

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

10/24/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1560 BROADWAY, SUITE 2100

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: SOUTHWIND DRILLING

License: 33350

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled' Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>7/7/2008</u>	<u>7/14/2008</u>	<u>9/24/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25226-0000

County: BARTON

S/2 SW SE Sec. 25 Twp. 17 S. R. 13 East West

330 feet from SOUTH of Section

2050 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: GREG HEKELE Well #: 1-25

Field Name: WILDCAT

Producing Formation: LANSING

Elevation: Ground: 1819' Kelly Bushing: 1829'

Total Depth: 3460' Plug Back Total Depth: 3429'

Amount of Surface Pipe Set and Cemented at 725 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan At INJ 21-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

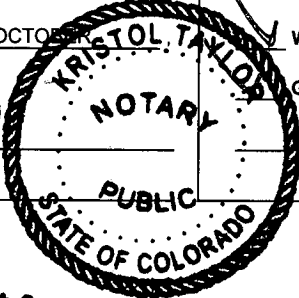
Signature: Thomas J Fertal

Title: SR. GEOLOGIST Date: 10/24/2008

Subscribed and sworn to before me this 24TH day of OCTOBER

2008
Notary Public: Mistal Taylor

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

IC Distribution

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OCT 28 2008

My Commission Expires 5/05/2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: GREG HEKELE Well #: 1-25

Sec. 25 Twp. 17 S. R. 13 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum Name TOPEKA 2756' -926' HEEBNER 3003' -1174' DOUGLAS 3031' -1202' BRN LIME 3096' -1267' LANSING 3115' -1286' ARBUCKLE 3350' -1521' TD 3460'	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG				

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23	725'	CLASS A	350	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3456'	60/40 POZ ECON-O-BOND	25 125	5#/SK GILSONITE, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type	Acid. Fracture, Shot, Cement, Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4 JSPF	3132 - 34', 3160 - 68', 3180 - 84'	500 GAL W/ 20% MUD ACID	3132 - 3184'

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3422'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
9/24/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	10	0	0	

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____ 3132 - 3184'
---	--	--



✓ 172009

PAGE 1 of 2	CUST NO 1970-SAM013	INVOICE DATE 07/15/2008
INVOICE NUMBER 1970002215		8/07

Pratt

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
L
T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Greg Hekele
O WELL NO. 1-25
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT C/O KELLY BRANUM

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SAMUEL GARY JR. & ASSOCIATES, INC.

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02222	301		Net 30 DAYS	08/14/2008
For Service Dates: 07/14/2008 to 07/14/2008				
1970-02222				
1970-17867 Cement-New Well Casing 7/14/08				
Pump Charge-Hourly			1.00 Hour	2,160.00
Depth Charge; 3001'-4000'				
Cementing Head w/Manifold			1.00 EA	250.00
Plug Container Utilization Charge				
Cement Float Equipment			1.00 EA	360.00
Auto Fill Float Shoe				
Cement Float Equipment			1.00 EA	400.00
Latch Down Plug and Baffle				
Cement Float Equipment			8.00 EA	880.00
Turbolizer				
Extra Equipment			1.00 EA	200.00
Casing Swivel Rental				
Mileage			175.00 DH	245.00
Blending and Mixing Service Charge				
Mileage			150.00 DH	1,050.00
Heavy Equipment Mileage				
Mileage			581.00 DH	929.60
Proppant and Bulk Delivery Charges				
Pickup			75.00 Hour	318.75
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives			625.00 EA	468.75 T
Cal-Set				
Additives			32.00 EA	118.40 T
Cello-flake				
Additives			214.00 EA	53.50 T
Cement Gel				
Additives			100.00 EA	750.00 T
FLA-322				
Additives			900.00 EA	603.00 T
Gilsonite				
Additives			500.00 EA	765.00 T
Super Flush II				
Calcium Chloride			214.00 EA	224.70 T

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WICHITA, KS



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PAGE 2 of 2	CUST NO 1970-SAM013	INVOICE DATE 07/15/2008
INVOICE NUMBER 1970002215		

B SAMUEL GARY JR. & ASSOCIATES
I P. O. BOX 448
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T RUSSELL KS 67668
O ATTN: C/O KELLY BRANUM

