# ORIGINAL

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

# **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

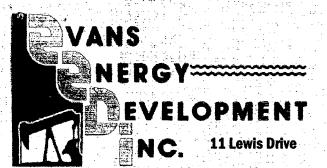
OPERATOR: License #34350	API No. 15 - 031-22697-0000
Name: Altavista Energy, Inc.	
Address 1: 4595 K-33 Highway	
Address 2: PO BOX 128	The state of the s
City: Wellsville State: KS Zip: 66092	
Contact Person: Phil Frick	Total Collection
Phone: (785 ) 883-4057	AIF TABLE (LOF TON)
CONTRACTOR: License #_8509	County: Coffey
Name: Evans Energy Development, Inc. NOV	
Wellaite Castasist None	Mildon
Purchaser: Kelly L. Maclaskey Oilfield Services, L.C. V	/ICHIIA Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1037 est Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 1085.0' Plug Back Total Depth: 1041.0'
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 62.0' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	
(Core, WSW, Expl., Cathodic, e if Workover/Re-entry: Old Well Info as follows:	feet depth to: Surface w/ 124 sx cmt.
Operator:	
Well Name:	- managorione right
Original Comp. Date: Original Total Depth:	
Deepening Re-perf Conv. to Enhr C	
Plug Back:Plug Back Total De	oth
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	
8/16/10 8/19/10 8/19/10	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date Recompletion	
Kansas 67202, within 120 days of the spud date, recompletion, of side two of this form will be held confidential for a period of 12	I be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information months if requested in writing and submitted with the form (see rule 82-3-107 for confidend geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST nit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgate are complete and correct to the best of my knowledge.  Signature:	d to regulate the oil and gas industry have been fully complied with and the statements herein
1	KCC Office Use ONLY
Title: Associate Date: 11/1/10	Letter of Confidentiality Received
Subscribed and sworn to before me this 15+ day of 100	If Denied, Yes Date:
20_10	Wireline Log Received
Notary Public: Stacy There	Geologist Report Received
Date Commission Expires: 3-31-2011	STACY J. THYER — UIC Distribution Alf 2 Da - 1112 10

STACY J. THYER My Appt. Exp. 3-31-2011

STATE OF KANSAS

### Side Two

Operator Name: Alt	tavista Energy, In	C.	Lease Nan	ne: Nickel		Well #: 2		
Sec. 15 Twp	22 S. R. <u>16</u>		County: _C					
recovery, and flow ra	closed, flowing and s	and base of formations pendut-in pressures, whether test, along with final charge report.	shut-in pressure	e reached static lev	el, hydrostatic pre	ssures, bottom	hole temperature, fluid	
Drill Stern Tests Take		☐ Yes 🗹 No		<b>√</b> Log Forma	tion (Top), Depth a	and Datum	Sample	
Samples Sent to Ge	ological Survey	☐ Yes 🗸 No		Name		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		✓ Yes No ✓ Yes No	s	Squirrel		1020'	+17' est	
List All E. Logs Run:								
Gamma Ray	//Neutron/CCI	_						
		CASING	DE0000	<b>7</b>				
		Report all strings set	G RECORD [		ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9 7/8"	7"	NA	62.0'	50/50 POZ	27	See Service Co. Ticket	
Production	5 5/8"	2 7/8"	NA	1073.0'	50/50 POZ	124	See Service Co. Ticket	
		ADDITIONAL	L CEMENTING /	SQUEEZE RECOR	D			
Purpose:  Perforate  Protect Casing  Plug Back TD	Depth Top Bottom	Type of Cement	#Sacks Used	1	Type and	Percent Additives	3	
—— Plug Off Zone								
Shots Per Foot	PERFORAT Specify	TION RECORD - Bridge Plug r Footage of Each Interval Per	js Set/Type forated		acture, Shot, Cemen Amount and Kind of Ma		rd Depth	
3 spf	1020.0 to 102	8.0 - 25 perfs - 2" D	ML RTG	Spot 75 g	Spot 75 gallons 15% HCL acid 1020.0			
		RECE	EIVED	126 bbls City H2O "				
		NOV 0	5 2010	300# 20/4	0 Brady Sand		ıı .	
		V00 W	<i>!!</i> ^! !!~^	3700# 12	/20 Brady San	d	"	
		KUC VI	/ICHITA					
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes Vo			
Date of First, Resumed 10/27/2010	Production, SWD or Er	nhr. Producing Meth	nod:	wing 📝 Pump	ing 🔲 Gas Lif	t 🗌 Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil 2.0	Bbls. Gas	Mcf V	Vater E	Bbls. C	Sas-Oil Ratio	Gravity	
DISPOSITION Sold	ON OF GAS:  Used on Lease  mit ACO-18.)		ETHOD OF COMI		mmingled	PRODUCTIO	ON INTERVAL:	



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG
Altavista Energy, Inc.
Nickel #2
API # 15-031-22,697
August 16 - August 19, 2010

