

15-167-19373-00-00

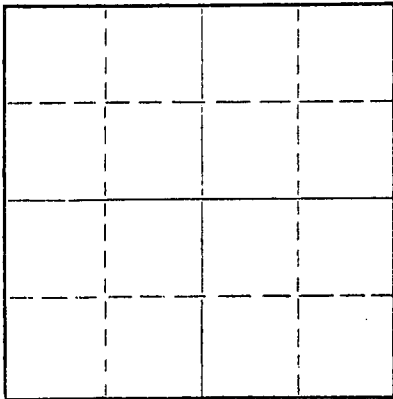
Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Russell County. Sec. 25 Twp. 13S Rge. 15 (E) W (W)
Location as "NE/CNW/SW" or footage from lines CE/2 SE NW
Lease Owner Barton Bros. Oil Company
Lease Name Strecker Well No. 2
Office Address Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 12/10/66 _____ 19____
Plugging completed 12/14/66 _____ 19____
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Truan
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3329 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	268	none
				5 1/2	3326	2571.53

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved to location, checked hole to 3329', ran sand to 3000', mixed and dumped 5 sacks of cement. Dug on cellar, dug cellar and rigged up over 5'. Had hole loaded, shot pipe at 2656, pressure up on casing at 1500 lbs. Shot pipe at 2559', pumped in 45 barrels of oil and displaced it with 70 barrels water. Worked pipe loose, pulled 55 joints of plastic and plain. Worked on brakes on pulling drum. Pulled 25 joints of 5', bailed fluid down to 250', set 10' rock bridge and dumped 5' yards of ready mix concrete. Lowered mast and racked unit.

RECEIVED
DEC 22 1966
12-22-1966
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF Kansas COUNTY OF Rice, ss.
Noel J. Knight (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 21 day of Dec, 1966

My commission expires Oct 22 - 1970
J. Hubert Truan Notary Public.

15-167-19373-00-00

Kennard Lease Service, Inc.

BILL A. RICHARDS

GEOLOGIST

RUSSELL, KANSAS

GEOLOGICAL REPORT

WELL # 2 LEASE Strecker

LOCATION

C 2/2 DE NW
Section 25-T138-R15W
Russell Co, Kansas

Barton Brothers Oil Co.

Following is my Geological Report and other pertinent information pertaining to the Above captioned test well. Drilling of this test well was supervised by me from 2400' to rotary total depth. All references used in this report are taken from a rotary bushing measurement.

OPERATOR: Barton Brothers Oil Co.
Russell, Kansas

CONTRACTOR: Shields Drilling Co.
Russell, Kansas

RIG: Number one

COMMENCED: August 16, 1962

COMPLETED: August 23, 1962

RECEIVED
STATE CORPORATION COMMISSION

DEC 13 1966

12-13-1966
CONSERVATION DIVISION
Wichita, Kansas

CASING: Surface 8 5/8" at 268' with 150 sacks of cement.
Production 5 1/2" at 3326' with 100 sacks of salt cement.

SAMPLES: Ten foot interval from 2300' to 3000'. Five foot interval from 3000' to rotary total depth.

DRILLING TIME: One foot interval from 2300' to rotary total depth. A condensed copy of drilling time is included with this report.

TOOL PUSHER: Ed Weiler

DRILLERS: James Stull
M. C. Wilkerson
Kenneth Savage

ELEVATION: Kennard Lease Service, Inc.
Russell, Kansas
Derrick Floor 1896'
Rotary Bushing 1899'

LOG: None

CORES: None

15-167-19373-00-00

Barton Brothers Oil Co.
 Strecker # 2
 Page # 2

FORMATION TOPS ZONES OF OIL SHOWS POROSITY AND ODOR

FORMATION:	SAMPLE TOP AND DATUM:
ANHYDRITE	948 (+951) Driller
GRANDHAVEN LIME	2455 (-556)
DRY SHALE (FIRST TARKIO SAND)	2465 (-566)
DOVER LIME	2482 (-583)
LANGDON SHALE (SECOND TARKIO SAND)	2485 (-586)
TARKIO LIME	2526 (627)-
WILLARD SHALE (THIRD TARKIO SAND)	2549 (-650)
ELMONT LIME	2579 (-680)
TOPEKA	2779 (-880)
HEEBNER	3007 (-1108)
TORONTO	3024 (-1125)
LANSING K.C.	3058 (-1159)
ARBUCKLE	3325 (-1426)
ROTARY TOTAL DEPTH	3328 (-1429)
5 1/2" CASING	3326 (-1427)

RECEIVED
 STATE CORPORATION COMMISSION

DEC 13 1966

CONSERVATION DIVISION
 Wichita, Kansas

TARKIO SECTION

Dry Shale (First Tarkio Sand) 2465 (-566) No sand development.

Landon Shale (Second Tarkio Sand) 2485 (-586) Trace of fine grained gray micaceous sand. No show of oil. No odor.

