## KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

?

Deliverability   Test Date:	Type Test: Open Flow	N MSI		(-	See Instruc	tions on Re	everse Side	<del>)</del> )			
County Location 34 8S 40W Acres Attribute Sharman NENE 34 8S 40W 80 80 80 80 80 80 80 80 80 80 80 80 80		. •								- <i>0</i> 0	
Shemman NENE 34 8S 40W 80  Reservoir Reservoir School and Nichrara Branch Systems Inc.  Completion Date Plug Back Total Depth Branch Systems Inc.  Completion Date Plug Back Total Depth Packer Set at 8-17-2004 1275  Casing Stza Weight Internal Diameter Set at 1275 1106 1138'  Tubing Stze Weight Internal Diameter Set at 1287 1106 1138'  Tubing Stze Weight Internal Diameter Set at Perforations To 1006'  Type Completion (Describe) Type Fluid Production Pump Unit or Traveling Plunger? Yes (No.)  Single (Conventional) Type Sas Flowing Plunger? Yes (No.)  Frowing Producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas Gravity - 0, 6  Vertical Depth(H) Proseption Plug State State Perforations To 1006'  Annulus Vertical Depth(H) Proseption Proseption Gas Gravity - 0, 6  Vertical Depth(H) Proseption Single (Conventional) Proseption Gas Gravity - 0, 6  Vertical Depth(H) Proseption Gas Gravity - 0, 6  Vertical Depth(H) Flowing Proseption Gas Gravity - 0, 6  Vertical Depth(H) Flowing Gas Gravity - 0, 6  Vertical Depth Hollow Flowing Gas Gas Gravity - 0, 6  Vertical D		sources					ardson		/		Well Number
Reservoir   Rese	•		ion					•	E/W)		Acres Attributed
Plage   Plag	Field	142142		Reservoir		- 00		Gas Ga			
8-17-2004  1275'  Casing Size Weight Internal Diameter Set at Perforations To 1106' 1138'  Tubing Size Weight Internal Diameter Set at Perforations To 1106' 1138'  Tubing Size Weight Internal Diameter Set at Perforations To 1000						th			<del>-</del>	IC.	
Tubing Size Weight Internal Diameter Set at Perforations To None  Type Completion (Describb)  Type Fluid Production Pump Unit or Traveling Plunger? Yes / No Single (Conventional)  Producing Thru (Annulus 7 Tubing)  Annulus  **Carbon Dioxide **Nitrogen Gas Gravity - G <sub>q</sub> Annulus  **Carbon Dioxide **Nitrogen Gas Gravity - G <sub>q</sub> Annulus  **Carbon Dioxide **Nitrogen Gas Gravity - G <sub>q</sub> **Carbon Gas Gravity -	8-17-2004			1275'							
Type Completion (Describe) Type Fluid Production Type Flowing The Military Completion (Describe) Type Flowing The Military Completion (Describe) Type Flowing The Military Completion (Describe) Type Fluid Production Type Flowing The Military Completion (Describe) Type Fluid Production Type Flowing The Military Completion (Describe) Type Flowing The Military Completion (Describe) Type Flowing The Military Completion (Describe) Type Fluid Production Type Flowing The Military Completion (Describe) Type Flowing The Military Completion (Describe) Type Flow Stream Attributes The Military Completion (Military Completion) Type Type Type Type Type Type Type Type	2 7/8"		nt 		Jiameter						
Producing Thru (Annulus / Tubing)   % Carbon Dioxide   % Nitrogen   Gas Gravity - Q	-	Weigh	nt	Internal D	Diameter	Set	at	Perf	orations	То	
