

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

10/16/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500 **CONFIDENTIAL**
 Contractor: Name: Michael's Drilling **OCT 16 2008**
 License: 33783
 Wellsite Geologist: Ken Recoy **KCC**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-30-08	7-01-08	7-03-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27474-0000
 County: Neosho
 _____ SW NE Sec. 33 Twp. 29 S. R. 19 East West
1980 feet from S / **(N)** (circle one) Line of Section
1980 feet from **(E)** / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) **(NE)** SE NW SW
 Lease Name: Westhoff, James A. Well #: 33-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1009 Kelly Bushing: n/a
 Total Depth: 1091 Plug Back Total Depth: 1081.94
 Amount of Surface Pipe Set and Cemented at 20.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1081.94
 feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan *ATTN: MS/26-05*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 10-16-08
 Subscribed and sworn to before me this 16th day of October,
 2008.
 Notary Public: Dexia Klauman
 Date Commission Expires: 8-4-2010

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 17 2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Westhoff, James A. Well #: 33-1
 Sec. 33 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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Compensated Density Neutron Log
Dual Induction Log

Handwritten: 12/01/08

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20.5	"A"	5	
Production	7-7/8	5-1/2	14.5	1081.94	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	961-964/905-907/899-901	500gal 15%HCLw/ 63bbls 2%Kcl water, 641bbls water w/ 2% KCL, Blockde, 7700# 2040 sand	961-964/905-907
			899-901
4	741-743/699-701/683-685	400gal 15%HCLw/ 74bbls 2%Kcl water, 346bbls water w/ 2% KCL, Blockde, 4200# 2040 sand	741-743/699-701
			683-685
4	542-546/526-530	300gal 15%HCLw/ 63bbls 2%Kcl water, 607bbls water w/ 2% KCL, Blockde, 7800# 2040 sand	542-546/526-530

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1004</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>N/A</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.)
 Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6749**

FIELD TICKET REF # _____

FOREMAN Dwayne

SSI _____

API _____

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-3-08	Westoff James A 33-1	33	33	29	19

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	2:00	7:40	/	904850		5.75 hr	<i>[Signature]</i>
Tim	2:00	5:30		903255		3.5 hr	<i>[Signature]</i>
Tyler	2:00	6:30		903140	932452	4.5 hr	<i>[Signature]</i>
Daniel	2:00	5:30		904735		3.5 hr	<i>[Signature]</i>
Maurice K	7:00	7:30		Casing + KS.		12.5 hr	120
Ma H	2:00	6:20		903600		4.5 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 1087.70 CASING SIZE & WEIGHT 5 1/2 15.5 #
 CASING DEPTH 1081.94 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 25.76 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:
RCA. Ran in casing washed in last 20' of casing and
Swept 200# Prem gel to surface. Then Pump 18 BPM Dye
marker with 100# Prem gel and start cement Pump 135 gals to
get Dye marker back. Flush Pump Then Pump wiper Plug to
Bottom and Set Float Shoe.
{Cement to Surface}

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	5.75 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903600	4.5 hr	Bulk Truck	
903140	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
904735	3.5 hr	80 Vac	
	1081.94	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" 4 1/2 Holes	
	115 SK	Portland Cement	
	24 SK	Gilsonite	
	1 SK	Flo-Seal	
	12 SK	Premium Gel 3 Ahead of Job 9 In hand	
	4 SK	Cal Chloride	
	1 Gal	KCL	
	8000 Gal	City Water	

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 OCT 17 2008
 CONSERVATION DIVISION
 WICHITA, KS

070108

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 210 Park Ave. Suite 2750
Oklahoma City, Oklahoma 73102
Ordered By: Richard Martin

Date: 07/01/08
Lease: Westhoff, James A.
County: Neosho
Well#: 33-1
API#: 15-133-27474-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-40	Lime	460-497	Sandy Shale
40-50	Sandy Shale	497-499	Coal
50-85	Sand	499-501	Shale
85-93	Sandy Shale	501-528	Lime
93-110	Lime	516	Gas Test 2" at 1/4" Choke
110-115	Shale	528-535	Black Shale
115-143	Lime	535-544	Lime
143-191	Shale	540	Gas Test 8" at 1/4" Choke
190	Gas Test 0" at 1/4" Choke	544-547	Black Shale
191-201	Lime	547-549	Coal
201-270	Shale	549-626	Sandy Shale
270-320	Lime	565	Gas Test 15" at 1/4" Choke
320-324	Shale	626-628	Coal
324-335	Lime	628-647	Shale
335-345	Shale	647-649	Lime
345-350	Sand	649-651	Shale
350-423	Sandy Shale	651-653	Coal
365	Gas Test 0" at 1/4" Choke	653-682	Shale
423-425	Coal	682-685	Coal
425-446	Lime	685-695	Sandy Shale
440	Gas Test 0" at 1/4" Choke	695-701	Sand
446-449	Black Shale	701-702	Coal
449-457	Lime	702-710	Shale
457-460	Black Shale	710-716	Sand

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