

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: Wellsville State: KS Zip: 66092 +  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc. **RECEIVED**  
Wellsite Geologist: None  
Purchaser: Kelly L. Maclaskey Oilfield Services, Inc. **KCC WICHITA**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
8/16/10 8/19/10 8/19/10  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22697-0000  
Spot Description: \_\_\_\_\_  
SW SE NE SE Sec. 15 Twp. 22 S. R. 16  East  West  
1485 Feet from  North /  South Line of Section  
495 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Coffey  
Lease Name: Nickel Well #: 2  
Field Name: Wildcat  
Producing Formation: Squirrel  
Elevation: Ground: 1037 est Kelly Bushing: NA  
Total Depth: 1085.0' Plug Back Total Depth: 1041.0'  
Amount of Surface Pipe Set and Cemented at: 62.0' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1073.0'  
feet depth to: Surface w/ 124 sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

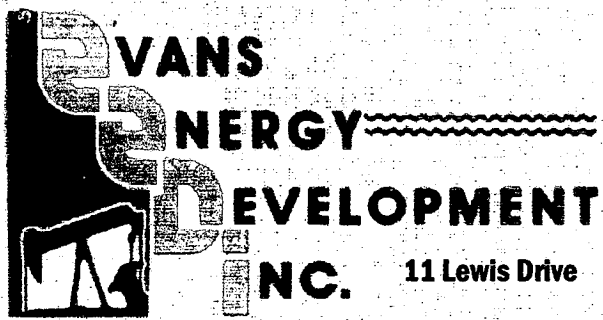
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: [Signature]  
Title: Associate Date: 11/1/10  
Subscribed and sworn to before me this 1st day of NOVEMBER,  
20 10.

Notary Public: Stacy J. Thyer  
Date Commission Expires: 3-31-2011  
**NOTARY PUBLIC** STACY J. THYER  
STATE OF KANSAS My Appt. Exp. 3-31-2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
Att 2. - Dg - 11/12/10





**VANS**  
**ENERGY**  
**DEVELOPMENT**  
**INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Altavista Energy, Inc.

Nickel #2

API # 15-031-22,697

August 16 - August 19, 2010

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
40	soil & clay	40
9	gravel	49
175	shale	224
50	lime	274
106	shale	380
13	lime	393
21	shale	414
8	lime	422
14	shale	436
53	lime	489
8	shale	497
3	lime	500
43	shale	543
2	lime	545
10	shale	555
25	lime	580
9	shale	589
8	lime	597
2	shale	599
26	lime	625
11	shale	636
19	lime	655 base of the Kansas City
159	shale	814
6	lime	820
16	shale	836
16	lime	852
53	shale	905
25	lime	930
10	shale	940
10	lime	950
11	shale	961
2	lime	963
6	shale	969
18	lime	987
21	shale	1008
2	lime	1010
5	shale	1015
1	lime & shells	1016
3	shale	1019
1	lime	1020

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Nickel #2

Page 2

2	shale	1022
2	broken sand	1024
2	oil sand	1026
1	broken sand	1027
7	silty shale	1034
51	shale	1085 TD

Drilled a 9 7/8" hole to 62'

Drilled a 5 5/8" hole to 1085'

Cored from 1019'-1039'

Set 62' of 7" surface casing with 10 sacks gel cemented by Consolidated Oil Services.

Set 1073' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp 1 baffel, and 1 seating nipple.

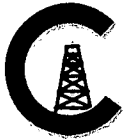
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KCC WICHITA

Core Times

	<u>Minutes</u>	<u>Second</u>
1019		20
1020		20
1021		21
1022		23
1023		23
1024		23
1025		23
1026		23
1027		23
1028		23
1029		20
1030		20
1031		21
1032		21
1033		25
1034		25
1035		28
1036		27
1037		24
1038		29

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 236021

Invoice Date: 08/19/2010 Terms: 0/30,n/30 Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

NICKEL 2  
27034  
SE 15-22-16 CF  
08/16/2010  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	27.00	9.8400	265.68
1118B	PREMIUM GEL / BENTONITE	50.00	.2000	10.00
1110A	KOL SEAL (50# BAG)	150.00	.4200	63.00
1111	GRANULATED SALT (50 #)	63.00	.3300	20.79

Description	Hours	Unit Price	Total
368 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
368 EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
368 EQUIPMENT STAND-BY ON LOCATION	3.00	80.00	240.00
369 80 BBL VACUUM TRUCK (CEMENT)	6.00	100.00	600.00
389 EQUIPMENT STAND-BY ON LOCATION	3.00	80.00	240.00
548 MIN. BULK DELIVERY	1.00	315.00	315.00
548 EQUIPMENT STAND-BY ON LOCATION	3.00	80.00	240.00

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Parts:	359.47	Freight:	.00	Tax:	22.65	AR	2742.12
Labor:	.00	Misc:	.00	Total:	2742.12		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_





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FAX 620/431-0012

INVOICE

Invoice # 236082

Invoice Date: 08/20/2010 Terms: 0/30,n/30

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ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

NICKEL 2  
27058  
SE 15-22-16 CF  
08/19/2010  
KS

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	690.00	.4200	289.80
1111	GRANULATED SALT (50 #)	267.00	.3300	88.11
1118B	PREMIUM GEL / BENTONITE	232.00	.2000	46.40
1124	50/50 POZ CEMENT MIX	124.00	9.8400	1220.16
1143	SILT SUSPENDER SS-630, ES	.50	38.5000	19.25
1401	HE 100 POLYMER	.50	47.2500	23.63
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	3.00	100.00	300.00
495 CEMENT PUMP	1.00	925.00	925.00
495 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.65	164.25
495 CASING FOOTAGE	1076.00	.00	.00
503 TON MILEAGE DELIVERY	260.82	1.20	312.98

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Parts:	1710.35	Freight:	.00	Tax:	107.75	AR	3520.33
Labor:	.00	Misc:	.00	Total:	3520.33		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_





**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 27058  
LOCATION Ottawa  
FOREMAN Alan Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-19-10	3244	Nickel #2	SE 15	22	16	CF
CUSTOMER Altavista			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER			
CITY Wellsville			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66092			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 1086 CASING SIZE & WEIGHT 2 1/8  
 CASING DEPTH 1076 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER baffle 1045  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
 DISPLACEMENT 6.1 DISPLACEMENT PSI 800 MIX PSI 800 RATE 5 bpm

REMARKS: Held crew meeting. Mixed & pumped 2 gal  
ESA 41 & Vagal polymer. Circulated into new part  
for 1 hr. Mixed & pumped 138 gal 50/150 po2, 5 #  
Kol-seal, 5% salt, 2% gel. Circulated cement.  
Flushed pump. Pumped plug to baffle @ 1045'  
well head 800 RSI. Set float. Closed valve.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	4.5	MILEAGE		164.25
5402	1076	casing footage		—
5407A	260.82	tax miles		312.98
5502L	3	80 gal		300.00
1110A	690#	Kolseal		289.80
1111	267#	salt		88.11
1118B	232	gel	RECEIVED	46.40
1124	124 sk	50/150 po2	NOV 05 2010	1220.16
1143	Vagal	ESA 41		19.25
1401	Vagal	Polymer	KCC WICHITA	23.63
4402	1	2 1/2 plug		23.00
		wo# 236082		
			SALES TAX	107.75
			ESTIMATED	3520.33
			TOTAL	

Revin 3737  
 AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.