Producing Thru (Annulus / Tubing)  % Carbon Dioxide  % Nitrogen	Type Completion					n		•		g Plunger? Yes	/No
Pressure Buildup:   Shut in	Producing Thru		g)			de					ravity - G <sub>g</sub>
Pressure Buildup: Shut in 7-23 20 09 at 2:05 (AM) (PM) Taken 7-24 20 09 at 2:20 (AM) (PM) Taken 7-25 20 09 at 3:05 (AM)		)			Pres	sure Taps	ACTION FOR PARTY AND THE				Run) (Prover) Size
Well on Line: Started 7-24 20 09 at 2:20 (AM) → Taken 7-25 20 09 at 3:05 (AM) ← Taken 7-25 20 (AM) ← Taken	1138'										
Static   Orifice   Orifice   Size   Proper Pressure   Proper Pressure   Inches H <sub>2</sub> O   Orifice   Proper Pressure   Proper Pressure   Inches H <sub>2</sub> O   Orifice   Proper Pressure   Inches H <sub>2</sub> O   Orifice   Orifice   Proper Pressure   Proper Pressure   Inches H <sub>2</sub> O   Orifice   Orif	Pressure Buildup	. Shut in			05						(AM) (M)
Static / Orifice Size Property (Inches) Pressure posit (Pm) Inches H <sub>2</sub> Q Pressure posit (Pm) Inches H <sub>2</sub> Q Property Pressure posit (Pm) Inches H <sub>2</sub> Q Pressure Property (Pm) Inches H <sub>2</sub> Q Pressure	Well on Line:	Started 7-2	420	09 at	20	(AM) PM	Taken 7-	25	20	09 at 3:05	(AM)(PM)
State of Proper Pressure (Inches) Proper Pressure (Proper			- · · · · · · · · · · · · · · · · · · ·		OBSERVE	D SURFAC	E DATA			Duration of Shut	-in_72Hou
Shut-In   psig (r/m)   inches H <sub>2</sub> 0   psig   psia   psig   psia   psig   psia      Flow	Dynamic Size	Meter Prover Press	Differential in	Temperature	Temperature	Wellhead	Pressure		ead Pressure	ľ	Liquid Produced (Barrels)
FLOW STREAM ATRIBUTES  Plate Coefficient (F <sub>2</sub> ) (P <sub></sub>	Shut-In	psig (Pm)	inches H <sub>2</sub> U					psig	psia		
FLOW STREAM ATTRIBUTES  Plate Coefficient (F <sub>b</sub> ) (F <sub>p</sub> ) Meter or Prover Pressure psia  COPEN FLOW) (DELIVERABILITY) CALCULATIONS (P <sub>c</sub> ) <sup>2</sup> = (P <sub>w</sub> ) <sup>2</sup> = P <sub>d</sub> = % (P <sub>c</sub> ) <sup>2</sup> - P <sub>w</sub> <sup>2</sup> COPEN FLOW) (DELIVERABILITY) CALCULATIONS (P <sub>c</sub> ) <sup>2</sup> = (P <sub>w</sub> ) <sup>2</sup> = (P <sub>g</sub> ) <sup>2</sup> = Nation  Copen Flow  Mode at 4.65 psia  Deliverability  November  November  November  November  November	Flow				· · · · · · · · · · · · · · · · · · ·					72	0
Coefficient (F <sub>b</sub> ) (F <sub>p</sub> ) psia Prover Pressure psia Press   Extension Factor F <sub>g</sub>   Fa	1			<u> </u>	FLOW STF	1			1	1	
(OPEN FLOW) (DELIVERABILITY) CALCULATIONS $(P_{e})^{2} = \underline{\qquad} : (P_{w})^{2} = \underline{\qquad} : P_{d} = \underline{\qquad} \% (P_{c} - 14.4) + 14.4 = \underline{\qquad} : (P_{d})^{2} = \underline{\qquad} $ $(P_{c})^{2} - (P_{e})^{2} $ or $(P_{c})^{2} - (P_{w})^{2} $	Coefficient (F <sub>b</sub> ) (F <sub>p</sub> )	Meter or Prover Pressure	Extension	Facto	or .	Temperature Factor	Fa	ctor	R	(Cubic Fe	Gravity
