## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:	-ha-	_		(	See Instruc	ctions on Re	verse Sid	e)					
Op	en Flow	MD	<del>}</del>		Toot Date				A D	I No. 15				
De	liverabilty	′			Test Date 6/24/200				18	l No. 15 1-2035 <b>7</b> -00 ·	. <i>0</i> 0			
Company		ources					Lease Berring	er	to the second se			2-35	Well Nu	mber
County Location Sherman NESW			Section <b>35</b>		TWP 8'S	•		/W)			Acres A	ttributed		
				Reservoir Niobrara			Gas Gathering Connection Branch Systems Inc.							
Completion 10/2/200					Plug Bac 1219'	k Total Dep	oth		Packer	Set at				
Casing S 2 7/8"	ize	w 6.	eight 5#		Internal D	Diameter	Set 121		Perfo	orations 0'		To 1062'		
Tubing Si	ize	W	eight		Internal Diameter Set at			at	Perforations					
Type Con Single (		(Describe) ntional)			Type Flui Dry Ga	d Productions	on	<u> </u>	Pump U Flowir	nit or Traveling	Plunger	? Yes	/ (No	)
Producing	g Thru (A	Innulus / Ti	ıbing)		% C	arbon Diox	ride		% Nitrog			Gas Gr	avity - 0	ag .
Annulus												.6		
Vertical D 1062'	Pepth(H)					Pres Flan	ssure Taps 1 <b>ge</b>					(Meter I	Run) (Pi	over) Size
Pressure	Buildup:	Shut in _	6-24	20	08 <sub>at</sub> 10	0:46	. (AM) (PM)	Taken 6	-25	20	08 at _	11:00		AM) (PM)
Well on L	ine:	Started _	6-25	20	08 at 1	1:00	(PM)	Taken 6	-26	20	08 at	10:51	) .	AM)(PM)
						OBSERVE	ED SURFAC	E DATA			Duration	of Shut-	72	Hours
Static / Orifice Dynamic Size		Meter Prover Pressure		Pressure Differential in	Flowing Well Head Temperature		Casing Wellhead Pressure		Tubing Wellhead Pressure		Duration (Hours)			d Produced Barrels)
Property	Property (inches)		psig (Pm) Inches		t t		(P <sub>w</sub> ) or (P <sub>t</sub> ) or (P <sub>c</sub> ) psig psia				(1.00.0)			Jan Gis)
Shut-In							5	19.4						
Flow							6	20.4			72		0	
						FLOW STI	REAM ATTR	IBUTES						
Plate Coeffied (F <sub>b</sub> ) (F Mcfd	ient p) F	Circle one: Meter or Prover Pressu psia	re	Press Extension ✓ P <sub>m</sub> x h	Grav Fact F <sub>g</sub>	or	Flowing Temperature Factor F <sub>11</sub>	Fa	viation actor F <sub>pv</sub>	Metered Flor R (Mcfd)	1	GOR (Cubic Fe Barrel)	et/	Flowing Fluid Gravity G <sub>m</sub>
								1		4				
					•		/ERABILITY	-					2 = 0.2	07
(P <sub>c</sub> ) <sup>2</sup> =	:	(P,	) <sup>2</sup> =	ose formula 1 or 2:	P <sub>d</sub> = _		I	ੋ - 14.4) +	I	<u> </u>		(P <sub>d</sub> ) <sup>2</sup>	' <b>=</b>	
(P <sub>c</sub> ) <sup>2</sup> - (F		(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>		1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ ded by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by:	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	Slo	ssure Curve pe = "n" - or signed lard Slope	n x	LOG	Anti	ilog	Deli Equals	en Flow verability R x Antilog Mcfd)
											********			
Open Flov	<u> </u>			Mcfd @ 14.6	 	<u> </u>	Deliverat	nility			Mcfd @ 1	14 65 nsi	<u> </u>	
		ad authorit	, on h			totoo that b			o maka H					adaa of
the facts st	undersign	ed authorit	y, on b at said	report is true	company, s and correct	tates that I	this the	utnorized 1		ecember	ort and th	at ne na		edge of
		Witn	ess (if an	NOTALIAN (N	CORPONIN	' a 5000			on	For	Company	elf	9	
		For	Commissio	ou //	MAL	L'3				Che	cked by			
					RE	المكالق								

	7							
	clare under penalty of perjury under the laws of the state of Kansas that I am authorized to request							
	status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.							
	t the foregoing pressure information and statements contained on this application form are true and							
	to the best of my knowledge and belief based upon available production summaries and lease records							
of equipment installation and/or upon type of completion or upon use being made of the gas well herein named I hereby request a one-year exemption from open flow testing for the Berringer 2-35								
	on the grounds that said well:							
	(Check one)							
	is a coalbed methane producer							
	is cycled on plunger lift due to water							
	is a source of natural gas for injection into an oil reservoir undergoing ER							
	is on vacuum at the present time; KCC approval Docket No							
	is not capable of producing at a daily rate in excess of 250 mcf/D							
l fur	ther agree to supply to the best of my ability any and all supporting documents deemed by Commissio							
taff as	necessary to corroborate this claim for exemption from testing.							
ate· 1	2/18/08							
u.o								
	Signature:							
	Title: Production Foreman							

