Form G-2
(Rev. 7/03)

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:
☐ Open Flow
☐ Deliverabilty

(See Instructions on Reverse Side)

Test Date: 8-4-04 API No. 15 - 181-20344-0000

Company	Lease	Well Number
Rosewood Resources	BERRINGER	1-35

County	Location	Section	TWP	RNG (E/W)	Acres Attributed
Sherman	NE-SE	35	8S	40W	80

Field	Reservoir	Gas Gathering Connection
Goodland	NIOBRARA	B.S.I. (WOPL)

Completion Date	Plug Back Total Depth	Packer Set at
7-23-04	1198	

Casing Size	Weight	Internal Diameter	Set at	Perforations	To
4.5	10.5	4.052	1198	1012	1032

Tubing Size	Weight	Internal Diameter	Set at	Perforations	To

Type Completion (Describe)	Type Fluid Production	Pump Unit or Traveling Plunger? Yes / (No)
SINGLE (Vertical)	GAS/WTR	Flowing

Producing Thru (Annulus / Tubing)	% Carbon Dioxide	% Nitrogen	Gas Gravity - G_g
Annulus	1.05	21.4	0.658

Vertical Depth(H)	Pressure Taps	(Meter Run) (Prover) Size
1032	FLANGE	2"

Pressure Buildup: Shut in 7-25 20 04 at 8 (AM) (PM) Taken 8-4 20 04 at 8 (AM) (PM)

Well on Line: Started ____ 20 ____ at ____ (AM) (PM) Taken ____ 20 ____ at ____ (AM) (PM)

OBSERVED SURFACE DATA

Duration of Shut-in 216 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H_2O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Casing Wellhead Pressure psia	Tubing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Tubing Wellhead Pressure psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In					65	56	70.4				1
Flow											

FLOW STREAM ATTRIBUTES

Plate Coeffiecient (F_b) (F_p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m x h}$	Gravity Factor F_g	Flowing Temperature Factor F_{ft}	Deviation Factor F_{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G_m

RECEIVED
JAN 24 2005
KCC WICHITA

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2$ = ____ : $(P_w)^2$ = ____ : P_d = ____ % $(P_c - 14.4) + 14.4$ = ____ : $(P_a)^2$ = 0.207 $(P_d)^2$ = ____

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" / Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow ____ Mcfd @ 14.65 psia Deliverability ____ Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 15 day of JAN, 20 05.

Witness (if any)

For Company

For Commission

Checked by

Form G-2
(Rev. 7/03)

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Berringe 1-35 gas well on the grounds that said well:

(Check one)

- [ ] is a coalbed methane producer
- [ ] is cycled on plunger lift due to water
- [ ] is a source of natural gas for injection into an oil reservoir undergoing ER
- [ ] is on vacuum at the present time; KCC approval Docket No. _____
- [x] is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 1/15/05

Signature: Dennis Harris

Title: Reservoir Engineer

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

EMPACT ANALYTICAL SYSTEMS INC.
365 S. MAIN ST.
BRIGHTON, CO
80601
303-637-0150

NATURAL GAS ANALYSIS

PROJECT NO. :	0408024	ANALYSIS NO. :	03
COMPANY NAME :	CABLE INC	ANALYSIS DATE:	AUGUST 5, 2004
ACCOUNT NO. :		SAMPLE DATE :	AUGUST 4, 2004
PRODUCER :		TO:	
LEASE NO. :	1-35	CYLINDER NO. :	2 (RED)
NAME/DESCRIP :	ROSEWOOD RESOURCES BERRINGER		
FIELD DATA			
SAMPLED BY :	M KENNEY	AMBIENT TEMP.:	
SAMPLE PRES. :	56 PSIG	GRAVITY :	
SAMPLE TEMP. :	65 F	VAPOR PRES. :	
COMMENTS :	*SAMPLED AT WELLHEAD; NO PROBE* *SAMPLE @ ~ATMOSPHERIC PRESS. --EMPACT*		

COMPONENTS	NORM. MOLE%	GPM @ 14.65	GPM @ 14.73
HELIUM	0.06	-	-
HYDROGEN	0.13	-	-
OXYGEN/ARGON	0.06	-	-
NITROGEN	21.40	-	-
CO2	1.05	-	-
METHANE	76.46	-	-
ETHANE	0.71	0.189	0.190
PROPANE	0.05	0.014	0.014
ISOBUTANE	0.02	0.007	0.007
N-BUTANE	0.03	0.009	0.010
ISOPENTANE	0.01	0.004	0.004
N-PENTANE	0.01	0.004	0.004
HEXANES+	0.01	0.004	0.004
TOTAL	100.00	0.230	0.231