J LEASE NAME Greg Hekele
O WELL NO. 1-25
B COUNTY Barton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT C/O KELLY BRANUM
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02222	301		Net 30 DAYS	08/14/2008
Cement 50/50 POZ			QTY 125.00 U of M EA	UNIT PRICE 10.000 INVOICE AMOUNT 1,250.00 T
Cement 60/40 POZ			55.00 EA	11.000 605.00 T
Supervisor Service Supervisor Charge			1.00 Hour	175.000 175.00

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WICHITA, KS

DRLG COMP W/O LOE GG

AFE #. 98237

ACCT #: 135-60

APPROVED BY: [Signature]

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702


BID DISCOUNT	-3,187.81
SUBTOTAL	8,618.89
TAX	231.34
INVOICE TOTAL	8,850.23

BASIC

energy services, L.P.

FIELD ORDER 17867

Subject to Correction

Date 7-14-08		Customer ID		Lease Greg Hekele	Well # 1-25	Legal 25-175-13W
County Barton		State KS		Station Pratt		
Depth 21.50 Feet		Formation		Shoe Joint 21.50 Feet		
Casing 5 1/2" 15.5 Lb.		Casing Depth 3,456 Ft.		TD 3,460 Ft.		Job Type C.N.W. - Longstring
Customer Representative Kelly Branum		Treater Clarence R. Messick				
AFE Number		PO Number		Materials Received by X 		DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP104	125sk	50/50 Poz	---	\$ 1,250.00
P	CP103	55sk	60/40 Poz	---	\$ 605.00
P	CC102	32Lb	Cellflake	---	\$ 118.40
P	CC109	214Lb	Calcium Chloride	---	\$ 224.70
P	CC113	625Lb	Cal Set	---	\$ 468.75
P	CC129	100Lb	FLA-32.2	---	\$ 750.00
P	CC200	214Lb	Cement Gel	---	\$ 53.50
P	CC201	900Lb	Gilsonite	---	\$ 603.00
P	CC155	500Gal	Super Flush II	---	\$ 765.00
P	CF607	1ea	Latch Down Plug and Baffle, 5 1/2"	---	\$ 400.00
P	CF1251	1ea	Auto Fill Float Shoe, 5 1/2"	---	\$ 360.00
P	CF1651	8ea	Turbolizer, 5 1/2"	---	\$ 880.00
P	E101	150mi	Heavy Equipment Mileage	---	\$ 1,050.00
P	E113	581tm	Bulk Delivery	---	\$ 929.60
P	E100	75mi	Pickup Mileage	---	\$ 318.75
P	CE240	175sk	Blending and mixing Service Charge	---	\$ 245.00
P	S003	1ea	Service Supervisor	---	\$ 175.00
P	CE204	1ea	Depth Charge: 3,001 Feet To 4,000 Feet	---	\$ 2,160.00
P	CE504	1 Job	Plug Container	---	\$ 250.00
P	CE501	1ea	Casing Swivel	---	\$ 200.00
Discounted Price =				---	\$ 8,618.89
Plus Taxes				---	

OCT 28 2008

TREATMENT REPORT

Customer Lease	Samuel Gary Junior and Associates Greg Hekele	Lease No. Well #	1-25	CONSERVATION DIVISION WICHITA, KS	Date	7-14-08
Field Order #	Station	Casing	Depth	County	State	
17-867	Pratt	5 1/2	15.5 Lb. 3,456	Barber	KS	
Type Job	C.N.W. - Longstring			Formation	Legal Description 25-175-13W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	5 1/2 Lb./ft.	Shots/Ft	125	Fluid	50/50	POZ WITH	18 Gal.	ISIP	28 Calcium
Depth	3,456 Feet	From	Chloride	FLA-322	5 Lb./sk	Cal Set	2.5 Min.	5 Lb./sk	Cellfl
Volume	3 Bbl.	From	5 Lb./sk	Gilsonite	13.82 Lb./Gal.	Gal.	7.0 Gal./sk.	1.5	10 Min.
Max. Press.	500 P.S.I.	From	55 sacks	60/40 Poz	with 28 Gal.	38 FLA-322	5 Lb./sk	Gilsonite	
Well Connection	Annulus Vol	From	12 Lb./Gal.	11.49 Gal./sk.	2.10	CU.F.T./sk.		Annulus Pressure	
Plug Depth	Packer Depth	From		To	Flush	81.74 Bbl.	Gas Volume	Water	Total Load

