

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/16/10

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Re coy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6-26-08</u>	<u>7-07-08</u>	<u>7-08-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24330-0000
County: Labette
NE NE Sec. 2 Twp. 35 S. R. 18 East West
750 feet from S N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Looney, Douglas P. Well #: 2-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 892 Kelly Bushing: n/a
Total Depth: 939 Plug Back Total Depth: 930.83
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 930.83
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan ATI W 12609
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 10-16-08
Subscribed and sworn to before me this 16th day of October
20 08.
Notary Public: Veria Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 17 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Looney, Douglas P. Well #: 2-1
 Sec. 2 Twp. 35 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Handwritten notes:
 6/21/08
 108

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

**Compensated Density Neutron Log
 Dual Induction Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	930.83	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	587-589/524-526/517-519	500gal 15%HCLw/ 48bbls 2%Kcl water, 606bbls water w/ 2% KCL, Biooxide, 5200# 20/40 sand	587-589/524-526 517-519
4	421-423/389-391/377-380/333-335	400gal 15%HCLw/ 38bbls 2%Kcl water, 500bbls water w/ 2% KCL, Biooxide, 3400# 20/40 sand	421-423/389-391 377-380/333-335
4	278-282/243-247	400gal 15%HCLw/ 33bbls 2%Kcl water, 400bbls water w/ 2% KCL, Biooxide, 2100# 20/40 sand	278-282/243-247

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	629	n/a	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
N/A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

KLL
M
10/17/08

TICKET NUMBER **6761**

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 627490

API 15-099-24330

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
7-8-8	Looney Douglas P. 2-1			2	35	18	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	10:30		903427		3.75	<i>Joe Blanchard</i>
TIM	6:45			903255		3.75	<i>TIM</i>
Matt	7:00			903600		3.5	<i>Matt</i>
Tyler	7:00			903140	932152	3.5	<i>Tyler</i>
DANIEL	6:30			904735		3.5 4	<i>Daniel</i>
Maverick	7:00			903139	932885	3.5	<i>Maverick</i>

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 938 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 930.83 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 22.16 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

INSTALLED cement head PA10 2SK gal of 14 RB pipe start 5K gal of 13.5 slurry cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	930.83	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	1	Frac Baffles 4 1/2 Big hole	
	110 SK	Portland Cement	
	26 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	5000 gal	City Water	

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OCT 17 2008
CONSERVATION DIVISION
WICHITA, KS



FOXXE ENERGY SERVICES

DRILLERS LOG

FOXXE ENERGY SERVICES

RIG #	101	S. 2 T. 35 R. 18	GAS TESTS:		
API #	099-24330	County:	Labette	133'	no blow
Elev.:	892'	Location:	Kansas	157'	4 in 1/2" 12.5
			288'	15 in 1/2"	24.5
Operator: Quest Cherokee LLC			350'	10 in 1"	81.6
Address 210 W. Park Ave., suite 2750			381'	10 in 1"	81.6
Oklahoma City, OK. 73102			412'	10 in 1"	81.6
WELL #	2-1	Lease Name:	Looney, Douglas P.	443'	10 in 1" 81.6
Footage location 750 ft. from the N line			536'	4lb - 1/2"	68.8
330 ft. from the E line			598'	4lb - 1/2"	68.8
Drilling Contractor: FOXXE ENERGY SERVICES			660'	4lb - 1/2"	68.8
Spud Date: NA Geologist:			718'	4lb - 1/2"	68.8
Date Completed: 7/7/2008 Total Depth: 939'			815'	4lb - 1/2"	68.8
Exact Spot Location NE NE			939'	4lb - 1/2"	68.8

Casing Record		
	Surface	Production
Size Hole	12-1/4"	7-7/8"
Size Casing	8-5/8"	5-1/2"
Weight	24#	15-1/2#
Setting Depth	22'	22' case
Type Cement	port	
Sacks	5	them

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	22	sand	353	358	coal	716	718
shale	22	114	coal	358	359	shale	718	790
lime	114	127	shale	359	368	coal	790	792
shale	127	129	lime	368	371	shale	792	807
b. shale /coal	129	132	shale	371	373	lime/mississ	807	939
shale	132	134	coal	373	375			
sand	134	143	shale	375	377			
lime	143	154	coal/b. shale	377	381			
shale	154	202	sand/shale	381	398			
lime	202	240	b. shale	398	400			
b. shale	240	244	shale	400	419			
shale	244	259	coal	419	421			
lime	259	272	shale	421	480			
b. shale	272	274	sand/shale	480	514			
lime	274	277	coal	514	517			
b. shale	277	280	shale	517	522			
lime	280	294	coal	522	524			
shale	294	328	shale	524	586			
coal	328	329	coal	586	588			
shale	329	334	shale	588	634			
coal	334	337	coal	634	640			
shale	337	355	sand/shale	640	716			

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Comments: 846'-inj water; 807'-939', odor

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