	14.65	14.73
BTU @ 60 DEG F		
GROSS DRY REAL =	788.2	792.5
GROSS WET REAL =	774.4	778.7

RELATIVE DENSITY (AIR=1 @14.696 PSIA 60F) : 0.6580

COMPRESSIBILITY FACTOR : 0.99847

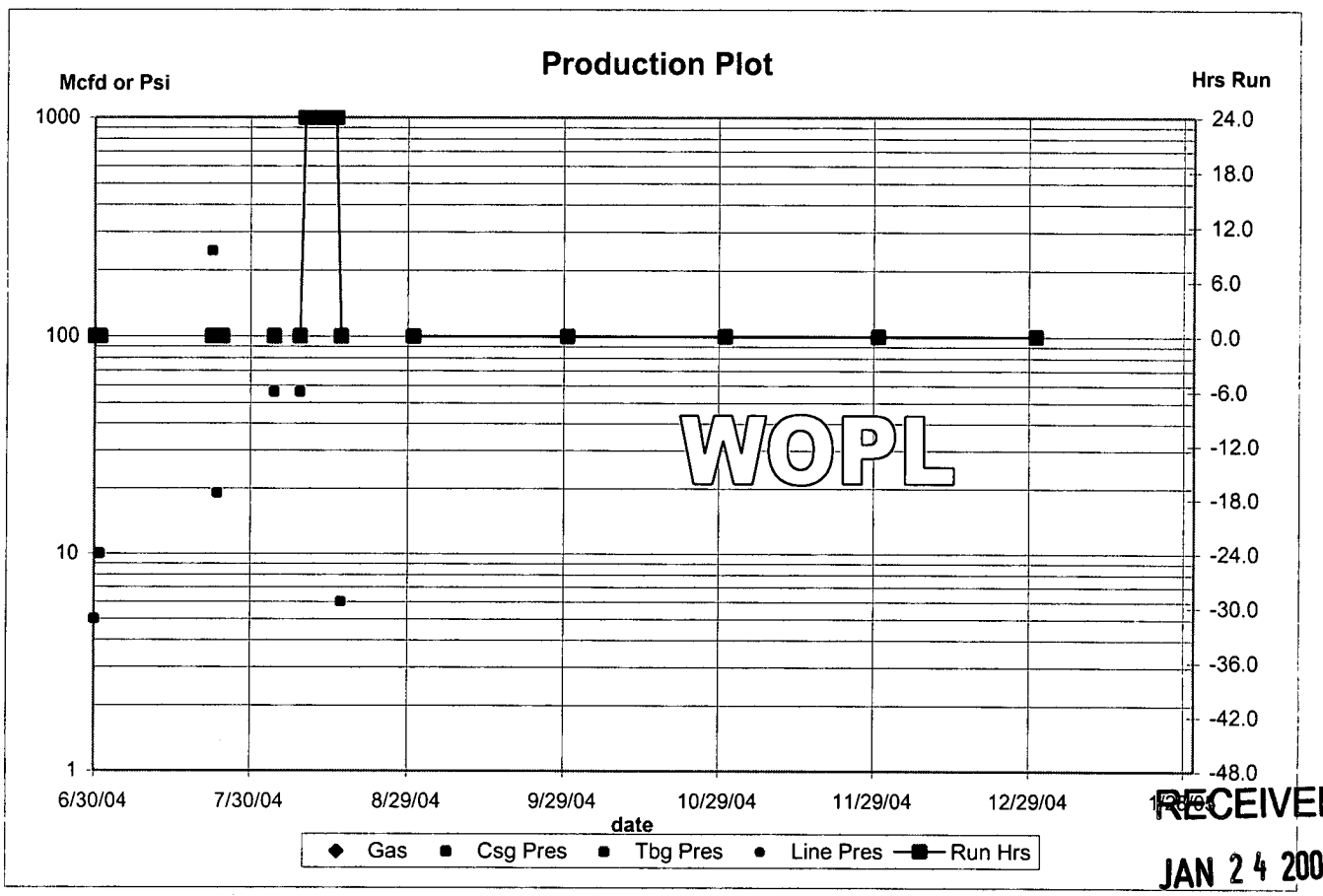
NOTE: REFERENCE GPA 2261(ASTM D1945), 2145, & 2172 CURRENT PUBLICATIONS

Actual
Berringer 1-35

	Gas	Csg Press	Tbg Press	Line Press	Hrs	Remarks
2004/01						
2004/02						
2004/03						
2004/04						
2004/05						
2004/06						Spud & TD
2004/07		52.0				Frac, Gas Anal., SICP G-2 taken
2004/08						Flow & SI testing
2004/09						SI WOPL, Hrs: 1056
2004/10						SI WOPL, Hrs: 1800
2004/11						SI WOPL, Hrs: 2520
2004/12						SI WOPL, Hrs: 3264
TOTAL					**3264**	Shutin Hours