Customer Representative	Helly Branum	Station Manager	David Scott	Treater	Clarence R. Messick
Service Units	19,870	19,903	19,905	19,831	19,862
Driver Names	Messick	Mattal	Shields		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					Truckson location and hold safety meeting.
11:10					South Wind Drilling start to run Auto-Fill Guide Shoe, Shoe joint with latch down Baffles screwed into collar and a total of 87 Jts. new 15.5 Lb./ft. 5 1/2" casing Ran Turbolizers on collar # 1, 3, 5, 7, 9, 11, 13, and 15.
1:05					Casing in well. Circulate and Rotate for 1 hour.
2:03	300		20	6	Start Fresh Water Pre-Flush.
			32	5	Start Super Flush II.
2:11			35	5	Start mixing 25 sacks 60/40 Poz.
	300		44	5	Start mixing 125 sacks Econobond.
	-0-		78		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
2:22	100		63	6.5	Start Fresh Water Displacement.
			81.74	5	Start to lift cement.
2:36	700				Plug down.
	1,500				Pressure up.
			7-3	3	Release pressure. Float Shoe held.
					Plug Rat and Mouse holes.
					Wash up pump truck.
3:15					Job Complete.
					Thank You.
					Clarence, Mike, Billy

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Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

✓ 72070

1/31

Invoice

Date	Invoice #
7/8/2008	960

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SAMUEL GARY JR.
& ASSOCIATES, INC.

Bill To
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
350	common	13.10	4,585.00T
7	GEL	19.00	133.00T
12	Calcium	50.00	600.00T
369	handling	2.10	774.90
6,642	.09 cents per sack per mile	0.09	597.78
1	8 5/8 solid rubber plug	102.00	102.00T
1	surface pipe 500-1500ft	1,450.00	1,450.00
18	pump truck mileage charge	7.00	126.00
837	discount 10% if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-837.00
	LEASE: GREG HEKELE WELL #1-25 Barton county Sales Tax	6.30%	341.46

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WICHITA, KS

DRLG COMP W/O LOE GG

AFE #. 99037

ACCT #: 135-60

APPROVED BY: [Signature]

Thank you for your business. Dave	Total	\$7,873.14
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2453

Date	7-3-08	Sec.	25	Twp.	17	Range	13	Called Out		On Location		Job Start	10:00	Finish	11:00
Lease	GREG HEKLE			Well No.	1-25			Location	HOLIS, KS 4E 12 N 14W			County	BARTON		
Contractor	SOLUTION DRILLING #1							Owner	11340						
Type Job	3/8 SURFACE							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4		T.D.	723											
Csg.	3 5/8		Depth	725											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15		Shoe Joint												
Press Max.	500*		Minimum												
Meas Line			Displace	454											
Perf.															
EQUIPMENT								Amount Ordered	350 SK Common						
Pumptrk	5	No.	Cementer Helper	Gus				Consisting of	29% GEL 37% CC						
Bulktrk	4	No.	Driver	Pit				Common	350 @ 13.10						
Bulktrk	PO	No.	Driver	TODD				Poz. Mix							
JOB SERVICES & REMARKS								Gel.	7 @ 19.00						
Pumptrk Charge	LONG SURFACE		1450.00				Chloride	12 @ 50.00							
Mileage	18 @ 7.00		126.00				Hulls								
Footage							Salt	RECEIVED KANSAS CORPORATION COMMISSION							
Total								1576.00	Flowseal						
Remarks:								OCT 28 2008							
Run 17 sk's 3 5/8 23" Csg								CONSERVATION DIVISION WICHITA, KS							
SET @ 725'								Sales Tax							
OTC cut to Pit								Handling	369 @ 2.10						
								Mileage	.09 Per Skc Per mile						
								Pump TRUCK CHARGE							
								Sub Total	1576.00						
								Total							
Thank								Floating Equipment & Plugs	3 5/8 K. Buss Plug 102.00						
TODD								Squeeze Manifold							
PAJ								Rotating Head							
								Tax	341.46						
								Discount	(837.00)						
Signature								Total Charge	7873.14						

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