Form G-2
(Rev. 7/03)

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:
- [x] Open Flow
- [ ] Deliverabilty

Test Date: 11/27/2006

API No. 15: 181-20428-0[illegible]-00

Company	Lease	Well Number
Rosewood Resources, Inc.	C G. Ihrig	21-21H

County	Location	Section	TWP	RNG (E/W)	Acres Attributed
Sherman	NENW	21	7S	39W	80

Field	Reservoir	Gas Gathering Connection
Goodland	Niobrara	Branch Systems Inc.

Completion Date	Plug Back Total Depth	Packer Set at
9/4/2006	3218'	

Casing Size	Weight	Internal Diameter	Set at	Perforations	To
4 1/2"	10.5#	4.000	3218'	3147'	3162'

Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
NONE					

Type Completion (Describe)	Type Fluid Production	Pump Unit or Traveling Plunger? Yes / No
Single (Horizonal)	Dry Gas	Flowing

Producing Thru (Annulus / Tubing)	% Carbon Dioxide	% Nitrogen	Gas Gravity - G_g
Annulus			.6

Vertical Depth(H)	Pressure Taps	(Meter Run) (Prover) Size
3235'	Flange	2"

Pressure Buildup: Shut in _____ 20___ at _____ (AM) (PM) Taken _____ 20___ at _____ (AM) (PM)

Well on Line: Started 11-27 20 06 at 4:00 (AM) (PM) Taken 11-28 20 06 at 4:30 (AM) (PM)

Duration of Shut-in 24 Hours

OBSERVED SURFACE DATA

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H_2O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Casing Wellhead Pressure psia	Tubing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Tubing Wellhead Pressure psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In						62	76.4				
Flow						46	60.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coeffiecient (F_b) (F_p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m x h}$	Gravity Factor F_g	Flowing Temperature Factor F_{ft}	Deviation Factor F_{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G_m
						40		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2$ = _____ : $(P_w)^2$ = _____ ; P_d = _____ % $(P_c - 14.4) + 14.4$ = _____ : $(P_a)^2$ = 0.207 $(P_d)^2$ = _____

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow _____ Mcfd @ 14.65 psia Deliverability _____ Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 27 day of January, 20 07.

Witness (if any)

For Company

For Commission

Checked by

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the C.B. Ihrig 21-21H gas well on the grounds that said well:

(Check one)

- ☐ is a coalbed methane producer
- ☐ is cycled on plunger lift due to water
- ☐ is a source of natural gas for injection into an oil reservoir undergoing ER
- ☐ is on vacuum at the present time; KCC approval Docket No. _____
- ☑ is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 1/27/2007

Signature: Tom W Roelfs

Title: Production Foreman

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

Monthly Gauge Sheet

Well Name: ~~Bl. Thrig~~ C Bl. Thrig 21-21 H

Pumper: _____ Month 11/06

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								1st Gas 4:00p 51mcf 62#CP
28	68		30			55		
29	65		46			52		meter (c&RC)
30	64		25			51		
31								
		Totals						

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Monthly Gauge Sheet

Well Name: ~~E~~ Ihrig 21-21 H

Pumper: _____ Month 12/06

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1	64		42			51		
2	63		42			50		
3	62		40			49		
4	62		41			49		BP
5	61		41			48		
6	61		41			48		
7	61		41			48		
8	62		39			49		
9	61		39			48		
10	60		40			47		BP
11	59		40			46		
12	60		39			47		
13	59		39			46		BP
14	59		29			46		CO
15	58		40			45		
16	58		39			45		to 75 mcfd
17	61		38			48		opened all the way
18	46		77			33		
19	46		78			33		BP
20	46		77			33		
21	46		75			33		
22	48		73			35		
23	48		69			35		
24	46		68			33		
25	41		65			28		
26	41		62			28		BP
27	39		67			26		
28	38		67			25		
29	38		69			25		
30	38		67			25		
31	38		65			25		
		Totals						

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Monthly Gauge Sheet

Well Name: G. Ihrig 21-21 H

Pumper: _____ Month 1/07

Day	Static	Diff	MCF	Wtr	TP	CP	SPM Cycle	Remarks
1	38		65			25		
2	43		64			30		
3	37		63			24		
4	37		62			24		BP
5	37		60			24		
6	37		58			24		
7	37		58			24		
8	42		56			29		
9	37		63			24		
10	38		63			25		BP
11	34		60			21		
12	37		59			24		
13	37		58			24		
14	37		58			24		
15	37		57			24		
16	35		51			22		
17	30		58			17		
18	29		56			16		
19	29		57			16		
20	29		56			16		CO 4
21	34		51			21		
22	29		52			16		
23	31		53			18		
24	32		56			19		
25	29		53			16		
26	34		52			21		BP Kmw
27	32		55			19		
28	32		52			19		
29	28		50			15		
30								
31								
		Totals						

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