

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

Test Date:
11-14-2006

API No. 15
181-20415-00 - 00

Company Rosewood Resources, Inc.		Lease Duell		Well Number 14-21	
County Sherman	Location SWSW	Section 21	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara	Gas Gathering Connection Branch Systems Inc.		
Completion Date 6/3/2006		Plug Back Total Depth 1186'		Packer Set at	
Casing Size 4 3/4"	Weight 10.5#	Internal Diameter 4.000	Set at 1186'	Perforations 1010'	To 1040'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Vertical)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / <input checked="" type="radio"/> No flowing	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen Gas Gravity - G _g .6	
Vertical Depth(H) 1220'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in _____ 20 _____ at _____ (AM) (PM) Taken _____ 20 _____ at _____ (AM) (PM)					
Well on Line: Started 11-24 20 06 at 10:20 (AM) (PM) Taken 11-25 20 06 at 11:30 (AM) (PM)					

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						60	74.4				
Flow						59	73.4				

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _v) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						12		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ : (P_a)² = 0.207
(P_d)² = _____

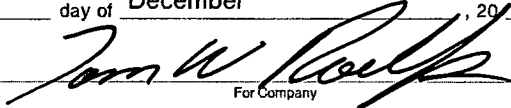
(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28 day of December, 2006.

Witness (if any)

For Commission


For Company

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 05 2007

CONSERVATION DIVISION
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

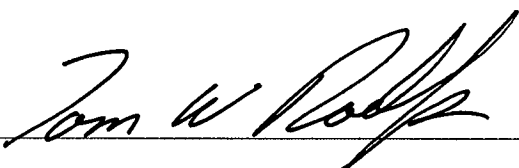
I hereby request a one-year exemption from open flow testing for the Duell 14-21 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/28/2006

Signature: 
 Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 05 2007

CONSERVATION DIVISION
WICHITA, KS

Well Name: Duell 14-21

Month Oct 06

Pumper: _____

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								1st Gas 10:20A
24								CP 56# @ 15 mcf
25	71		12				58	
26	71		14				58	
27	72		14				59	
28	72		14				59	
29	72		14				59	
30	72		13				59	
31	72		13				59	
Totals								

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 05 2007
 CONSERVATION DIVISION
 WICHITA, KS

Monthly Gauge Sheet ✓

Well Name: Dwell 14-21

Pumper: _____

Month 11/06

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1	72		13			59		
2	72		13			59		
3	73		10			60		
4	0		0			0		
5								
6								
7								
8								
9								
10								
11								
12								
13	0		0			0		
14	73		10			60		Shutin 60#
15	73		12			60		
16	73		12			60		
17	73		10			60		
18	73		11			60		
19	73		11			60		
20	73		13			60		
21	72		12			59		
22	72		13			59		
23	72		13			59		
24	72		12			59		
25	72		12			59		
26	72		10			59		
27	72		12			59		
28	72		12			59		
29	72		13			59		
30	72		13			59		
31								
Totals								

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 05 2007

Monthly Gauge Sheet ✓

Well Name: Dwell 14-21

Pumper: _____

Month 12/06

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1	72		15			59		
2	72		13			59		
3	72		14			59		
4	72		14			59		
5	72		13			59	BP	BP force 3pm did a lot of
6	72		12			59		guiding but didn't Blow
7	72		12			59		please try again
8	72		12			59		
9	72		12			59		
10	72		12			59		BP
11	72		12			59		
12	72		12			59		
13	72		12			59		BP
14	72		8			59		CD
15	72		12			59		
16	72		12			59		
17	72		12			59		
18	72		12			59		BP
19	71		12			58		
20	71		12			58		
21	71		12			58		
22	72		14			59		
23	72		14			59		
24	72		14			59		
25	72		14			59		
26	72		13			59		
27	71		12			58		
28								
29								
30								
31								
Totals								

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 05 2007

CONSERVATION DIVISION
WICHITA, KS