Not in Essbase

As of 01/16/2005 SI WOPL hrs = 4560



Actual

Berringer 1-35

	Gas	Csg Press	Tbg Press	Line Press	Hrs	Remarks
06/01/2004						Spud 9:00pm Set Surf Csg 366 & WOC
06/02/2004						TD 1201 set 4.5" 10.5# Prd Csg @ 1198
06/03/2004						WOCU, day 1
06/04/2004						WOCU, day 2
06/05/2004						WOCU, day 3
06/23/2004						WOCU, day 21
06/24/2004						WOCU, day 22
06/25/2004						**TOC 440 PBTD 1198 Perf 1000-1032 spf 2**
06/26/2004						Open. Well dead-No Gas.
06/27/2004						No Gas. Shut In.
06/28/2004						SI. No Gas.
06/29/2004		1.4			0.0	SICP
06/30/2004		5.0			0.0	SICP
07/01/2004		10.0			0.0	SICP
07/02/2004						SI Hrs: 120 WOFU
07/03/2004						SI Hrs: 144 WOFU
07/04/2004						SI Hrs: 168 WOFU
07/05/2004						SI Hrs: 192 WOFU
07/06/2004						SI Hrs: 216 WOFU
07/07/2004						SI Hrs: 240 WOFU
07/08/2004						SI Hrs: 264 WOFU
07/09/2004						SI Hrs: 288 WOFU
07/10/2004						SI Hrs: 312 WOFU
07/11/2004						SI Hrs: 336 WOFU
07/12/2004						SI Hrs: 360 WOFU
07/13/2004						SI Hrs: 384 WOFU
07/14/2004						SI Hrs: 408 WOFU
07/15/2004						SI Hrs: 432 WOFU
07/16/2004						SI Hrs: 456 WOFU
07/17/2004						SI Hrs: 480 WOFU
07/18/2004						SI Hrs: 504 WOFU
07/19/2004						SI Hrs: 528 WOFU
07/20/2004						SI Hrs: 552 WOFU
07/21/2004						SI Hrs: 576 WOFU
07/22/2004						SI Hrs: 600 WOFU
07/23/2004		246			0.0	**N2FRAC** 100k# SICP 2.5 hr & Flo to Pit 22/64"
07/24/2004		19				FCP on 22/64 Chk. No Fluid
07/25/2004					0.0	**Shut in Well**
07/26/2004						SI Hrs: 24
07/27/2004						SI Hrs: 48
07/28/2004						SI Hrs: 72
07/29/2004						SI Hrs: 96
07/30/2004						SI Hrs: 120
07/31/2004						SI Hrs: 144
08/01/2004						SI Hrs: 168
08/02/2004						SI Hrs: 192
08/03/2004						SI Hrs: 216
08/04/2004		56			0.0	**SICP, Gas Sample & G-2 taken**
08/05/2004						SI Hrs: 264
08/06/2004						SI Hrs: 288
08/07/2004						SI Hrs: 312
08/08/2004						SI Hrs: 336
08/09/2004		56			0.0	**SIcp Hrs: 360. Open well to pit on 24/64 chk**
08/10/2004					24.0	Flow to pit 24/64 chk
08/11/2004					24.0	Flow to pit 24/64 chk
08/12/2004					24.0	Flow to pit 24/64 chk
08/13/2004					24.0	Flow to pit 24/64 chk
08/14/2004					24.0	Flow to pit 24/64 chk
08/15/2004					24.0	Flow to pit 24/64 chk
08/16/2004					24.0	Flow to pit 24/64 chk
08/17/2004		6			0.0	**FCP. Shut In.**
08/18/2004						SI WOPL, Hrs: 24
08/19/2004						SI WOPL, Hrs: 48
08/20/2004						SI WOPL, Hrs: 72
08/21/2004						SI WOPL, Hrs: 96
08/31/2004					0.0	SI WOPL, Hrs: 336
09/30/2004					0.0	SI WOPL, Hrs: 1056
10/31/2004					0.0	SI WOPL, Hrs: 1800
11/30/2004					0.0	SI WOPL, Hrs: 2520
12/31/2004					0.0	SI WOPL, Hrs: 3264
2004						
01/16/2005						**As of 01/16/2005 SI WOPL hrs = 4560**