

# KANSAS CORPORATION COMMISSION

## ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow **BSI**  
 Deliverability

(See Instructions on Reverse Side)

Test Date:  
10/4/2007

API No. 15  
181-20453-01-00

Company Rosewood Resources, Inc.		Lease Becker		Well Number 21-14H	
County Sherman	Location SWNE/	Section 14	TWP 7S	RNG (E/W) 39W	Acres Attributed 80
Field Goodland		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 10/28/2006		Plug Back Total Depth 3122'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 4.000	Set at 3122'	Perforations 3056'	To 3071'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Horizontal)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes / <b>No</b>	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 3178'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 10-4 20 07 at 11:00 (AM) (PM) Taken 10-5 20 07 at 12:15 (AM) (PM)		Well on Line: Started 10-5 20 07 at 12:15 (AM) (PM) Taken 10-6 20 07 at 12:10 (AM) (PM)			

### OBSERVED SURFACE DATA

Duration of Shut-in **24** Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H <sub>2</sub> O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>c</sub> )		Tubing Wellhead Pressure (P <sub>w</sub> ) or (P <sub>1</sub> ) or (P <sub>c</sub> )		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						24	38.4				
Flow						17	31.4			24	0

### FLOW STREAM ATTRIBUTES

Plate Coefficient (F <sub>b</sub> ) (F <sub>v</sub> ) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>t</sub>	Deviation Factor F <sub>pv</sub>	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G <sub>m</sub>
						50		

### (OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P<sub>a</sub>)<sup>2</sup> = 0.207

(P<sub>o</sub>)<sup>2</sup> = \_\_\_\_\_

(P <sub>c</sub> ) <sup>2</sup> = _____ : (P <sub>w</sub> ) <sup>2</sup> = _____ : P <sub>d</sub> = _____ % (P <sub>c</sub> - 14.4) + 14.4 = _____ :							
(P <sub>c</sub> ) <sup>2</sup> - (P <sub>a</sub> ) <sup>2</sup> or (P <sub>c</sub> ) <sup>2</sup> - (P <sub>o</sub> ) <sup>2</sup>	(P <sub>c</sub> ) <sup>2</sup> - (P <sub>w</sub> ) <sup>2</sup>	Choose formula 1 or 2: 1. P <sub>c</sub> <sup>2</sup> - P <sub>a</sub> <sup>2</sup> 2. P <sub>c</sub> <sup>2</sup> - P <sub>d</sub> <sup>2</sup> divided by: P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>	LOG of formula 1, or 2, and divide by: $\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2}$	Backpressure Curve Slope = "n" ----- or ----- Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 10 day of December, 2007.

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For Company

Witness (if any)

For Commission

JAN 15 2008

Checked by

CONSERVATION DIVISION  
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

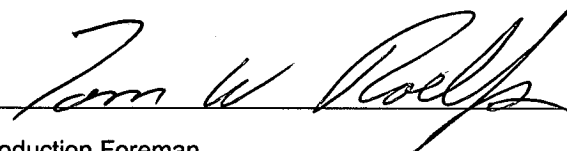
I hereby request a one-year exemption from open flow testing for the Becker 21-14H gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/10/2007

Signature:   
Title: Production Foreman

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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WICHITA, KS

W2274

Becker 21-14H

North Goodland

Goodland

None

October-07

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
10/1/2007	19	32		52	0
10/2/2007	18	31		52	0
10/3/2007	18	31		52	0
10/4/2007	18	31		52	0 bp sil lam
10/5/2007	24	37		7	0 open12:15pm cp24
10/6/2007	19	32		46	0
10/7/2007	19	32		52	0
10/8/2007	19	32		53	0
10/9/2007	19	32		53	0
10/10/2007	18	31		52	0
10/11/2007	18	31		52	0
10/12/2007	18	31		52	0
10/13/2007	18	31		52	0
10/14/2007	18	31		52	0
10/15/2007	18	31		52	0
10/16/2007	17	30		50	0
10/17/2007	17	30		50	0
10/18/2007	17	30		50	0
10/19/2007	17	30		50	0
10/20/2007	17	30		50	0
10/21/2007	17	30		50	0
10/22/2007	17	30		50	0
10/23/2007	16	29		49	0
10/24/2007	16	29		49	0
10/25/2007	16	29		49	0
10/26/2007	16	29		49	0
10/27/2007	16	29		48	0
10/28/2007	16	29		48	0
10/29/2007	16	29		48	0
10/30/2007	16	29		48	0
10/31/2007	16	29		48	0

Total

1517

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Becker 21-14H

North Goodland

Goodland

None

November-07

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
11/1/2007	13	29	47	0	
11/2/2007	13	29	47	0	
11/3/2007	13	29	47	0	
11/4/2007	12	28	47	0	
11/5/2007	12	28	47	0	0 bp
11/6/2007	12	28	47	0	
11/7/2007	12	28	47	0	
11/8/2007	20	33	35	6	6 bp
11/9/2007	20	33	35	3	
11/10/2007	12	28	46	0	
11/11/2007	12	28	46	0	
11/12/2007	12	28	46	0	0 bp
11/13/2007	12	28	46	0	
11/14/2007	12	28	46	1	
11/15/2007	16	29	46	3	3 bp
11/16/2007	12	28	46	12	
11/17/2007	20	33	22	7	
11/18/2007	17	30	28	0	0 bp
11/19/2007	16	29	47	0	0 bp
11/20/2007	16	29	47	0	
11/21/2007	16	29	46	0	
11/22/2007	15	28	42	2	
11/23/2007	15	28	42	2	
11/24/2007	15	28	42	0	
11/25/2007	15	28	42	0	
11/26/2007	116	29	42	2	
11/27/2007	15	28	42	0	
11/28/2007	15	28	42	0	
11/29/2007	15	28	42	0	
11/30/2007	11	27	39	3	3 bp
12/1/2007				0	

Total

1286

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Becker 21-14H

North Goodland

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None

December-07

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
12/1/2007	14	27	43	0	
12/2/2007	14	27	43	2	
12/3/2007	14	27	43	0	
12/4/2007	14	27	43	0	
12/5/2007	14	27	43	0	bp
12/6/2007	14	27	43	0	
12/7/2007	14	27	43	0	
12/8/2007	14	27	43	0	
12/9/2007	14	27	43	0	
12/10/2007	14	27	48	0	
12/11/2007	14	27	48	0	
12/12/2007	14	27	42	0	
12/13/2007	14	27	42	0	bp
12/14/2007	14	27	42	0	
12/15/2007	14	27	42	0	
12/16/2007	14	27	42	0	
12/17/2007	13	26	44	0	BP
12/18/2007				0	
12/19/2007				0	
12/20/2007				0	
12/21/2007				0	
12/22/2007				0	
12/23/2007				0	
12/24/2007				0	
12/25/2007				0	
12/26/2007				0	
12/27/2007				0	
12/28/2007				0	
12/29/2007				0	
12/30/2007				0	
12/31/2007				0	

Total

737

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