

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 + _____
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 5989
Name: Finney Drilling Company
Wellsite Geologist: None
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____
_____ Gas ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9/24/10 9/30/10 9/30/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22607-0000
Spot Description: _____
SE NE SW SW Sec. 14 Twp. 22 S. R. 16 East West
825 Feet from North / South Line of Section
4125 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Sauder Well #: I-8
Field Name: Wildcat
Producing Formation: Squirrel
Elevation: Ground: 1039 est Kelly Bushing: NA
Total Depth: 1102.0 Plug Back Total Depth: 1059.0
Amount of Surface Pipe Set and Cemented at: 64.9 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1091.9'
feet depth to: Surface w/ 144 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Associate Date: 10/25/10
Subscribed and sworn to before me this 25th day of October,
20 10.

Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-2011



KCC Office Use ONLY

_____ Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
_____ Geologist Report Received **OCT 29 2010**
 UIC Distribution **Alt 2 - Dig - 11/12/10**
KCC WICHITA

Operator Name: Altavista Energy, Inc. Lease Name: Sauder Well #: I-8
 Sec. 14 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 1009.0' +30.0'
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	20#	64.9	50/50 POZ	49	See Service Co. Ticket
Production	5 7/8"	2 7/8"	6.5#	1091.9'	50/50 POZ	144	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	1009.0 to 1019.0 - 31 perfs - 2" DML RTG		

RECEIVED
 OCT 29 2010
 KCC WICHITA

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Pending Permit		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbs. NA	Gas Mcf _____ Water Bbbs. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

DRILLERS LOG

API NO.: 15 - 031 - 22607 - 00 - 00

OPERATOR: ALTAVISTA ENERGY INC

ADDRESS: 4595 K-33 HWY, P.O. BOX 128, WELLSVILLE, KS 66092

WELL #: 1 - 8 LEASE NAME: SAUDER

FOOTAGE LOCATION: 825 FEET FROM (N) (S) LINE 4125 FEET FROM (E) (W) LINE

CONTRACTOR: FINNEY DRILLING COMPANY GEOLOGIST: DOUG EVANS

SPUD DATE: 9/24/2010 TOTAL DEPTH: 1102 P.B.T.D. _____

DATE COMPLETED: 9/30/2010 OIL PURCHASER: MACLASKEY

S. 14	T. 22	R. 16	E. _____ W.
LOCATION: _____		SE NE SW SW	
COUNTY: _____		COFFEY	
ELEV. GR. _____		1026	
DF _____		KB _____	

CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC

PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	64.90	I	53	SERVICE COMPANY
PRODUCTION:	5 7/8	2 7/8 Brd	6.5	1091.86	S	127	SERVICE COMPANY

WELL LOG

CORES: # _____
 RECOVERED: _____
 ACTUAL CORING TIME: _____

- RAN:**
- 3 - CENTRALIZERS
 - 1 - FLOATSHOE
 - 1 - CLAMP
 - 1 - BAFFLE

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	30
SAND & GRAVEL	30	42
SAND & GRAVEL	42	44
SAND & GRAVEL	44	214
SAND & GRAVEL	214	268
SAND & GRAVEL	268	361
SAND & GRAVEL	361	375
SAND & GRAVEL	375	380
SAND & GRAVEL	380	389
SAND & GRAVEL	389	411
SAND & GRAVEL	411	475
SAND & GRAVEL	475	486
SAND & GRAVEL	486	489
SAND & GRAVEL	489	496
SAND & GRAVEL	496	508
SAND & GRAVEL	508	511
SAND & GRAVEL	511	513
SAND & GRAVEL	513	524
SAND & GRAVEL	524	525
SAND & GRAVEL	525	532
SAND & GRAVEL	532	576
SAND & GRAVEL	576	579
SAND & GRAVEL	579	588
SAND & GRAVEL	588	590
SAND & GRAVEL	590	591
SAND & GRAVEL	591	595
SAND & GRAVEL	595	599
SAND & GRAVEL	599	600
SAND & GRAVEL	600	602
SAND & GRAVEL	602	605
SAND & GRAVEL	605	626
SAND & GRAVEL	626	630
SAND & GRAVEL	630	645
SAND & GRAVEL	645	801
SAND & GRAVEL	801	810
SAND & GRAVEL	810	812
SAND & GRAVEL	812	814
SAND & GRAVEL	814	821

FORMATION	TOP	BOTTOM
LIME	821	830
SHALE	830	831
LIME	831	832
SAND & SHALE	832	837
LIME	837	838
SAND & SHALE	838	878
LIME	878	885
SAND & SHALE	885	907
LIME	907	908
SHALE	908	915
LIME	915	919
SHALE	919	923
LIME	923	934
SHALE	934	935
LIME	935	940
SHALE & SAND	940	955
LIME	955	956
SHALE	956	958
LIME	958	963
SAND & SHALE	963	994
LIME	994	995
SHALE	995	999
LIME	999	1000
SHALE	1000	1004
LIME	1004	1006
SHALE	1006	1008
CAP LIME	1008	1009
OIL SAND	1009	1016
OIL SAND & SHALE	1016	1020
SHALE	1020	1059
LIME	1059	1062
SAND & SHALE	1062	1102 T.D.

