

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

SI

(See Instructions on Reverse Side)

Test Date:
4-3-2006

API No. 15
181-20375-01 - ∞

Company Rosewood Resources, Inc.		Lease Newton		Well Number 2-35H	
County Sherman	Location SWNW/4	Section 35	TWP 8S	RNG (E/W) 40W	Acres Attributed 80
Field Goodland		Reservoir Niobrara	Gas Gathering Connection Branch Systems Inc.		
Completion Date 1/17/2006		Plug Back Total Depth N/A	Packer Set at		
Casing Size 7"	Weight 17#	Internal Diameter 6.538	Set at 3094'	Perforations 3033'	To 3048'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Horizontal)		Type Fluid Production Dry Gas	Pump Unit or Traveling Plunger? Yes / <input checked="" type="radio"/> No		
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide	% Nitrogen	Gas Gravity - G _g .6	
Vertical Depth(H) 1086'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 4-3		20 06 at 8:50	<input checked="" type="radio"/> (AM) (PM)	Taken 4-6	20 06 at 2:20
Well on Line: Started 4-6		20 06 at 2:20	<input checked="" type="radio"/> (AM) (PM)	Taken 4-7	20 06 at 8:50

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _t) or (P _o)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _o)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						41	35.4				
Flow						29	43.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _p) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						29		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

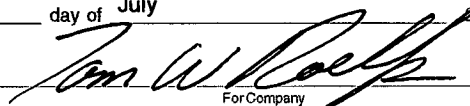
(P_o)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207 : (P_d)² = _____

(P _o) ² - (P _a) ² or (P _o) ² - (P _d) ²	(P _o) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: $\left[\frac{P_o^2 - P_w^2}{P_c^2 - P_w^2} \right]$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG $\left[\frac{P_o^2 - P_w^2}{P_c^2 - P_w^2} \right]$	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 27 day of July 2006.

Witness (if any)


For Company

For Commission

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Checked by

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

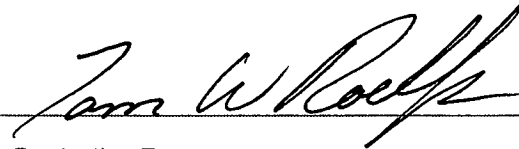
I hereby request a one-year exemption from open flow testing for the Newton 2-35H gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 7/27/2006

Signature: 
 Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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Monthly Gauge Sheet

6162

Well Name: Newton 2-35H

Pumper: JRS

Month 3/06

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1	17		13			4		
2	17		13			4		Frac Well
3		24/104'	choke	40# FCP		No sand		No water
4	-		-			-		
5	-		-			-		
6	18		0	-	-	5		
7	18		0	-	-	5		
8	17		0	-	-	4		Flow 24.5
9	14.4		22	-	-	31		Flow 24
10	44		24			31		BP NO WTR
11	43		23			30		
12	44		23			31		
13	43		23			30		
14	41		22			28		
15	43		7	-	-	30	Shut in	CP 38 @ wall head Hammer under loss
16	54		0	-	-	41	Shut in	CD
17	55		0			42	SI	
18	57		0			44	SI	
19	57		0			44	SI	
20	57		0			44	SI	
21	58		0			45	SI	
22	58		0			45	SI	
23	58		0			45	SI	
24	59		0			46	SI	
25	59		0			46	SI	
26	59		0			46	SI	
27	59		0			46	SI	
28	56.8		0			43.8		
29	50		37			37		Opened @ 11:03A @ 50 SIS MSCF
30	45		56			32		Flow 43 approx to 50
31	44		56			31		

Totals

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Monthly Gauge Sheet 6162

Well Name: Newton 2-35H

Pumper: _____ Month 4/06

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1	43		58			30		
2	43		54			30		
3	41		51			28		SI 8:50A
4	54		10			41		SI
5	58		0			43		SI
6	54		0			41		SI opened 2:20P
7	56		18 29			43		
8	43		47	-	-	30		
9	42		47	-	-	29		
10	41		46	-	-	28		BP
11	42		47	-	-	29		
12	43		47	-	-	30		
13	41		40	-	-	28		Off line 1 hour
14	39		40			26		
15	39		39			26		
16	39		39			26		
17	38		38			25		BP
18	38		36			25		
19	37		36			24		
20	37		36			24		
21	37		35			24		
22	37		34			24		BP
23	36		35			23		
24	35		35			22		
25	36		36			23		
26	35		35			22		
27	35		35			22		
28	34		32			21		
29	34		32			21		
30	34		32			21		
31								

Totals

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