

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
4-26-2006

API No. 15
181-20384-00 - ∞

Company Rosewood Resources		Lease Parnell		Well Number 41-32	
County Sherman	Location NENE	Section 32	TWP 8S	RNG (E/W) 40W	Acres Attributed 80
Field Goodland		Reservoir Niobrara	Gas Gathering Connection Branch Systems Inc.		
Completion Date 1/10/2006		Plug Back Total Depth 1385'	Packer Set at		
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.052	Set at 1385.23'	Perforations 1200'	To 1226'
Tubing Size none	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Vertical)		Type Fluid Production Dry Gas	Pump Unit or Traveling Plunger? Flowing		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide	% Nitrogen	Gas Gravity - G _g .6	
Vertical Depth(H) 1226'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)					
Well on Line: Started 4-10 20 06 at 5:10 (AM) (PM) Taken 4-11 20 06 at 4:45 (AM) (PM)					

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _t) or (P _o)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _o)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In											
Flow						58	72.65			24	0

SHOULD GO IN THIS SPACE

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						7		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_o)² = _____ : (P_w)² = _____ : P_d = _____ % (P_o - 14.4) + 14.4 = _____ : (P_o)² = 0.207 : (P_d)² = _____

(P _o) ² - (P _w) ² or (P _o) ² - (P _d) ²	(P _o) ² - (P _w) ²	Choose formula 1 or 2: 1. P _o ² - P _d ² 2. P _o ² - P _w ² divided by: P _o ² - P _w ²	LOG of formula 1, or 2, and divide by: $\left[\frac{P_o^2 - P_w^2}{P_o^2 - P_w^2} \right]$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 25 day of August, 20 06.

Witness (if any)

For Commission

Tom W. Palk

For Company

Checked by
RECEIVED
9-07-06
SEP 6 12 00
KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

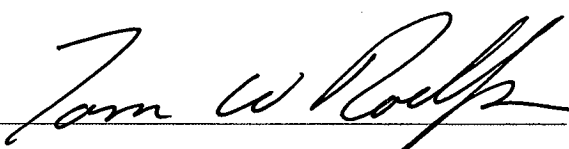
I hereby request a one-year exemption from open flow testing for the Parnell 41-32 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 8/25/2006

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED
SEP 07 2006
KCC WICHITA

Monthly Gauge Sheet

name well
2 miles
on corner

Well Name: Parrell 41-32

Pumper: _____

Month 4/06

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1								
2								
3								
4								
5								
6								
7								
8								
9								
10			10			62		1st Gas 10 mcf 5:10pm
11	71		7			58		62cp
12	71		11			58		
13	70		10			57		
14	70		10			57		
15	69		9			56		
16	69		10			56		
17	68		9			55		
18	67		9			54		
19	67		9			54		
20	67		9			54		
21	67		8			54		
22	66		8			53		BP NO WTR
23	66		8			53		
24	65		8			52		
25	65		8			52		
26	64		8			51		
27	65		8			52		
28	65		8			52		
29	64		8			51		
30	64		8			51		
31								

Totals

RECEIVED
SEP 07 2006
KCC WICHITA

Monthly Gauge Sheet

new sign
1-32 → 41-32

Well Name: Parnell 41-32 ✓

Pumper: _____

Month 5/06

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1	63		8	—	—	50		
2	63		8	—	—	50		
3	62		8	—	—	49		
4	62		8	—	—	49		
5	62		8	—	—	49		
6	62		8	—	—	49		
7	62		9	—	—	49		
8	61		8	—	—	48		
9	60		8	—	—	47		
10	61		8	—	—	48		
11	61		5	—	—	48		
12	60		8	—	—	47		BP no WTR
13	60		8	—	—	47		
14	60		7	—	—	47		
15	60		7	—	—	47		
16	59		7	—	—	46		
17	59		7	—	—	46		
18	59		7	—	—	46		
19	58		7	—	—	45		
20	58		7	—	—	45		
21	58		7	—	—	45		
22	58		7			45		
23	57		7			44		
24	57		7	—	—	44		
25	58		7			45		
26	58		7			45		
27	58		7			45		
28	58		7	—	—	45		
29	40		18			37		
30	40		18			37		
31	40		16			37		
Totals								

RECEIVED
SEP 07 2006
KCC WICHITA

Monthly Gauge Sheet ✓

Well Name:

Parnell 41-32

Pumper:

Month

6/06

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1	37		15	-	-	24		
2	37		15			24		
3	37		14	-	-	24		
4	37		14			24		
5	35		13			22		
6	35		12	-	-	22		
7	34		12			21		
8	33		11			20		
9	33		12			20		
10	34		11			21		CO 1 1/2 hrs
11	34		11	-	-	21		
12	34		12			21		
13	34		11			21		
14	31		10			18		
15	33		11	-	-	20		
16	30		10			17		
17	31		11			18		
18	31		11			18		
19	29		9			16		BP no wtr
20	29		9			16		
21	29		9			16		
22	28		9			15		
23	28		9			15		
24	28		9			15		
25	28		8			15		
26	27		8			14		
27	27		8			14		
28	27		8			14		
29	26		8			13		
30	26		8			13		
31								
Totals								

RECEIVED
 SEP 07 2006
 KCC WICHITA