

# KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

Open Flow  **SI**  
 Deliverability

Test Date:  
10/6/2007

API No. 15  
181-20427-01-00

Company Rosewood Resources, Inc.		Lease G. Ihrig		Well Number 21-20H	
County Sherman	Location NENW	Section 20	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 8/29/2006		Plug Back Total Depth 3266'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.000	Set at 3266'	Perforations 3197'	To 3212'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Horizontal)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / <input checked="" type="radio"/> No	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 3287'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 10-6 20 07 at 9:00 (AM) (PM) Taken 10-7 20 07 at 11:00 (AM) (PM)		Well on Line: Started 10-7 20 07 at 11:00 (AM) (PM) Taken 10-8 20 07 at 9:30 (AM) (PM)			

### OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter or Prover Pressure psig (Pm)	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>i</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						40	54.4				
Flow						34	48.4			24	0

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>s</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>
						25		

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ : (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ : (P<sub>a</sub>)<sup>2</sup> = 0.207  
(P<sub>a</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>d</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1. or 2. and divide by: $\left[ \frac{P_c^2 - P_w^2}{P_c^2 - P_a^2} \right]$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG $\left[ \frac{P_c^2 - P_w^2}{P_c^2 - P_a^2} \right]$	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 10 day of December, 2007

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Witness (if any) \_\_\_\_\_ For Company *[Signature]*

For Commission

JAN 15 2008

Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

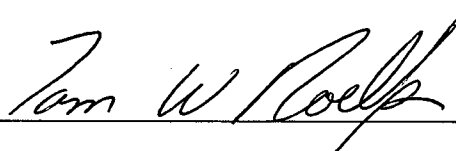
I hereby request a one-year exemption from open flow testing for the G. Ihrig 21-20H gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/10/2007

Signature:   
 Title: Production Foreman

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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CONSERVATION DIVISION  
WICHITA, KS

W2269  
 G. Ihrig 21-20H  
 North Goodland  
 Goodland  
 None  
 October-07

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
10/1/2007	35	48		26	0
10/2/2007	35	48		26	0
10/3/2007	35	48		26	0
10/4/2007	35	48		26	0
10/5/2007	35	48		26	0
10/6/2007	34	47		26	0 si 9:am cp34
10/7/2007	40	53		2	0 open 11am cp40
10/8/2007	35	48		22	0
10/9/2007	34	47		26	0
10/10/2007	34	47		26	0
10/11/2007	34	47		26	0
10/12/2007	34	47		26	0
10/13/2007	34	47		26	0
10/14/2007	34	47		26	0
10/15/2007	34	47		26	0
10/16/2007	34	47		25	0
10/17/2007	34	47		25	0
10/18/2007	34	47		25	0
10/19/2007	34	47		25	0
10/20/2007	34	47		25	0
10/21/2007	34	47		25	0
10/22/2007	34	47		25	0
10/23/2007	33	46		24	0
10/24/2007	33	46		24	0
10/25/2007	33	46		24	0
10/26/2007	33	46		24	0
10/27/2007	33	46		24	0
10/28/2007	33	46		24	0
10/29/2007	33	46		24	0
10/30/2007	33	46		24	0
10/31/2007	33	46		24	0

Total

753

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CONSERVATION DIVISION  
 WICHITA, KS

W2269

G. Ihrig 21-20H

North Goodland

Goodland

None

November-07

DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
11/1/2007	32	45		24	0	
11/2/2007	32	45		23	0	
11/3/2007	32	45		23	0	
11/4/2007	32	45		23	0 bp	
11/5/2007	32	45		23	0	
11/6/2007	32	45		23	0	
11/7/2007	32	45		23	0	
11/8/2007	33	46		22	6 bp	
11/9/2007	31	44		22	3	
11/10/2007	31	44		23	0	
11/11/2007	31	44		23	0	
11/12/2007	31	44		24	0	
11/13/2007	31	44		24	0	
11/14/2007	31	44		24	1	
11/15/2007	31	44		23	3 bp	
11/16/2007	31	44		23	12	
11/17/2007	37	50		10	7	
11/18/2007	31	44		15	0	
11/19/2007	30	43		23	0 bp	
11/20/2007	30	43		23	0	
11/21/2007	30	43		23	0	
11/22/2007	30	43		22	2	
11/23/2007	30	43		22	2	
11/24/2007	30	43		22	0	
11/25/2007	30	43		22	0	
11/26/2007	31	44		22	2	
11/27/2007	30	44		22	0	
11/28/2007	30	43		22	0	
11/29/2007	30	43		22	0	
11/30/2007	29	42		21	3 bp	
12/1/2007					0	

Total

661

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CONSERVATION DIVISION  
WICHITA, KS

W2269  
 G. Ihrig 21-20H  
 North Goodland  
 Goodland  
 None  
 December-07

DATE	Casing			HRS DOWN	REMARKS (Maximum length 110 characters)
	PSI	STATIC	MCF		
12/1/2007	29	42	20	0	
12/2/2007	29	42	20	2 bp	
12/3/2007	29	42	20	0	
12/4/2007	28	41	22	0	
12/5/2007	28	41	22	0 bp	
12/6/2007	28	41	22	0	
12/7/2007	28	41	22	0	
12/8/2007	28	41	22	0	
12/9/2007	28	41	22	0	
12/10/2007	29	42	22	0 bp	
12/11/2007	29	42	22	0	
12/12/2007	28	41	20	0	
12/13/2007	28	41	20	0 bp	
12/14/2007	28	41	20	0	
12/15/2007	28	41	20	0	
12/16/2007	28	41	20	0	
12/17/2007	27	40	21	0 bp	
12/18/2007				0	
12/19/2007				0	
12/20/2007				0	
12/21/2007				0	
12/22/2007				0	
12/23/2007				0	
12/24/2007				0	
12/25/2007				0	
12/26/2007				0	
12/27/2007				0	
12/28/2007				0	
12/29/2007				0	
12/30/2007				0	
12/31/2007				0	

Total

357

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