Willard Shale (Third Tarkio Sand) 2549 (-650) Traces of fine grained micaceous sand with some glauconite. No show of oil. No odor.

Toronto 3024 (-1125)
 3026-3030
 Occasional light brown oil stain in buff crystalline limestone. Traces of pinpoint porosity. No odor and no free oil in wet samples. Saturation spotted. This zone covered by drill stem test # 1.

Lansing K.C. 3058 (-1159)
 3064'-3067'
 Occasional light brown oil stain in buff crystalline limestone. Light odor in wet samples. No free oil in wet samples. Saturation spotted. Traces of pinpoint porosity. This zone covered by drill stem test # 1.

15-167-19373-00-00

Barton Brothers Oil Co.
Strecker # 2
Page # 3

3083'-3087'

Traces of light brown oil stain in buff limestone. Trace of pinpoint porosity. Saturation spotted. No odor and no free oil in wet samples. This zone covered by drill stem test # 1.

3099'-3105'

Scattered rich brown oil stain in oolitic limestone. Good odor and abundant free oil in wet samples. Saturation fair to spotted. Some barren porosity. This zone covered by drill stem test # 1.

DRILL STEM TEST # 1

3027'-3107' REINHARDT TOOL

TOOL OPEN: One hour
BLOW: Weak for one hour
RECOVERED: 128' of mud and 135' of muddy water
INITIAL BOTTOM HOLE PRESSURE: 760# in thirty minutes
INITIAL FLOW PRESSURE: 160#
FINAL FLOW PRESSURE: 190#
FINAL BOTTOM HOLE PRESSURE: 670# in thirty minutes

3221'-3224'

Trace of spotted light brown oil stain in buff crystalline and matted oolitic limestone. Traces of pinpoint porosity. No odor and no free oil in wet samples. This zone is of no commercial value.

ARBUCKLE 3325 (-1426)
3325'-3328'

Rich brown oil stain and saturation in buff medium crystalline dolomite. Fair to good porosity. Good odor and abundant free oil in wet samples. This zone was covered by drill stem test # 2.

DRILL STEM TEST # 2

3319'-3328' REINHARDT TOOL

TOOL OPEN: One hour
BLOW: Good throughout test
RECOVERED: 625' clean gassy oil and 98' of muddy oil
INITIAL BOTTOM HOLE PRESSURE: 920# in thirty minutes
INITIAL FLOW PRESSURE: 150#
FINAL FLOW PRESSURE: 270#
FINAL BOTTOM HOLE PRESSURE: 920# in thirty minutes
ROTARY TOTAL DEPTH: 3328 (-1429)
5 1/2" CASING: 3326 (-1427)

RECEIVED
STATE CORPORATION COMMISSION

DEC 13 1966

CONSERVATION DIVISION
Wichita, Kansas

15-167-19373-00-00

Barton Brothers Oil Co.
Strecker # 2
Page # 4

REMARKS AND RECOMMENDATIONS:

Structurally this test well ran four feet higher on the Lansing K. C. and two feet higher on the Arbuckle than the # 1 Strecker to the east.

The Shoe Shoe should be drilled and no new hole should be made until the two feet of open hole has been thoroughly tested.

In this writers opinion there are no zones of commercial value in the Lansing K. C. section.