(P <sub>c</sub> ) <sup>2</sup> = : (P <sub>w</sub> ) <sup>2</sup> = : P <sub>d</sub> = % (P <sub>c</sub> - 14.4) + 14.4 = : (P <sub>d</sub> ) <sup>2</sup> = (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (Notember    (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (Notember    (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (Notember    (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (Notember    (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (Notember    (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (Notember    (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (Notember    (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (Notember    (P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup> (Notember    (									4		
Choose formula 1 or 2:  1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> Den Flow  Mcfd @ 14.65 psia  Deliverability  Mcfd @ 14.65 psia  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12 day of November  November				(OPEN FLC	OW) (DELIV	ERABILITY	) CALCUL	ATIONS		(P <sub>s</sub> )	<sup>2</sup> = 0.207
Copen Flow  Mcfd @ 14.65 psia  Deliverability  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12 day of November  Open Flow  Mcfd P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> LOG of tormula 1. or 2. 2. P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> 3. LOG of tormula 1. or 2. 2. P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> 3. LOG of tormula 1. or 2. 3. and divide by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup> 3. Eackpressure curve Slope = "n"  Assigned Standard Slope  November  Mcfd © 14.65 psia  Deliverability  Mcfd © 14.65 psia  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12 day of November	P <sub>c</sub> ) <sup>2</sup> =	: (P <sub>w</sub> ) <sup>2</sup> =		P <sub>d</sub> = _		T			: :	(P <sub>d</sub> )	<sup>2</sup> =
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge on the facts stated therein, and that said report is true and correct. Executed this the 12 day of November 1, 20 09	$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	1. P <sub>c</sub> <sup>2</sup> -P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> -P <sub>d</sub> <sup>2</sup>	formula 1. or 2. and divide	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	Slo As	pe = "n" - or signed	ì	LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12 day of November , 20 09											
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge on the facts stated therein, and that said report is true and correct. Executed this the 12 day of November 1, 20 09											
ne facts stated therein, and that said report is true and correct. Executed this the 12 day of November 0, 20 09	Open Flow		Mcfd @ 14.6	55 psia		Deliverat	oility	· · · · · · · · · · · · · · · · · · ·	······	Mcfd @ 14.65 ps	ia
	_	•				•				ort and that he ha	•
	ne facts stated the	erein, and that sa	aid report is true	and correct	. Executed	this the _1		day of _		17 1	, 20 <u>09</u> RECEIN
Witness (if any)  Witness (if any)		1481	f anul			-		fon	nW.	//Cods	ARISAS CORPORATI