Thickness of Strata	<b>Formation</b>	<u>Total</u>	
40	soil & clay	40	
	gravel	49	
175	shale	224	
50	lime	274	
106	shale	380	
13	lime	393	
21	shale	414	tore returned to the control of the
िक केर्र । <b>8</b> एंटर साहित्या है	lime	422	
14	shale	436	
53	lime	489	
8	shale	497	
<b>3</b>	lime	500	
43	shale	543	사가 사용되는 기업적 항상 등이 가장 되었다. 기업적 기업
2	-limé	545	
[1] [1] <b>10</b> [2] [2] [3] [4]	shale	555	
25	lime	580	병기회학원 강조회 기원 학생들이 다
9	shale	589	하고 불어 하는 그렇게 없었다.
8	lime	597	
2	shale	599	
26	lime	625	
11 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	shale	636	
19	lime	655 base of the	Kansas City
159	shale	814	
6	lime	820	
16	shale	836	
16	lime	852	
53	shale	905	
25	lime	930	
10	shale	940	
10	lime	950	
2 Page 1	shale	961	
11	lime	963	
6	shale	969	
18	lime	987	RECEIVED
21	shale	1008	INFACIACIA
<b>2</b>	lime	1010	NOV 0 5 2010
5 - 5	shale	1015	
	lime & shells	1016	KCC WICHITA
The second secon	shale	1019	TOO WILLIA
《海疫·智力》(1) 1) 1 · 新用品配及进口管设计	i i lime	1020	and the control of the seeming and the second of the secon

Nickel #2

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ં	- , . :		:	14	÷/1.1	10.4			oil sand 1026	
. 4	2					. [. 11]			5. 1. S.	
			2. 					1	broken sand 1027	
: i <del>.</del>	7	. :*** : :**	j.	#51	bet.				silty shale 1034	
5	1		-5	34.5	백념원	i é, ity	:: [	Ü	shale 1085 TD	

Drilled a 9 7/8" hole to 62' Drilled a 5 5/8" hole to 1085'.

Cored from 1019'-1039'

Set 62' of 7" surface casing with 10 sacks gel cemented by Consolidated Oil Services.

Set 1073' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe, 1 clamp 1 baffel, and 1 seating nipple.

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NOV 0 5 2010
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Nickel #2

# **Core Times**

Cole i illica		
	<u>Minutes</u>	Second
1019		20
1020		20
1021	**	21
1022		23
1023		23
1024		23
1025		23
1026	然,我要知识的的例 一定性期间的"夏沙女	23
1027		23
1028		23
1029		20
1030		20
1031	F. ENERGY.	21
1032		21
1033		- 25
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NOV 0 5 2010
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#### REMIT TO

Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Invoice Date: 08/19/2010 Terms: 0/30,n/30 Page 1

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057 NICKEL 2 27034 SE 15-22-16 CF 08/16/2010 KS

Part Number Description Qty Unit Price Total 1124 50/50 POZ CEMENT MIX 27.00 9.8400 265.68 1118B PREMIUM GEL / BENTONITE 50.00 .2000 10.00 1110A KOL SEAL (50# BAG) 150.00 .4200 63.00 1111 GRANULATED SALT (50 #) 63.00 .3300 20.79 Description Hours Unit Price Total CEMENT PUMP (SURFACE) 725.00 1.00

368 725.00 368 EQUIPMENT MILEAGE (ONE WAY) .00 3.65 .00 368 EQUIPMENT STAND-BY ON LOCATION 3.00 80.00 240.00 369 80 BBL VACUUM TRUCK (CEMENT) 6.00 100.00 600.00 389 EQUIPMENT STAND-BY ON LOCATION 80.00 3.00 240.00 548 MIN. BULK DELIVERY 1.00 315.00 315.00 548 EQUIPMENT STAND-BY ON LOCATION 3.00 80.00 240.00

> RECEIVED NOV 0 5 2010

KCC WICHITA

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Parts.	359 47 Freight.	00 Tave	22 65 30	2742 12

