

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: Wellsville State: KS Zip: 66092 + _____
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
8/6/10 8/10/10 8/10/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 031-22696-0000
Spot Description: _____
NE SE NE SE Sec. 15 Twp. 22 S. R. 16 East West
1815 Feet from North / South Line of Section
165 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffey
Lease Name: Nickel Well #: 1
Field Name: Wildcat
Producing Formation: Squirrel
Elevation: Ground: 1037 est Kelly Bushing: NA
Total Depth: 1081.0' Plug Back Total Depth: 1039.0'
Amount of Surface Pipe Set and Cemented at: 49.2' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1071.0'
feet depth to: Surface w/ 135 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Associate Date: 11/1/10
Subscribed and sworn to before me this 1st day of NOVEMBER,
20 10.

Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-2011



KCC Office Use ONLY

_____ Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
_____ Geologist Report Received NOV 05 2010
_____ UIC Distribution
Att 2 - Dig - 11/2/KCC WICHITA

Operator Name: Altavista Energy, Inc. Lease Name: Nickel Well #: 1
 Sec. 15 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel 1016' +21' est
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	49.2'	50/50 POZ	38	See Service Co. Ticket
Production	5 5/8"	2 7/8"	NA	1071.0'	50/50 POZ	135	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

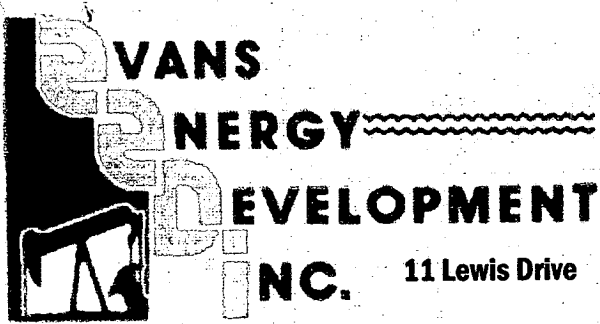
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	1016.0 to 1024.0 - 25 perfs - 2" DML RTG	Spot 75 gallons 15% HCL acid	1016.0-1024.0
		131 bbls City H2O	"
		300# 20/40 Brady Sand	"
		3700# 12/20 Brady Sand	"

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 10/27/2010 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>2.0</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Nickel #1

API # 15-031-22,696

August 6 - August 10, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
37	soil & clay	37
10	gravel	47
179	shale	226
41	lime	267
4	shale	271
9	lime	280
96	shale	376
16	lime	392
29	shale	421
12	lime	433
2	shale	435
3	lime	438
4	shale	442
13	lime	455
20	shale	475
18	lime	493
4	shale	497
3	lime	500
43	shale	543
32	lime	575
3	shale	578
14	lime	592
23	shale	615
5	lime	620
13	shale	633
22	lime	655 base of the Kansas City
155	shale	810
25	lime	835
2	shale	837
15	lime	852
34	shale	886
9	lime	895
2	shale	897
14	lime	911
12	shale	923
7	lime	930
10	shale	940
12	lime	952
15	shale	967
3	lime	970

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7	shale	977
7	lime	984
29	shale	1013
1	lime & shells	1014
2	shale	1016
1	lime	1017
1.5	broken sand	1018.5
2.5	oil sand	1021
13	silty shale	1034
47	shale	1081 TD

Drilled a 9 7/8" hole to 49.2'

Drilled a 5 5/8" hole to 1081'

Cored from 1016' to 1036'

Set 49.2' of 7" surface casing with 10 sacks gel, cemented by Consolidated Oil Services.

Set 1071' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp, 1 baffle, and 1 seating nipple.

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Nickel #1

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Core Times

	<u>Minutes</u>	<u>Second</u>
1016		22
1017		24
1018		15
1019		17
1020		16
1021		15
1022		16
1023		16
1024		17
1025		19
1026		18
1027		18
1028		32
1029		36
1030		38
1031		40
1032		37
1033		29
1034		30
1035		28

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235926

Invoice Date: 08/17/2010 Terms: 0/30,n/30

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ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

NICKELS 1
27075
SE 15-22-16
08/06/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	38.00	9.8400	373.92
1118B	PREMIUM GEL / BENTONITE	71.00	.2000	14.20
1111	GRANULATED SALT (50 #)	88.00	.3300	29.04
1110A	KOL SEAL (50# BAG)	210.00	.4200	88.20

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
495 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
495 CASING FOOTAGE	49.00	.00	.00
503 TON MILEAGE DELIVERY	79.38	1.20	95.26

