

# KANSAS CORPORATION COMMISSION

## ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

(See Instructions on Reverse Side)

Open Flow  **SI**  
 Deliverability

Test Date:  
2/4/2009

API No. 15  
181-20461-01-00

Company Rosewood Resources, Inc.		Lease C. Ihrig		Well Number 32-21H	
County Sherman	Location SWNE/	Section 21	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara	Gas Gathering Connection Branch Systems Inc.		
Completion Date 9/13/2006		Plug Back Total Depth 3264'	Packer Set at		
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.000	Set at 3264'	Perforations 3179'	To 3194'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Horizontal)		Type Fluid Production Dry Gas	Pump Unit or Traveling Plunger? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide	% Nitrogen	Gas Gravity - G <sub>g</sub> .6	
Vertical Depth(H) 3292'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 2-3 20 09 at 1:10 (AM) (PM) Taken 2-4 20 09 at 1:25 (AM) (PM)					
Well on Line: Started 2-4 20 09 at 1:25 (AM) (PM) Taken 2-5 20 09 at 2:10 (AM) (PM)					

### OBSERVED SURFACE DATA

Duration of Shut-in 72 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						11	25.4				
Flow						16	30.4			72	0

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>b</sub> ) (F <sub>p</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>
						18		

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>a</sub>)<sup>2</sup> = 0.207

(P<sub>g</sub>)<sup>2</sup> = \_\_\_\_\_

(P<sub>c</sub>)<sup>2</sup> = \_\_\_\_\_ : (P<sub>w</sub>)<sup>2</sup> = \_\_\_\_\_ : P<sub>d</sub> = \_\_\_\_\_ % (P<sub>c</sub> - 14.4) + 14.4 = \_\_\_\_\_ :

(P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>g</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1, or 2, and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_a^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 17 day of November, 2009.

\_\_\_\_\_  
Witness (if any)  
\_\_\_\_\_  
For Commission

*Sam W. [Signature]*  
For Company

RECEIVED  
KANSAS CORPORATION COMMISSION

Checked by

NOV 30 2009

CONSERVATION DIVISION  
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.

and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

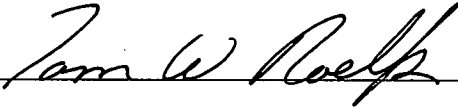
I hereby request a one-year exemption from open flow testing for the C. Ihrig 32-21H gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 11/17/09

Signature:   
Title: Production Foreman

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 30 2009

CONSERVATION DIVISION  
WICHITA, KS

W2270  
 C. Ihrig 32-21H  
 North Goodland  
 Goodland  
 None  
 February-09

DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
2/1/2009	11	24		18	0	
2/2/2009	11	24		17	0	
2/3/2009	18	31		9	12	
2/4/2009	18	31		0	24	
2/5/2009	18	31		0	24	
2/6/2009	18	31		0	24	
2/7/2009	18	31		7	10 bp	
2/8/2009	16	29		23	0	
2/9/2009	15	28		21	0	
2/10/2009	15	28		17	5	
2/11/2009	15	28		18	2	
2/12/2009	15	28		20	0	
2/13/2009	14	27		20	0	
2/14/2009	14	27		18	0	
2/15/2009	14	27		18	0	
2/16/2009	14	27		18	0	
2/17/2009	14	27		18	0	
2/18/2009	14	27		18	0 bp	
2/19/2009	14	27		18	0	
2/20/2009	14	27		18	0	
2/21/2009	14	27		18	0	
2/22/2009	14	27		18	0	
2/23/2009	14	27		18	0	
2/24/2009	14	27		18	0	
2/25/2009	14	27		18	0	
2/26/2009	13	26		18	0	
2/27/2009	13	26		18	6	
2/28/2009	13	26		15	6	
3/1/2009					0	
3/2/2009					0	
3/3/2009					0	

Total

437

RECEIVED  
 KANSAS CORPORATION COMMISSION

NOV 30 2009

CONSERVATION DIVISION  
 WICHITA, KS

W2270  
 C. Ihrig 32-21H  
 North Goodland  
 Goodland  
 None  
 March-09

DATE	Casing		MCF	HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC		DOWN		
3/1/2009	17	30	5	0		
3/2/2009	27	30	9	0		
3/3/2009	15	28	15	0		
3/4/2009	15	28	16	0		
3/5/2009	15	28	19	0	bp	
3/6/2009	15	28	19	0		
3/7/2009	15	28	19	0		
3/8/2009	15	28	19	0		
3/9/2009	15	28	19	0		
3/10/2009	15	28	19	0		
3/11/2009	15	28	19	0		
3/12/2009	15	28	19	0		
3/13/2009	12	25	17	0		
3/14/2009	12	25	17	0		
3/15/2009	12	25	17	0		
3/16/2009	12	25	18	0		
3/17/2009	12	25	18	0		
3/18/2009	12	25	18	0		
3/19/2009	12	25	18	0		
3/20/2009	12	25	18	0		
3/21/2009	12	25	18	0		
3/22/2009	12	25	18	0		
3/23/2009	12	25	17	0		
3/24/2009	12	25	17	0		
3/25/2009	12	25	17	0		
3/26/2009	12	25	17	0		
3/27/2009	12	25	17	0		
3/28/2009	12	25	17	0		
3/29/2009	12	25	17	0		
3/30/2009	12	25	17	0		
3/31/2009	12	25	17	0		

Total

527

RECEIVED  
 KANSAS CORPORATION COMMISSION

NOV 30 2009

CONSERVATION DIVISION  
 WICHITA, KS