

KANSAS CORPORATION COMMISSION **ORIGINAL**
OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
 Name: Roger Kent dba R J Enterprises
 Address 1: 22082 Northeast Neosho Road
 Address 2: _____
 City: Garnett State: KS Zip: 66032 + 1918
 Contact Person: Roger Kent
 Phone: (785) 448-6995 or 448-7725
 CONTRACTOR: License # 3728
 Name: Roger Kent dba R J Enterprises
 Wellsite Geologist: n/a
 Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: RECEIVED
 Dual Completion Permit #: NOV 08 2010
 SWD Permit #: KCC WICHITA
 ENHR Permit #: _____
 GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| July 21, 2010 | July 23, 2010 | July 23, 2010 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 107-24209-00-00
 Spot Description: _____
W2_W2_E2_NE Sec. 23 Twp. 22 S. R. 21 East West
3,960 Feet from North / South Line of Section
1,100 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Linn
 Lease Name: Ewing Well #: 16
 Field Name: Blue Mound
 Producing Formation: Burgess
 Elevation: Ground: 970' est. Kelly Bushing: n/a
 Total Depth: 850 ft. Plug Back Total Depth: 845.3 ft.
 Amount of Surface Pipe Set and Cemented at: 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: surface
 feet depth to: 845.3 ft. w/ 85 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: Drilled with fresh - air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Danna Thanda
 Title: Agent Date: November 4, 2010

KCC Office Use ONLY

- Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Dlg Date: 11/12/10

Operator Name: Roger Kent dba R J Enterprises Lease Name: Ewing Well #: 16
 Sec. 23 Twp. 22 S. R. 21 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL; Drillers Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached Log |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 7" | | 20' | Oil Well Cement | 85 | Kol Seal |
| Production | | 2-7/8" | | 845.3' | | | S-5 Gel/Bentonite |
| | | | | | | | Cottonseed Hulls |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 10 perfs | 822.0 - 825.0 ft. | | |
| | | | |
| | | | |
| | | | |

| | | | |
|---|-----------|---|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. _____ | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

R. J. Enterprises
22082 NE Neosho Rd
Garnett, KS 66032

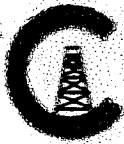
Ewing 16

Start 7-21-10

Finish 7-23-10

| | | | |
|-----|-------------|-----|-----------------------|
| 3 | soil | 3 | |
| 9 | clay | 12 | |
| 51 | lime | 63 | |
| 7 | shale | 70 | |
| 44 | lime | 114 | set 20' 7" |
| 170 | shale | 284 | ran 845.3' 2 7/8 |
| 31 | lime | 315 | consolidated cemented |
| 60 | shale | 375 | to surface |
| 29 | lime | 404 | |
| 34 | shale | 438 | |
| 23 | lime | 461 | |
| 11 | shale | 472 | |
| 7 | lime | 479 | |
| 98 | shale | 577 | |
| 2 | lime | 579 | |
| 239 | shale | 818 | |
| 2 | bk sand | 820 | show |
| 1 | sandy shale | 821 | |
| 4 | oil sand | 825 | good show |
| 7 | shale | 832 | |
| 28 | lime | 850 | T.D. |

RECEIVED
NOV 08 2010
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

Invoice # 235491

Invoice Date: 07/28/2010 Terms: 0/30,n/30

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R. J. ENTERPRISE
ROGER KENT
22082 NE NEOSHO RD
GARNETT KS 66032
(785) 448-6995

EWING #16
28959
07-23-10

| Item Number | Description | Qty | Unit Price | Total |
|-------------|--------------------------|---------|------------|---------|
| 26 | OIL WELL CEMENT | 85.00 | 17.0000 | 1445.00 |
| 10A | KOL SEAL (50# BAG) | 340.00 | .4200 | 142.80 |
| 18A | S-5 GEL/ BENTONITE (50#) | 200.00 | .2000 | 40.00 |
| 05 | COTTONSEED HULLS | 25.00 | .3900 | 9.75 |
| 02 | 2 1/2" RUBBER PLUG | 2.00 | 23.0000 | 46.00 |
| 23 | CITY WATER | 3000.00 | .0149 | 44.70 |

| Description | Hours | Unit Price | Total |
|-------------------------------|--------|------------|--------|
| 6 80 BBL VACUUM TRUCK (ACID) | 4.00 | 85.00 | 340.00 |
| 9 TON MILEAGE DELIVERY | 280.80 | 1.20 | 336.96 |
| 5 CEMENT PUMP | 1.00 | 925.00 | 925.00 |
| 5 EQUIPMENT MILEAGE (ONE WAY) | 60.00 | 3.65 | 219.00 |

rts: 1728.25 Freight: .00 Tax: 108.89 AR 3658.10
 bor: .00 Misc: .00 Total: 3658.10
 blt: .00 Supplies: .00 Change: .00

RECEIVED
NOV 08 2010

gned _____ Date _____

KCC WICHITA