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Parts:	505.36	Freight:	.00	Tax:	31.84	AR	1557.46
Labor:	.00	Misc:	.00	Total:	1557.46		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 27075
LOCATION Ottawa Ks
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/11/10	3244	Nickels #1	SE 15	22	16	CF
CUSTOMER			TRUCK #			
Alta Vista			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 128			DRIVER			
CITY	STATE	ZIP CODE	506	FM		
Wellsville	KS	66092	495	CK		
JOB TYPE	HOLE SIZE	HOLE DEPTH	370	AM		
Surface	9 1/2	49'	503	DM		
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
49						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
			10'			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			
2 BBL			5 BPM			

REMARKS: Establish circulation thru 7" casing. Mix Pump 42 sks
50/50 Poz Mix Cement 2% Gel 5% Salt 5" Kal Seal per sack
Cement to surface Displace 7" casing clean w/ 2 BBLs
Fresh water. Shut in casing

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		725 ⁰⁰
5406	-0.	MILEAGE Truck on lease		N/C
5402	49	Casing Footage		N/C
5407A	79.38	Ton Miles		95 ²⁵
5502C	2 hrs	80 BBL Vac Truck		200 ⁰⁰
1124	38 sks	50/50 Poz Mix Cement		323 ⁹²
118B	71 #	Premium Gel		14 ²⁰
1111	88 #	Granulated Salt		29 ⁰⁴
110A	210 #	Kal Seal		188 ³⁰
		WD 235926		
		6.3%	SALES TAX ESTIMATED	31 ⁵⁴
			TOTAL	1557 ⁴⁶

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AUTHORIZATION Harry F. ... TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 235936

Invoice Date: 08/17/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

NICKEL 1
27077
SE 15-22-16 CF
08/10/2010
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	135.00	9.8400	1328.40
1118B	PREMIUM GEL / BENTONITE	252.00	.2000	50.40
1111	GRANULATED SALT (50 #)	315.00	.3300	103.95
1110A	KOL SEAL (50# BAG)	750.00	.4200	315.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00
1143	SILT SUSPENDER SS-630,ES	.50	38.5000	19.25
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	925.00	925.00
164 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
164 CASING FOOTAGE	1071.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
503 TON MILEAGE DELIVERY	283.50	1.20	340.20

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Parts:	1863.63	Freight:	.00	Tax:	117.42	AR	3610.50
Labor:	.00	Misc:	.00	Total:	3610.50		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 27077

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/10/10	3244	AKERS Nickel #1	SE 1S	22	16	CF
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Alta Vista			506	Fred	Safety Mtg.	
MAILING ADDRESS			164	Arlen	ARMA	
P.O. Box 128			369	Chuck	CWL	
CITY	STATE	ZIP CODE	503	HARBEC	HJB	
Wellsville	KS	66092				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 1080 CASING SIZE & WEIGHT 2 7/8" JORD
 CASING DEPTH 1071' DRILL PIPE Baffle Ring @ 1040' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 6.05 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Establish circulation. Mix Pump 1/2 Gal ESA-41 + 1/2 Gal HE100 polymer Flush. Circulate from pit to condition hole. Mix Pump 150 sacks 50/50 Poz mix Cement 2% Gal 5% Salt 5" Kol Seal per sack. Cement to surface. Flush pump & lines clean. Displace 2 1/2" Rubber plug to Baffle Ring w/ 6.05 BBL Fresh water. Pressure to _____

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		925 ⁰⁰
5402	4.5 mi	MILEAGE		169 ²⁵
5402	1071	Casing Footage		10K
5407A	283.5	Ton Miles		340 ²⁰
5502C	2 hrs	80 BBL Use Truck		200 ⁰⁰
1124	135 sacks	50/50 Poz Mix Cement		1328 ⁴⁰
1118B	252 [#]	Premium Gd		5040
1111	315 [#]	Granulated Salt		103 ²⁵
1110A	750 [#]	Kol Seal		315 ⁰⁰
4402	1	2 1/2" Rubber Plug		23 ⁰⁰
1143	1/2 Gal	ESA-41	RECEIVED	19 ²⁵
1401	1/2 Gal	HE-100 Polymer	NOV 05 2010	23 ⁰⁰
		WD # 235936	KCC WICHITA	
		8.3%	SALES TAX	117.43
			ESTIMATED	
			TOTAL	3610 ⁵⁰

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AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.