

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: Wellsville State: KS Zip: 66092 +  
Contact Person: Phil Frick  
Phone: (785) 883-4057  
CONTRACTOR: License # 8509 5989  
Name: Finney Drilling Company  
Wellsite Geologist: None  
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
9/29/10      10/2/10      10/2/10  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 031-22698-0000  
Spot Description: \_\_\_\_\_  
SW SW NE SE Sec. 15 Twp. 22 S. R. 16  East  West  
1485 Feet from  North /  South Line of Section  
1155 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Coffey  
Lease Name: Nickel Well #: 3  
Field Name: Wildcat  
Producing Formation: Squirrel  
Elevation: Ground: 1028 est Kelly Bushing: NA  
Total Depth: 1096.0' Plug Back Total Depth: 1065.0'  
Amount of Surface Pipe Set and Cemented at: 47.0' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1065.0'  
feet depth to: Surface w/ 144 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Associate Date: 11/1/10  
Subscribed and sworn to before me this 1st day of NOVEMBER,  
20 10.

Notary Public: Stacy J. Thyer  
Date Commission Expires: 3-31-2011  
STACY J. THYER  
STATE OF KANSAS My Appt. Exp. 3-31-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Alt 2-Dg - 11/12/10  
**RECEIVED**  
**NOV 05 2010**  
**KCC WICHITA**

Operator Name: Altavista Energy, Inc. Lease Name: Nickel Well #: 3  
 Sec. 15 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Squirrel 1016' +12' est  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      NOV 05 2010                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used <b>KCC WICHITA</b>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	47.0'	50/50 POZ	49	See Service Co. Ticket
Production	5 7/8"	2 7/8"	NA	1065.0'	50/50 POZ	144	See Service Co. Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 spf	1016.0 to 1026.0 - 31 perfs - 2" DML RTG	Spot 75 gallons 15% HCL acid	1016.0-1026.0
		128 bbls City H2O	"
		300# 20/40 Brady Sand	"
		3700# 12/20 Brady Sand	"

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <b>10/27/2010</b>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 2.0	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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## DRILLERS LOG

API NO.:	15 - 031 - 22898 - 00 - 00	S. 16	T. 22	R. 16	E. <u>    </u>	W.
OPERATOR:	ALTAVISTA ENERGY INC	LOCATION: SW SW NE SE				
ADDRESS:	4595 K-33 HWY, P.O. BOX 128, WELLSVILLE, KS 66092	COUNTY: COFFEY				
WELL #:	3	LEASE NAME:		NICKEL		
FOOTAGE LOCATION:	1485 FEET FROM (N) (S) LINE	1155 FEET FROM (E) (W) LINE		ELEV. GR. 1029		
		DF		KB		
CONTRACTOR:	FINNEY DRILLING COMPANY	GEOLOGIST:	DOUG EVANS			
SPUD DATE:	9/29/2010	TOTAL DEPTH:	1096	P.B.T.D.		
DATE COMPLETED:	10/2/2010	OIL PURCHASER:	MACLASKEY			

### CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC

PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (In O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	47	I	43	SERVICE COMPANY
PRODUCTION:	5 7/8	2 7/8	6.5	1065	S	121	SERVICE COMPANY

### WELL LOG

CORES: #1 - 1014.5 - 1030  
 RECOVERED: \_\_\_\_\_  
 ACTUAL CORING TIME:

RAN: 3 - CENTRALIZERS  
 1 - FLOATSHOE  
 1 - BAFFLE  
 1 - CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	32
GRAVEL	32	38
LIME	38	40
SHALE	40	217
LIME	217	271
LITTLE SHALE	271	375
LIME	375	390
SHALE	390	413
LIME	413	480
SHALE	480	489
LIME	489	493
SHALE	493	496
RED BED SHALE	496	508
SHALE	508	517
LIME	517	518
LIME & SHALE	518	539
KC LIME	539	564
SHALE	564	566
LIME	566	596
SHALE	596	599
LIME	599	624
SHALE	624	627
LIME	627	632
SHALE	632	637
LIME	637	655
BIG SHALE	655	810
LIME	810	813
SHALE & LIME	813	823
SHALE	823	832
LIME	832	840
SHALE	840	894
LIME	894	903
SHALE	903	922
LIME	922	925
SHALE	925	928
LIME	928	938

FORMATION	TOP	BOTTOM
SHALE	938	941
LIME	941	950
SAND & SHALE	950	964
LIME	964	969
SHALE	969	970
LIME	970	973
SHALE	973	975
LIME	975	979
SHALE	979	1013
CAP LIME	1013	1014
SHALE	1014	1017
OIL SAND	1017	1020.5
SAND & SHALE	1020.5	1025
SHALE	1025	1096 T.D.

