

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

Test Date:
4/5/2007

API No. 15
181-20485-01-06

Company Rosewood Resources, Inc.			Lease Cole		Well Number 14-14H
County Sherman	Location SWSW	Section 14	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara	Gas Gathering Connection Branch Systems Inc.		
Completion Date 12/3/2006		Plug Back Total Depth 3262'	Packer Set at		
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.000	Set at 3262'	Perforations 3188'	To 3203'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Horizontal)		Type Fluid Production Dry Gas	Pump Unit or Traveling Plunger? Yes / <input checked="" type="radio"/> No		
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide	% Nitrogen	Gas Gravity - G _g .6	
Vertical Depth(H) 3309'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in _____ 20 ____ at _____ (AM) (PM) Taken _____ 20 ____ at _____ (AM) (PM)					
Well on Line: Started 4-5 20 07 at 5:00 (AM) <input checked="" type="radio"/> (PM) Taken 4-6 20 07 at 5:15 (AM) <input checked="" type="radio"/> (PM)					

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						58	72.4				
Flow						25	39.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _{tt}	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						18		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_a)² = 0.207

(P_d)² = _____

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____

(P _c) ² - (P _w) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_w^2}$	Backpressure Curve Slope = "n" Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 15 day of June, 2007.

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For Company

Witness (if any)

For Commission

Checked by

JUL 10 2007

CONSERVATION DIVISION
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

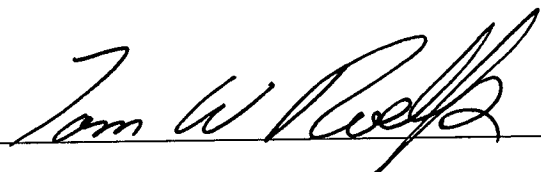
I hereby request a one-year exemption from open flow testing for the Cole 14-14H gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 6/15/2007

Signature: 
Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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WICHITA, KS

ROSEWOOD RESOURCES, INC.

DAILY PRODUCTION REPORT

April 2007

ORIF: EFM

WELL: Cole 14-14H

FIELD: Goodland

DATE	TUBING PRESSURE	CASING PRESSURE	GATH STATIC	GATH DIFF'L	GATH COEF	GATH MCF	HRS ON	REMARKS
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4/1/2007								
4/2/2007								
4/3/2007								
4/4/2007								
4/5/2007								1st Gas 5:00pm 25mcf@58#
4/6/2007		39	52			17	24	
4/7/2007		37	50			22	24	
4/8/2007		37	50			21	24	
4/9/2007		33	46			22	24	
4/10/2007		32	45			22	24	
4/11/2007		31	44			21	24	
4/12/2007		30	43			20	21	BP
4/13/2007		29	42			20	24	
4/14/2007		29	42			20	24	
4/15/2007		29	42			20	24	
4/16/2007		31	44			19	24	
4/17/2007		28	41			18	23	BP
4/18/2007		27	40			19	24	
4/19/2007		27	40			19	24	BP
4/20/2007		26	39			19	24	
4/21/2007		26	39			18	24	
4/22/2007		26	39			18	24	
4/23/2007		25	38			18	24	
4/24/2007		25	38			18	24	
4/25/2007		25	38			18	24	
4/26/2007		24	37			18	24	BP
4/27/2007		24	37			17	24	
4/28/2007		24	37			17	24	
4/29/2007		25	38			15	20	
4/30/2007		25	38			15	20	

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CONSERVATION DIVISION
WICHITA, KS

2424

Cole 14-14H
North Goodland
Goodland
None
May-07

DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
5/1/2007	21	34	17	0		
5/2/2007	23	36	17	0		
5/3/2007	23	36	17	0	BP	
5/4/2007	23	36	17	0		
5/5/2007	23	36	17	0		
5/6/2007	23	36	17	0		
5/7/2007	22	35	17	0		
5/8/2007	22	35	17	0		
5/9/2007	22	35	17	0		
5/10/2007	22	35	16	2		
5/11/2007	22	35	16	0		
5/12/2007	21	34	17	0	BP	
5/13/2007	21	34	17	0		
5/14/2007	21	34	16	0		
5/15/2007	37	50	5	17		
5/16/2007	23	36	17	2		
5/17/2007	22	35	17	0		
5/18/2007	21	34	17	0		
5/19/2007	21	34	16	0		
5/20/2007	21	34	10	8		
5/21/2007	24	37	12	8	BP	
5/22/2007	22	35	17	0		
5/23/2007	21	34	17	0		
5/24/2007	30	43	6	11		
5/25/2007	39	52	5	13		
5/26/2007	26	39	14	2		
5/27/2007	25	38	16	0		
5/28/2007	25	38	16	0		
5/29/2007	25	38	15	0		
5/30/2007	23	36	14	3	BP	
5/31/2007	23	36	15	0		

Total

464

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CONSERVATION DIVISION
WICHITA, KS

W2424
 Cole 14-14H
 North Goodland
 Goodland
 None
 June-07

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
6/1/2007	22	35		16	0
6/2/2007	22	35		16	0
6/3/2007	22	35		16	0
6/4/2007	22	35		15	0
6/5/2007	22	35		15	0 BP
6/6/2007	22	35		15	0
6/7/2007	22	35		14	0
6/8/2007	23	36		14	0
6/9/2007	22	35		14	0
6/10/2007	22	35		13	0
6/11/2007	22	35		14	0
6/12/2007	28	41		11	4
6/13/2007	23	36		15	0
6/14/2007	22	35		16	0
6/15/2007	22	35		14	0
6/16/2007	22	35		14	0
6/17/2007	22	35		14	0
6/18/2007	21	34		14	0 BP
6/19/2007	24	37		11	5
6/20/2007	22	35		15	0
6/21/2007	22	35		13	0
6/22/2007	22	35		13	2
6/23/2007	22	35		14	0
6/24/2007	22	35		14	0
6/25/2007	22	35		14	0
6/26/2007	22	35		14	0
6/27/2007	22	35		14	0
6/28/2007					0
6/29/2007					0
6/30/2007					0
7/1/2007					0

Total

382

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