 Parts:
 359.47 Freight:
 .00 Tax:
 22.65

 Labor:
 .00 Misc:
 .00 Total:
 2742.12

 Sublt:
 .00 Supplies:
 .00 Change:
 .00

Sublt: .00 Supplies: .00 Change: .00

BARTLESVILLE, OK 918/338-0808

Signed

ELDORADO, KS 316/322-7022 EUREKA, Ks 620/583-7664 GILLETTE, WY 307/686-4914

McALESTER, OK 918/426-7667 Ottawa, Ks 785/242-4044 THAYER, Ks 620/839-5269

Date

WORLAND, WY 307/347-4577



		, FIELI	D TICKET	CA TREAT	MENI KEP	OKI	,	,
O Box 884, Ch 20-431-9210  o	nanute, KS 6672 or 800-467-8676	0		CEMEN				
DATE	CUSTOMER#	WELL N	IAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8/16/18	3244	Nichols	#2		se 15	22	16	CF
USTOMER	1				TRUCK#	DRIVER	TRUCK#	DRIVER
A146 UM	134 <u>6</u>			4	389	Casken	ck	
IAILING ADDRE	OK 128				308	Kentan	KH	
HO IS	OK IND	STATE Z	IP CODE	1	548	Harbec	45	
La Ven	cile		66092		369	Chulan	CWI	
OB TYPE SU	Tree	<del></del>	/2 "	HOLE DEPTH	701	CASING SIZE & W	EIGHT 7"	
CASING DEPTH		DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL		WATER gal/s	k	CEMENT LEFT in	CASING 5'	
NSPLACEMENT	2.5 bbs	DISPLACEMENT	PSI	MIX PSI		RATE 46PM		-52/
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	slew hydra	ulic hose	<u> </u>			<u> </u>	/	
ACCOUNT	OUANET	or UNITS		ESCRIPTION o	f SERVICES or P	RODUCT	UNIT PRICE	TOTAL
CODE	QUANIT						<del> </del>	72500
54015	1			GE COMEN	-	irtace		160.
5406			MILEAGE	7	cuck'			315,00
5407	Midia		80		Truck			600.00
55020	2 (0	hrs			tand-by		†	720.0€
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						KC	<del>d wichita</del>	
			<u> </u>					
						( )4	- CALEGRAY	271.5
			<u> </u>			6.3%	SALES TAX ESTIMATED	22.65
Ravin 3737	,1	12					TOTAL	2742.1
	1/-	12	_	TITI E	1		DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



## **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE	Invoice #	236082
	=======================================	

Invoice Date: 08/20/2010 Terms: 0/30,n/30 Page 1

ALTAVISTA ENERGY INC 4595 K-33 HIGHWAY P.O. BOX 128 WELLSVILLE KS 66092 (785)883-4057

NICKEL 2 27058 SE 15-22-16 CF 08/19/2010 KS

					· ··· —
Part	Number	Description	Qty	Unit Price	Total
1110A		KOL SEAL (50# BAG)	690.00		289.80
1111		GRANULATED SALT (50 #)	267.00	.3300	88.11
1118B		PREMIUM GEL / BENTONITE	232.00	.2000	46.40
1124		50/50 POZ CEMENT MIX	124.00	9.8400	1220.16
1143		SILT SUSPENDER SS-630,ES	.50	38.5000	19.25
1401		HE 100 POLYMER	.50	47.2500	23.63
4402		2 1/2" RUBBER PLUG	1.00	23.0000	23.00
	Description	•	Hours	Unit Price	Total
369	80 BBL VACUUM	TRUCK (CEMENT)	3.00	100.00	300.00
495	CEMENT PUMP		1.00	925.00	925.00
495	EQUIPMENT MILE		45.00	3.65	164.25
495	CASING FOOTAGE		1076.00	.00	.00
503	TON MILEAGE DE	LIVERY	260.82	1.20	312.98

NOV 0 5 2010

KCC WICHITA

Parts: Labor: Sublt:	.00	Freight: Misc: Supplies:	.00	Tax: Total: Change:	107.75 3520.33 .00		3520.33
=======	======:	========	========	=======	========	====	============

Signed	 Date



TICKET NUM	BER_	27	058	
LOCATION_	Oto	Lan	یه در	
FOREMAN_	AL	OLSA.	Mak	روا

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# FIELD TICKET & TREATMENT REPORT

020-431-9210 (	or 800-467-8676	)		CEMEN	I			
DATE	CUSTOMER#	WELL I	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8-19-10	3244	Nicke	1 42		BE 15	- 22	1/-	C.F.
CUSTOMER	. /							
HITA	V157G				TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ess ·				516	Alan M	Sufo X	Mec)!ns
P.O. C	DOW (d8			ļ	495	CaseyK	1	
CITY		STATE Z	ZIP CODE		369	Chuck		
1110/04/	110.	165	(6092		503	Hamle R	HAT A	1
JOB TYPE	restriac	HOLE SIZE	57/2	I HOLE DEPTH	1086	CASING SIZE & V	VEIGHT 2	2/8
CASING DEPTH	, 7 <del> </del>	DRILL PIPE	<i>y o</i>	TUBING		_ OADING GILL & V	OTHER 6	Pla 1041
SLURRY WEIGH		SLURRY VOL		WATER gal/si		CEMENT LEFT in		200
DISPLACEMENT		DISPLACEMENT	PSI 800	MIX PSI	QOZ	T 4	Den 1	
_		DISPLACEMENT	PSI	MIX PSI		RATE 5	12	
REMARKS:	ex cre	SU MO	2,51 mg	///X	æd_ø_	pumper	ے ہے۔	al L
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AUTHORIZTION				TITLE L	ノー		DATE	<u> </u>