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 NOV 05 2010  
 KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 236958

Invoice Date: 09/30/2010 Terms: 0/30,n/30

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ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

NICKEL 3  
27160  
SE 15-22-16 CF  
09/29/2010  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	49.00	9.8400	482.16
1118B	PREMIUM GEL / BENTONITE	84.00	.2000	16.80
1111	GRANULATED SALT (50 #)	105.00	.3300	34.65
1110A	KOL SEAL (50# BAG)	250.00	.4200	105.00

  

Description	Hours	Unit Price	Total
368 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
368 EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
368 CASING FOOTAGE	47.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	1.00	100.00	100.00
510 TON MILEAGE DELIVERY	94.50	1.20	113.40

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Parts:	638.61	Freight:	.00	Tax:	40.24	AR	1617.25
Labor:	.00	Misc:	.00	Total:	1617.25		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 27160  
LOCATION Ottawa KS  
FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/29/10	3244	Nickle #3	SE 15	22	16	CF
CUSTOMER Alta Vista Energy			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 128			506	Fred	Safety	Mfg
CITY STATE ZIP CODE Wellsville KS 66092			368	Ken	KH	
			370	Derek	DM	
			510	Arden	ARM	

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 47' CASING SIZE & WEIGHT 7"  
 CASING DEPTH 47' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4BPM

REMARKS: Establish circulation thru 7" casing. Mix + Pump 50  
SKS 50/50 Per Mix Cement 2% Gel 5% Salt 5# Kal  
Seal per sack. Cement to surface. Displace 7" casing  
clean w/ 2 BBL Fresh water. Shut in casing.

Finnay Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
540LS	1	PUMP CHARGE <u>Surface</u>		725 <sup>00</sup>
5406	- 0.	MILEAGE <u>Truck on lease</u>		N/C
5402	47'	<u>Casing footage</u>		N/C
5407A	94.5	<u>Ton Miles</u>		113 <sup>40</sup>
5502C	1 hr	<u>80 BBL Vac Truck</u>		100 <sup>00</sup>
1124	49 SKS	<u>50/50 Per Mix Cement</u> RECEIVED		482 <sup>16</sup>
1118B	84#	<u>Premium Gel</u>		16 <sup>80</sup>
1111	105#	<u>Granulated Salt</u> NOV 05 2010		346 <sup>05</sup>
1110A	250#	<u>Kal Seal</u>		105 <sup>00</sup>
KCC WICHITA				
- WD 236958				
<u>[Signature]</u>				
		6.3%	SALES TAX	40 <sup>24</sup>
			ESTIMATED TOTAL	1617 <sup>29</sup>

Ravin 3737

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 237096

Invoice Date: 10/07/2010 Terms: 0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

NICKEL 3  
27180  
SE 15-22-16 CF  
10/04/2010  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	144.00	9.8400	1416.96
1118B	PREMIUM GEL / BENTONITE	369.00	.2000	73.80
1111	GRANULATED SALT (50 #)	336.00	.3300	110.88
1110A	KOL SEAL (50# BAG)	800.00	.4200	336.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

  

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
495 CEMENT PUMP	1.00	925.00	925.00
495 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
495 CASING FOOTAGE	1067.00	.00	.00
548 TON MILEAGE DELIVERY	302.40	1.20	362.88

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KCC WICHITA

Parts:	1960.64	Freight:	.00	Tax:	123.53	AR	3736.30
Labor:	.00	Misc:	.00	Total:	3736.30		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 27180  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/4/10	3244	Nickle # 3	SE 15	22	16	CF
CUSTOMER			TRUCK #			
Altavista Energy			506	Fred	Safety	Wg
MAILING ADDRESS			495	Casey	LC	
P.O. Box 128			548	Arden	ARM	
CITY			369	Harold	HTB	
STATE			DRIVER			
KS			OTHER			
ZIP CODE			RATE			
66092			5BPM			

JOB TYPE Log string HOLE SIZE 5 7/8 HOLE DEPTH 1080' CASING SIZE & WEIGHT 2 7/8" EUE  
 CASING DEPTH 1067' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 6.2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_

REMARKS: Establish circulation. Mix & Pump 100# Premium Gel Flush.  
Mix & Pump 160 sks 50/50 Por Mix Cement 2% Gel 5% Salt  
5# Kal Seal per sack. Cement to surface. Flush pump +  
lines clean. Displace 2 1/2" Rubber plug to casing TD  
w/ 6.2 BBL Fresh water. Press urd to 750# PSI.  
Release pressure to set float valve. Shut in casing

*Fred Mader*

*Finnery Drilling*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		92.50
5406	45 mi	MILEAGE Pump Truck		164.25
5402	1067'	Casing footage		N/C
5407	302.4	Ton Miles		362.88
5502C	2 hrs	80 BBL Vac Truck		200.00
RECEIVED				
1124	144 SKS	50/50 Por Mix Cement	NOV 05 2010	1416.96
1118B	369#	Premium Gel		73.80
1111	336#	Granulated Salt	KCC WICHITA	110.88
1110A	800#	Kal Seal		336.00
4402	1	2 1/2" Rubber Plug		23.00
WOT 237096				
				6.8%
SALES TAX				128.53
ESTIMATED TOTAL				3736.30

Ravin 3737

AUTHORIZATION *Ang Fin* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.