

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/08/00

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Smith
 Phone: (620) 431-9500
 Contractor: Name: TXD/Foxxe
 License: 33837

Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-18-08</u>	<u>6-22-08</u>	<u>6-24-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-099-24369-0000
 County: Labette

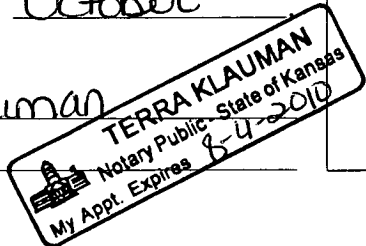
 Sec. 36 Twp. 34 S. R. 17 East West
2285 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Neer Family Trust Well #: 36-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Not Yet Complete
 Elevation: Ground: 775 Kelly Bushing: n/a
 Total Depth: 987 Plug Back Total Depth: 969.83
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 969.83
 feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan Air II NCR 1-2-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
 Title: New Well Development Coordinator Date: 10-08-08
 Subscribed and sworn to before me this 8th day of October
20 08
 Notary Public: Terra Klauman
 Date Commission Expires: 8-4-2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 OCT 09 2008

Operator Name: Quest Cherokee, LLC Lease Name: Neer Family Trust Well #: 36-2
 Sec. 36 Twp. 34 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	969.83	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>Waiting on Pipeline</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **6719**

FIELD TICKET REF #

FOREMAN Joe Blanks

SSI 627780

API 15-099-24369

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-24-8	Neer family trust 36-2	36	34	17	LB

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	10:00	12:00		903427		2	Joe Blanks
TIM	10:00			903255		2	Tim
Matt	7:00			903600		5	Matt
MANVRIK	7:00			903140	932452	5	Manvrik
Daniel	10:00			904735		2	Daniel
Tyler	10:00			903103		2	Tyler

JOB TYPE Long string HOLE SIZE 77/8 HOLE DEPTH 982 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 969.83 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.09 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

INSTALLED Cement head RAW 2SKS gel & 15 BB dye & 15K gel & 10 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	969.83	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4 1/2 Bighole	
	120 SK	Portland Cement	
	28 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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RIG #	101	S.	36	T.	34	R.	17	GAS TESTS:	
API #	099-24369	County:		Labette				195'	no blow
Elev.:	775'	Location:		Kansas				226'	no blow
								257'	no blow
Operator: Quest Cherokee LLC								288'	no blow
Address 210 W. Park Ave., suite 2750								319'	no blow
Oklahoma City, OK. 73102								350'	no blow
WELL #	36-2	Lease Name:		Neer Family Trust				381'	slight blow
Footage location		2285 ft. from the		S	line			412'	slight blow
		330 ft. from the		W	line			443'	slight blow
Drilling Contractor: FOXFE ENERGY SERVICES								474'	slight blow
Spud Date:				Geologist:				505'	slight blow
Date Completed:		6/22/2008		Total Depth:		987'		536'	slight blow
Exact Spot Location		NW NW SW						577'	slight blow
Casing Record								598'	slight blow
	Surface	Production						629'	slight blow
Size Hole	12-1/4"	7-7/8"						660'	slight blow
Size Casing	8-5/8"	5-1/2"						722'	slight blow
Weight	24#	15-1/2#						753'	slight blow
Setting Depth	22'	22' case						815'	slight blow
Type Cement	port							874'	10 - 1" 81.6
Sacks	5	them						987'	20- 1 1/4" 196

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	coal	400	403	shale	621	671
clay/shale	1	22	shale	403	429	b. shale	671	673
shale	22	31	coal	429	431	coal	673	674
lime	31	55	sand	431	447	shale	674	708
sand	55	83	b. shale	447	449	coal	708	710
shale	83	157	coal	449	451	shale	710	747
lime	157	192	shale	451	450	b. shale	747	749
b. shale	192	199	coal	450	456	shale	749	769
sand	199	207	sand	456	460	b. shale	769	772
shale	207	215	shale	460	464	shale	772	774
sand	215	236	coal	464	466	coal	774	776
shale	236	286	shale	466	495	shale	776	789
lime	286	292	coal	495	497	coal	789	791
shale	292	298	sand	497	516	shale	791	843
lime	298	335	shale	516	553	coal	843	845
b. shale	335	338	coal	553	555	shale	845	862
shale	338	342	shale	555	578	miss lime	862	987
lime	342	375	coal	578	580			
shale	375	378	shale	580	605			
coal	378	379	coal	605	608			
shale	379	398	shale	608	619			
b. shale	398	400	b. shale	619	621			

Comments: 215'-224', odor; lot of water in miss lime;

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