RECEIVED
 OCT 29 2010
 KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 236797

Invoice Date: 09/27/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

SAUDER I-8
27156
SW 14-22-16 CF
09/24/2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	49.00	9.8400	482.16
1118B	PREMIUM GEL / BENTONITE	93.00	.2000	18.60
1111	GRANULATED SALT (50 #)	116.00	.3300	38.28
1110A	KOL SEAL (50# BAG)	275.00	.4200	115.50

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
495 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
495 CASING FOOTAGE	64.00	.00	.00
503 TON MILEAGE DELIVERY	103.95	1.20	124.74

RECEIVED
OCT 29 2010
KCC WICHITA

Parts: 654.54 Freight: .00 Tax: 41.24 AR 1745.52
Labor: .00 Misc: .00 Total: 1745.52
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27156
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/24/10	3244	Snyder # I 8	SW 14	22	16	CF
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
Wellsville			KS			
66092			506 Fred Safety Mtg			
			495 Harold HJB			
			309 Casey CC			
			503 Derek DM			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 64' CASING SIZE & WEIGHT 7"
 CASING DEPTH 64' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 2.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation thru 7" casing. Mixt Pump 55 sacks
SKS 50/50 Por Mix Cement 2% Gel 5% Salt 5# Kol Seal
per sack. Cement to surface. Displace 7" casing
clean w/ 2.5 BBL Fresh Water. Shut in casing

Finney Drilling Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE <u>Surface</u>		<u>725.00</u>
5406	0	MILEAGE <u>Pump Truck on lease</u>		<u>0</u>
5402	64'	Casing Footage		<u>N/C</u>
5407A	103.95	Ton Miles		<u>124.74</u>
5502C	2 hrs	80 BBL Vac Truck		<u>200.00</u>
1124	49 SKS	50/50 Por Mix Cement		<u>482.16</u>
1118B	93 #	Premium Gel		<u>18.60</u>
1111	116 #	Granulated Salt		<u>38.28</u>
1110A	275 #	Kol Seal		<u>116.50</u>
				RECEIVED
				OCT 29 2010
				KCC WICHITA
				6.3%
				SALES TAX
				ESTIMATED
				TOTAL
				41.24
				1745.52

AUTHORIZATION Don Francis TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 236954

Invoice Date: 09/30/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

SAUDER I-8
27159
SW 14-22-16 CF
09/29/2010

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	144.00	9.8400	1416.96
1118B	PREMIUM GEL / BENTONITE	369.00	.2000	73.80
1111	GRANULATED SALT (50 #)	336.00	.3300	110.88
1110A	KOL SEAL (50# BAG)	800.00	.4200	336.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
368 CASING FOOTAGE	1092.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
510 TON MILEAGE DELIVERY	302.40	1.20	362.88

RECEIVED

OCT 29 2010

KCC WICHITA

Parts:	1960.64	Freight:	.00	Tax:	123.53	AR	3736.30
Labor:	.00	Misc:	.00	Total:	3736.30		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27159
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/29/10	3244	Sauder * I-8	Sw 14	22	16	CF
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
Wellsville			KS			
66092			510			
			Helen			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1102' CASING SIZE & WEIGHT 2 1/8 EUE
 CASING DEPTH 9092' DRILL PIPE Baffle Ring @ 1061' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug 230'
 DISPLACEMENT 6.17 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel
 Flush. Mix Pump 160 SKS 50/50 Poz Mix Cement
 2 1/2" Gel 5 7/8 Salt 5# Kol Seal per sack. Cement to
 surface. Flush pump + lines clean. Displace 2 1/2" rubber
 plug to Baffle Ring in casing w/ 6.17 BBL Fresh water.
 Pressure to 700 PSI. Release pressure to set float
 Valve. Shut in casing

Finney Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925 ⁰⁰
5406	45mi	MILEAGE		164 ³⁰
5402	1092'	Casing footage		NIC
5407A	302.4	Ton Miles		362 ⁸⁸
5502C	2 hrs	PO BBL Vac Truck		20 ⁰⁰
1124	144 SKS	50/50 Poz Mix Cement		1416 ⁹⁰
1118B	369#	Premium Gel		73 ⁸⁰
1111	336#	Granulated Salt		110 ⁸⁸
1110A	800#	Kol Seal		336 ⁰⁰
5402	1	2 1/2" Rubber Plug		23 ⁰⁰
				RECEIVED
				OCT 29 2010
				KCC WICHITA
				123.53
				6.3%
				SALES TAX
				ESTIMATED
				TOTAL

AUTHORIZATION *Kent Terry* TITLE _____ DATE 3/31/10

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.