

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Address 1: 22082 Northeast Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_  
July 14, 2010      July 19, 2010      July 19, 2010  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 001-30058-00-00  
Spot Description: \_\_\_\_\_  
SE NW SE NE Sec. 34 Twp. 23 S. R. 21  East  West  
3,465 Feet from  North /  South Line of Section  
745 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Allen  
Lease Name: Whitcomb Well #: 15  
Field Name: Davis-Bronson  
Producing Formation: Bartlesville  
Elevation: Ground: 954 ft. est. Kelly Bushing: n/a  
Total Depth: 629 ft. Plug Back Total Depth: 622.4 ft.  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: 622.4 ft. w/ 60 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Thanda  
Title: Agent Date: October 21, 2010

**KCC Office Use ONLY**

RECEIVED

OCT 21 2010

KCC WICHITA

Letter of Confidentiality Received

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Dg Date: 11/12/10

Operator Name: Roger Kent dba R J Enterprises Lease Name: Whitcomb Well #: 15  
 Sec. 34 Twp. 23 S. R. 21  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Drillers Log - Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'	Portland	60 sxs	Fly Ash Mix
Production		2-7/8"		622.4'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21 perfs	563.0 - 573.0 ft.		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises  
22082 NE Neosho Rd  
Garnett, KS 66032

### Whitcomb 15

Start 7-14-10

Finish 7-19-10

1	soil	1	
12	lime	13	
4	shale	17	
3	lime	20	
5	shale	25	set 20' 7"
17	lime	42	ran 622.4' 2 7/8
166	shale	208	cement to surface
25	lime	233	with 60 sacks
62	shale	295	
28	lime	323	
40	shale	363	
19	lime	382	
9	shale	391	
6	lime	397	
94	shale	491	
2	lime	493	
43	shale	536	
12	sandy shale	548	good show
13	bk sand	561	odor
4	oil sand	565	show
9	oil sand	574	good show
6	dk sand	580	
49	shale	629	T.D.

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OCT 21 2010  
KCC WICHITA

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Statement Copy  
**INVOICE**  
PLEASE REFER TO INVOICE NUMBER  
ON ALL CORRESPONDENCE

Page: 1

Invoice: **10161041**

Special :  
Instructions :  
Sole rep #: JIM  
Time: 15:22:37  
Ship Date: 07/08/10  
Invoice Date: 07/08/10  
Due Date: 08/08/10  
Acct rep code:

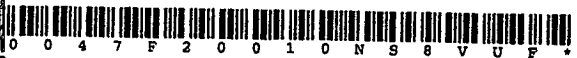
Sold To: **ROGER KENT**  
22082 NE NEOSHO RD  
GARNETT, KS 66032  
Ship To: **ROGER KENT**  
(785) 448-6985 **NOT FOR HOUSE USE**  
(785) 448-6985

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	8.0900 BAG	8.0900	1705.20
-8.00	-8.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	-84.00

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$1621.20
SHIP VIA	ANDERSON COUNTY	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	1621.20
X				Non-taxable	0.00
				Sales tax	126.45
				<b>TOTAL</b>	<b>\$1747.65</b>

3 - Statement Copy



RECEIVED  
 OCT 2 2010  
 KCC WICHITA

**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Page: 1

Invoice: **10161416**

Special :  
Instructions :  
Sole rep #: MARILYN  
Time: 10:47:18  
Ship Date: 07/18/10  
Invoice Date: 07/18/10  
Due Date: 08/08/10  
Acct rep code:

Sold To: **ROGER KENT**  
22082 NE NEOSHO RD  
GARNETT, KS 66032  
Ship To: **ROGER KENT**  
(785) 448-6985 **NOT FOR HOUSE USE**  
(785) 448-6985

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
20.00	20.00	P	PC	T21212	PRESSURE TREATED-#2 2 X 12 X 12'	1166.2500 MDP	27.8900	859.80
15.00	15.00	P	PC	T5516	PRESSURE TREATED-#2 6 X 5 X 16' COA	859.7000 MDP	28.9900	449.85
1.00	1.00	P	EA	881856	24QT Victory Cooler	24.9900 EA	24.9900	24.99

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$1034.64
SHIP VIA	Customer Pick up	RECEIVED COMPLETE AND IN GOOD CONDITION		Taxable	1034.64
X				Non-taxable	0.00
				Sales tax	85.88

1 - Merchant Copy

TBF: 980  
Weight: 6 lbs.

**TOTAL \$1120.52**