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

KANSAS CORPORATION COMMISSION

W392 Berringer 2-35 South Goodland Goodland None June-08

	Casing		H	RS	REMARKS
DATE	PSI	STATIC MCF	Do	NWC	(Maximum length 110 characters)
6/1/2008	4	17	4	0	
6/2/2008	4	17	4	0	
6/3/2008	4	17	4	0	
6/4/2008	4	17	4	0	
6/5/2008	4	17	4	0	
6/6/2008	4	17	4	0	
6/7/2008	4	17	4	0	
6/8/2008	4	17	4	0	
6/9/2008	4	17	4	0	
6/10/2008	4	17	4	0	
6/11/2008	4	17	4	0	
6/12/2008	4	17	4	0	
6/13/2008	4	17	4	0	
6/14/2008	4	17	4	0	
6/15/2008	4	17	4	0	
6/16/2008	4	17	4	0	
6/17/2008	4	5 18	4	0	
6/18/2008	4	5 18	4	0	
6/19/2008		5 18	4	0	
6/20/2008	4	5 18	4	0	
6/21/2008	5	5 18	4	0	
6/22/2008		18	4	0	
6/23/2008	4	18	4	0	
6/24/2008	4	18	4	0	
6/25/2008	5	18	4	24	shut in 10:46am
6/26/2008	7	20	0	0	open 10:51am flow 6
6/27/2008	4	18	4	0	-
6/28/2008	5	18	4	0	
6/29/2008	5	18	4	0	
6/30/2008	5	18	4	0	
7/1/2008				0	

Total 116

KANSAS CORPORATION COMMISSION

JAN 2 9 2009

W392 Berringer 2-35 South Goodland Goodland None July-08

	Casing	Casing			RS .	REMARKS		
DATE	PSI	S	TATIC MCF	DOWN		(Maximum length 110 characters)		
7/1/2008		6	19	4	0			
7/2/2008		6	19	4	0			
7/3/2008		6	19	4	0			
7/4/2008		6 .	19	4	0			
7/5/2008		6	19	4	0			
7/6/2008		6	19	4	0			
7/7/2008		6	19	4	0			
7/8/2008		6	19	4	0			
7/9/2008		6	19	4	0			
7/10/2008		6	19	4	0			
7/11/2008		6	19	4	0			
7/12/2008		6	19	4	0			
7/13/2008		6	19	4	0			
7/14/2008		6	19	4	0			
7/15/2008		6	19	4	0			
7/16/2008		6	19	4	0			
7/17/2008		6	19	4	0			
7/18/2008		6	19	4	0			
7/19/2008		6	19	4	0			
7/20/2008		6	19	4	0			
7/21/2008		6	19	4	0			
7/22/2008		6	19	4	0			
7/23/2008		6	19	4	2			
7/24/2008		7	20	3	0			
7/25/2008		6	19	3	Ó			
7/26/2008		6	19	4	0			
7/27/2008		6	19	4	0			
7/28/2008		6	19	4	0			
7/29/2008		6	19	3	0			
7/30/2008		6	19	4	0			
7/31/2008		6	19	3	0			

Total 120

KANSAS CORPORATION COMMISSION

W392 Berringer 2-35 South Goodland Goodland None August-08

	Casing		Н	RS	REMARKS
DATE	PSI	STATIC MCF	D	OWN	(Maximum length 110 characters)
8/1/2008	7	20	3	0	
8/2/2008	7	20	3	0	
8/3/2008	7	20	3	0	
8/4/2008	7	20	3	0	
8/5/2008	7	20	3	0	
8/6/2008	7	20	3	0	
8/7/2008	7	20	3	0	
8/8/2008	7	20	3	0	
8/9/2008	7	20	3	0	
8/10/2008	8	21	3	0	
8/11/2008	9	22	3	0	
8/12/2008	9	22	3	0	
8/13/2008	9	22	3	0	
8/14/2008	10	23	2	0	
8/15/2008	9	22	2	0	
8/16/2008	14	27	2	0	
8/17/2008	14	27	2	0	
8/18/2008	14	27	2	0	
8/19/2008	12	25	3	0	
8/20/2008	12	25	3	0	
8/21/2008	12	25	3	0	
8/22/2008	12	25	3	0	
8/23/2008	12	25	3	0	
8/24/2008	12	25	3	0	
8/25/2008	12	25	3	0	
8/26/2008	12	25	3	0	
8/27/2008	12	25	3	0	
8/28/2008	12	25	3	0	
8/29/2008	12	25	3	0	
8/30/2008	12	25	3	0	
8/31/2008	12	25	3	0	

Total 88