Respectfully Submitted,

ORIGINAL SIGNED
BILL A. RICHARDS

Bill A. Richards
Petroleum Geologist

RECEIVED
STATE CORPORATION COMMISSION

DEC 13 1966

CONSERVATION DIVISION
Wichita, Kansas

15-167-19373-00-00

Barton Brothers Oil Co.
Strecker # 2
Page # 5

DRILLING TIME

2300'-2350'	3-2-2-3-2 3-3-2-2-2	2-3-3-3-2 2-2-1-1-2	2-1-2-1-3 1-1-2-3-4	1-4-3-3-3 3-3-3-4-3	2-1-2-2-3 4-4-4-3-2	
2350'-2400'	2-2-2-2-3 4-4-4-2-2	4-4-3-2-1 3-1-1-1-1	1-2-2-1-1 1-2-2-1-1	1-1-1-1-1 1-3-5-5-4	1-5-5-5-4 3-3-2-2-2	
2400'-2450'	2-1-1-2-1 1-1-1-2-1	2-1-1-3-2 3-3-2-2-2	2-2-4-5-5 3-3-3-3-2	5-5-5-3-3 2-2-3-2-2	3-3-4-4-2 2-2-3-3-3	
2450'-2500'	3-3-3-3-2 1-1-2-2-4 Trip-new bit	4-4-5-5-4 1-1-2-1-2	3-4-5-4-3 1-1-2-1-2	2-2-2-2-1 1-1-1-1-1	1-2-2-2-2 1-1-1-1-1	1-1-1-1-1 1-1-1-1-1
2500'-2550'	1-1-1-1-1 1-2-2-2-2	1-1-1-1-1 3-3-3-2-2	1-1-1-1-1 1-1-1-1-3	1-1-1-1-1 3-2-2-1-1	1-1-1-1-1 2-2-2-2-1	
2550'-2600'	1-1-1-1-1 1-1-1-1-1	1-1-1-1-1 2-3-2-1-1	1-1-1-1-1 2-3-3-3-3	1-1-1-1-2 3-2-2-1-1	1-1-1-1-1 1-2-3-2-2	
2600'-2650'	2-1-1-1-2 3-2-2-2-2	2-3-2-2-2 2-2-2-3-2	2-1-1-2-3 2-2-1-1-2	3-2-2-2-1 1-1-1-1-1	1-2-1-2-3 2-3-3-2-2	
2650'-2700'	1-1-2-3-2 1-1-2-3-3	3-2-2-1-2 2-1-1-1-1	2-2-2-1-1 1-1-1-1-1	2-2-1-1-1 1-1-1-1-2	1-1-1-1-2 1-1-1-1-2	
2700'-2750'	1-1-2-1-1 2-2-2-2-2	2-1-2-1-1 1-2-1-1-2	1-1-1-1-1 2-2-3-3-3	2-1-2-1-2 2-1-2-2-3	3-4-3-2-1 3-3-3-3-2	
2750'-2800'	2-2-2-2-2 2-1-2-1-3	3-3-2-2-4 3-2-2-3-4	2-2-3-2-2 3-3-3-3-3	4-2-1-1-1 3-3-3-3-3	1-1-2-2-1 3-4-4-3-2	
2800'-2850'	2-2-2-2-3 5-5-5-4-4	4-4-4-4-5 6-4-3-2-3	5-6-4-3-2 4-7-6-5-7	3-3-4-3-3 5-6-7-6-5	3-3-3-3-4 6-7-6-6-5	
2850'-2900'	4-4-5-5-4 Trip-5 2-2-2-2-2	3-3-3-3-3 3-5-5-5-3	2-2-2-3-3 2-1-2-3-3	3-3-3-3-2 4-4-4-4-3	2-2-2-3-2 3-2-2-3-3	
2900'-2950'	5-5-4-3-5 4-3-4-4-3	5-5-5-5-5 3-3-4-5-6	5-4-3-3-2 6-5-5-4-4	3-5-5-5-5 4-5-4-5-6	4-4-3-3-3 6-6-6-6-6	
2950'-3000'	8-8-8-4-3 3-3-2-3-5	3-2-1-6-4 4-4-4-4-3	3-3-3-3-3 4-5-7-8-9	4-4-4-3-3 8-7-6-5-5	2-2-2-2-2 6-6-5-5-5	

RE
STATE OF

DEC 13

CONSERVATION
Wichita, Kan.

15-167-19373-00-00

Barton Brothers Oil Co.
Strecker # 2
Page # 6

3000'-3050'	6-7-7-6-7 9-7-5-4-6	7-5-3-2-2 7-7-7-7-9	4-9-11-10-5 9-8-5-4-4	4-3-4-5-6 3-4-4-3-3	7-5-4-4-7 4-5trip for bit-2-2- 1
3050'-3100'	1-1-1-2-2 4-4-5-4-5	2-2-2-3-3 4-4-3-4-4	3-3-4-4-3 3-3-6-6-6	3-4-4-3-4 8-7-9-5-7	5-4-4-4-5 6-6-6-4-1
3100'-3150'	1-1-1-1-1 6-5-5-5-4	1-3circ-7-4-5 4-5-4-4-4	4-4-3-6-6 6-8-7-8-7	5-6-5-6-6 7-5-5-6-9	6-6-5-6-5 5-5-6-5-5
3150'-3200'	7-8-9-8-11 7-7-7-7-9	8-10-7-7-9 7-6-5-6-9	5-5-4-3-3 8-8-9-9-10	6-9-10-11-12 9-9-7-7-6	10-10-10-9-9 11-11trip-3-3-4
3200'-3250'	4-4-4-5-4 6-5-5-7-7	6-6-4-4-5 7-6-5-5-5	7-7-7-8-7 5-6-5-4-5	6-5-5-5-5 5-5-6-6-5	5-6-6-6-6 4-4-6-6-4
3250'-3300'	4-6-7-6-7 6-5-7-8-7	7-6-7-5-7 7-7-8-6-6	7-6-6-6-4 6-6-6-7-8	4-5-5-5-6 7-6-7-7-6	5-4-4-5-5 6-6-5-6-6
3300'-3328'	7-6-8-7-9 5-2-3circ.	5-6-10-5-7 TD	8-7-5-4-5	6-8-9-7-7	9-7-6-7-7

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 13 1966
 CONSERVATION DIVISION
 Wichita, Kansas