | Unit Price | Total |
|----------------------------------|---------|------------|--------|
| 369 80 BBL VACUUM TRUCK (CEMENT) | 2.00 | 100.00 | 200.00 |
| 495 CEMENT PUMP | 1.00 | 925.00 | 925.00 |
| 495 EQUIPMENT MILEAGE (ONE WAY) | 45.00 | 3.65 | 164.25 |
| 495 CASING FOOTAGE | 1094.00 | .00 | .00 |
| 510 TON MILEAGE DELIVERY | 302.40 | 1.20 | 362.88 |

| | | | | | | | |
|--------|---------|-----------|-----|---------|---------|----|---------|
| Parts: | 1951.73 | Freight: | .00 | Tax: | 122.96 | AR | 3726.82 |
| Labor: | .00 | Misc: | .00 | Total: | 3726.82 | | |
| Sublt: | .00 | Supplies: | .00 | Change: | .00 | | |

RECEIVED

OCT 29 2010

Signed _____

Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 27162
LOCATION Ottawa
FOREMAN Alan Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------------------------|------------|--------------------|--------------------------|----------|-------|--------|
| 9-13-10 | 3244 | Gauden I-6 | SW 14 | 22 | 16 | LF |
| CUSTOMER <u>Alta Vista</u> | | | TRUCK # | | | |
| MAILING ADDRESS <u>P.O. # 128</u> | | | DRIVER | | | |
| CITY <u>Wellsville</u> | | STATE <u>KS</u> | ZIP CODE <u>66092</u> | TRUCK # | | |
| | | | | DRIVER | | |

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 1116 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 1094 DRILL PIPE _____ TUBING _____ OTHER Baffle 1064
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 6.2 DISPLACEMENT PSI 800 MIX PSI 200 RATE 5 bpm

REMARKS: Held crew meeting, checked casing depth. Established rate. Mixed & pumped 100# gel to flush hole. Mixed and pumped 160 sk 50 150 poz, 270 gel, 5% salt, 5# Kol-seal. Circulated cement. Flushed pump. Pumped plug to baffle @ 1064'. Well held 800 PSI. Set float. Closed valve.

Finney Drilling

Alan Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|-------------|
| 5401 | 1 | PUMP CHARGE | | 925.00 |
| 5406 | 45 | MILEAGE | | 164.25 |
| 5402 | 1094 | Casing footage | | — |
| 5407A | 302.4 | ton miles | | 362.88 |
| 3502C | 2 | 80 ual | | 200.00 |
| 1110A | 800# | Kol seal | | 336.00 |
| 1111 | 309# | salt | | 101.97 |
| 1118B | 369# | gel | | 73.80 |
| 1124 | 144.5K | 50 150 poz | | 1416.76 |
| 4402 | 1 | 2 1/2 plug | | 23.00 |
| | | <u>wo# 236589</u> | | RECEIVED |
| | | | | OCT 29 2010 |
| | | | SALES TAX | KCC WICHITA |
| | | | ESTIMATED TOTAL | 3726.82 |

Ravin 9737

AUTHORIZATION Hunt Fund

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.