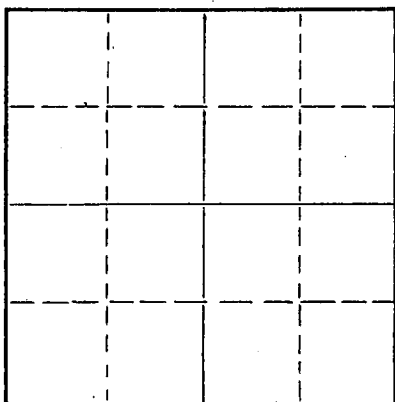


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Russell County. Sec. 25 Twp. 13S Rge. (E) 15 (W)
Location as "NE/CNW&SW&" or footage from lines SE/SE/NE
Lease Owner Jones, Shelburne, & Farmer, Inc.
Lease Name Strecker Well No. 1
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed 19____
Application for plugging filed 19____
Application for plugging approved 19____
Plugging commenced 11-30- 19 55
Plugging completed 12-3- 19 55
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Milton Galyardt
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3359 Feet
Show depth and thickness of all water, oil and gas formations. PB TD 3354'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugging started 11-30-55 and completed 12-3-55. Measured in to PB TD 3354'.

Dumped in 50' rocks and dumped in 5 sacks of cement. Shot casing off at 2820' and pulled pipe out of hole. Squeezed in 100 barrels of aqua gel mud and 120 sacks of cement into 8-5/8" surface casing.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor J. O. Forbes d/b/a Forbes Casing Pulling Co.
Address P. O. Box 221, Great Bend, Kansas

STATE OF _____, COUNTY OF _____, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer

(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of December 1955

Bonnie Prate

Notary Public.

My commission expires July 14, 1958

PLUGGING
FILE SEC 25 T 33 R 15W
BOOK PAGE 21 LINE 14

12-08-1955
Wichita, Kansas

OPERATOR Jones, Shelburne & Farmer, Inc.

15-167-03899-00-00

FORMATION RECORD

ADDRESS Russell, Kansas

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

640 Acres N

COUNTY Russell SEC. 25 TWP. 13 RGE. 15

COMPANY OPERATING Jones, Shelburne & Farmer, Inc.

OFFICE ADDRESS Russell, Kansas

FARM NAME STRECKER WELL NO. 1

DRILLING STARTED 10-25-55 DRILLING FINISHED 11-6-55

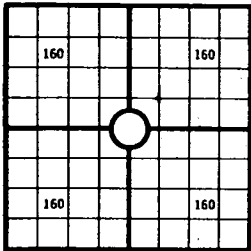
DATE OF FIRST PRODUCTION COMPLETED

WELL LOCATED SE 1/4 SE 1/4 NE 1/4 North of South

Line and ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 1881 GROUND 1878

CHARACTER OF WELL (Oil, gas or dryhole) Oil



Locate well correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set								Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8-5/8				167							
5-1/2				3359							

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
5/8	167		125						
1/2	3359		75						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from feet to feet Cable tools were used from feet to feet

feet, and from feet to feet, and from feet to feet

Type Rig

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping

Amount of Oil Production bbls. Size of choke, if any Length of test Water

Production bbls. Gravity of oil Type of Pump if pump is used, describe

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	167			
Shale	167	590			
Red Bed & shale	590	930			
Anhydrite	930	960			
Shale & shells	960	1610			
Lime & shale	1610	2330			
Shale & lime	2330	2745			
Lime & shale	2745	3185			
Lime	3185	3227			
Lime & shale	3227	3360			
T.D.		3360			

TOPS:

Elevation	RB	1883
Anhydrite		930
Heebner		2995
Toronto		3014
Kansas City		3045
Arbuckle	3312	3300x
T.D.		3360

PLUGGING
WELL SEC. 25 TWP. 13 R. 15
BOOK PAGE 24 LINE 14

12-02-7955

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

John W. Farmer Vice-President
Name and title of representative of company

Subscribed and sworn to before me this 6th day of November 1955
My Commission expires 10-11-58
Notary Public

15 RGE. 13 TWP. 25 SEC. 25 TWP. 13 RGE. 15
7 COUNTY Russell
WELL NO. 1
STRECKER