

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 Northeast Neosho Road
Address 2:
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: ( 785 ) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- Checkboxes for completion types: New Well, Re-Entry, Workover, Oil, Gas, OG, CM, Cathodic, WSW, D&A, ENHR, GSW, SOW, SIGW, Temp. Abd.

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Checkboxes for workover types: Deepening, Re-perf, Conv. to ENHR, Conv. to SWD, Conv. to GSW, Plug Back, Commingled, Dual Completion, SWD, ENHR, GSW

July 23, 2010 July 27, 2010 July 27, 2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 107-24210-00-00
Spot Description:
E2\_E2\_W2\_NE Sec. 23 Twp. 22 S. R. 21 East West
3,960 Feet from North / South Line of Section
1,540 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
County: Linn
Lease Name: Ewing Well #: 17
Field Name: Blue Mound
Producing Formation: Burgess
Elevation: Ground: 972' est. Kelly Bushing: n/a
Total Depth: 845 ft. Plug Back Total Depth: 840.6 ft.
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 840.6 ft. w/ 85 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used: Drilled with fresh - air dry
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Thanda
Title: Agent Date: November 4, 2010

KCC Office Use ONLY

- Checkboxes for office use: Letter of Confidentiality Received, Confidential Release Date, Wireline Log Received, Geologist Report Received, UIC Distribution, ALT I II III, Approved by: Date: 11/12/10

Operator Name: Roger Kent dba R J Enterprises Lease Name: Ewing Well #: 17  
 Sec. 23 Twp. 22 S. R. 21  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL; Drillers Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached Log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Oil Well Cement	85	Kol Seal
Production		2-7/8"		845.3'			Premium Gel/Bentonite
							Cottonseed Hulls

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
15 perfs	805.0 - 812.0 ft.		

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises  
22082 NE Neosho Rd  
Garnett, KS 66032

### Ewing 17

Start 7-23-10

Finish 7-27-10

3	soil	3
8	clay	11
51	lime	62
6	shale	68
46	lime	114
172	shale	286
27	lime	313
60	shale	373
31	lime	404
31	shale	435
26	lime	461
9	shale	470
6	lime	476
98	shale	574
2	lime	576
225	shale	801
2	sandy shale	803
2	sandy shale	805
7	oil sand	812
8	shale	820
3	coal	823
22	lime	845

set 20' 7"  
ran 840.6' 2 7/8  
consolidated cemented  
to surface

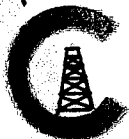
odor  
show  
good show

T.D.

RECEIVED

NOV 08 2010

KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

Invoice # 235490

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INVOICE

Invoice Date: 07/28/2010 Terms: 0/30, n/30

R. J. ENTERPRISE  
c/o ROGER KENT  
22082 NE NEOSHO RD  
GARNETT KS 66032  
(785)448-6995

EWING #17  
28934  
07-27-10

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	85.00	17.0000	1445.00
1110A	KOL SEAL (50# BAG)	340.00	.4200	142.80
1118B	PREMIUM GEL / BENTONITE	200.00	.2000	40.00
1105	COTTONSEED HULLS	25.00	.3900	9.75
4402	2 1/2" RUBBER PLUG	2.00	23.0000	46.00

Description	Hours	Unit Price	Total
479 TON MILEAGE DELIVERY	280.80	1.20	336.96
485 CEMENT PUMP	1.00	925.00	925.00
485 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.65	219.00

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Parts:	1683.55	Freight:	.00	Tax:	106.07	AR	3270.58
Labor:	.00	Misc:	.00	Total:	3270.58		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, Ok  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, Ks  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, Ks  
785/242-4044

THAYER, Ks  
620/839-5269

WORLAND, WY  
307/347-4577