l de	eclare under penalty of perjury under the laws of the state of Kansas that I am authorized to request
exempt	status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.
and tha	t the foregoing pressure information and statements contained on this application form are true and
correct	to the best of my knowledge and belief based upon available production summaries and lease records
of equip	ment installation and/or upon type of completion or upon use being made of the gas well herein named.
I he	reby request a one-year exemption from open flow testing for the
gas wel	I on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
l fur	rther agree to supply to the best of my ability any and all supporting documents deemed by Commissic
	necessary to corroborate this claim for exemption from testing.
າລ <del>ເ</del> ລ∈ 1	1/12/09
<i>σ</i> αιο. <u>·</u>	
	Signature: Jon W Ruels
	Title: Production Foreman
	Hille: 1 Loadotton Lotethan

## Instructions:

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If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The former because in the subject well. The former because it was a verified report of annual test results. KANSAS CORPORATION COMMISSION

W417 T. Richardson 1-34 South Goodland Goodland None July-09

R

	Casing		Н	RS	REMARKS
DATE	PSI	STATIC MCF	D	OWN	(Maximum length 110 characters)
7/1/2009	2	15	4	0	
7/2/2009	2	15	4	0	
7/3/2009	2	15	4	0	
7/4/2009	2	15	4	0	
7/5/2009	2	15	4	0	
7/6/2009	2	15	4	0	
7/7/2009	2	15	4	0	
7/8/2009	2	15	4	0	
7/9/2009	2	15	4	0	
7/10/2009	2	15	4	0	
7/11/2009	2	15	4	0	
7/12/2009	2	15	4	0	
7/13/2009	2	15	4	0	
7/14/2009	2	15	4	0	
7/15/2009	2	15	4	0	
7/16/2009	2	15	4	0	
7/17/2009	2	15	4	0	
7/18/2009	2	15	4	0	
7/19/2009	2	15	4	0	
7/20/2009	2	15	4	0	
7/21/2009	2	15	4	0	
7/22/2009	2	15	4	0	
7/23/2009	2	15	4	5	
7/24/2009	5	18	0	24	
7/25/2009	7	20	1	11	
7/26/2009	6	19	5	0	
7/27/2009	4	17	4	0	
7/28/2009	4	17	4	0	
7/29/2009	3	16	5	0	
7/30/2009	3	16	5	0	
7/31/2009	3	16	4	0	

Total 120

RECEIVED KANSAS CORPORATION COMMISSION

NOV 3 0 2009

W417 T. Richardson 1-34 South Goodland Goodland None August-09

	Casing	Casing			REMARKS	
DATE	PSI	STATIC MCF	DO	OWN	(Maximum length 110 characters)	
8/1/2009	3	16	4	0		
8/2/2009	3	16	4	0		
8/3/2009	3	16	4	0		
8/4/2009	3	16	4	0		
8/5/2009	2	15	4	0		
8/6/2009	2	15	4	0		
8/7/2009	2	15	4	0		
8/8/2009	2	15	4	0		
8/9/2009	2	15	4	0		
8/10/2009	2	15	4	0		
8/11/2009	2	15	4	0		
8/12/2009	2	15	4	0		
8/13/2009	2	15	4	0		
8/14/2009	2	15	4	0		
8/15/2009	2	15	4	0		
8/16/2009	2	15	4	0		
8/17/2009	2	15	4	0		
8/18/2009	2	15	4	0		
8/19/2009	2	15	4	0		
8/20/2009	2	15	4	0		
8/21/2009	2	15	4	0		
8/22/2009	2	15	4	0		
8/23/2009	2	15	4	0		
8/24/2009	2	15	4	0		
8/25/2009	2	15	4	0		
8/26/2009	2	15	4	0		
8/27/2009	2	15	4	0	,	
8/28/2009	2	15	4	0		
8/29/2009	2	15	4	0		
8/30/2009	2	15	4	0		
8/31/2009	2	15	4	0		

Total 124

RECEIVED KANSAS CORPORATION COMMISSION

NOV 3 0 2009

W417 T. Richardson 1-34 South Goodland Goodland None September-09

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	Casing		HR	s	REMARKS
DATE	PSI	STATIC MO	F DO	WN	(Maximum length 110 characters)
9/1/2009	2	2 15	4	0	
9/2/2009	2	2 15	3	0	
9/3/2009	:	3 16	4	0	
9/4/2009	3	3 16	4	0	
9/5/2009	2	2 15	4	0	
9/6/2009	2	2 15	4	0	
9/7/2009	3	3 16	2	0	
9/8/2009		5 18	2	0	
9/9/2009	4	17	4	0	
9/10/2009	4	17	4	0	bp
9/11/2009	3	3 16	4	0	
9/12/2009	3	3 16	4	0	
9/13/2009	3	3 16	4	0	
9/14/2009	3	3 16	4	0	
9/15/2009	3	3 16	4	0	
9/16/2009	3	3 16	4	0	
9/17/2009	3	3 16	4	0	
9/18/2009	3	3 16	4	0	
9/19/2009	3	3 16	4	0	
9/20/2009	3	3 16	4	0	
9/21/2009	3	3 16	4	0	
9/22/2009	3	16	4	0	
9/23/2009	2	2 15	4	0	
9/24/2009	2	2 15	4	0	
9/25/2009	2	2 15	4	0	
9/26/2009	2	2 15	4	0	
9/27/2009	3	16	4	0	
9/28/2009	2	2 15	4	0	
9/29/2009	2	2 15	4	0	
9/30/2009	2	2 15	4	0	
10/1/2009	(	0	0	0	

Total 115

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