

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/14/10

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Jennifer R. Smith  
 Phone: (620) 431-9500  
 Contractor: Name: Michaels Drilling **CONFIDENTIAL**  
 License: 33783 **OCT 14 2008**  
 Wellsite Geologist: Ken Recoy **KCC**  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

6-24-08	6-25-08	6-27-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

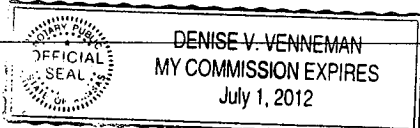
API No. 15 - 15-099-24407-0000  
 County: Labette  
NE NE Sec. 29 Twp. 31 S. R. 19  East  West  
660 feet from S /  (circle one) Line of Section  
660 feet from  (circle one) E / W Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: Lansdowne, Harold L. Well #: 29-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 920 Kelly Bushing: n/a  
 Total Depth: 954 Plug Back Total Depth: 950.74  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 950.74  
 feet depth to surface w/ 130 sx cmt.

**Drilling Fluid Management Plan** At II NJ 1-20-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith  
 Title: New Well Development Coordinator Date: 10-14-08  
 Subscribed and sworn to before me this 14<sup>th</sup> day of October,  
20 08.  
 Notary Public: Denise V. Venneman  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**OCT 15 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Lansdowne, Harold L. Well #: 29-1  
 Sec. 29 Twp. 31 S. R. 19  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Dual Induction Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	20	"A"	5	
Production	7-7/8	5-1/2	14.5	950.74	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	837-839/781-783/774-776	500gal 15%HCLw/ 72bbls 2%kcl water, 655bbls water w/ 2% KCL, Blockde, 5900# 20/40 sand	837-839/781-783  774-776
4	614-616/542-544	400gal 15%HCLw/ 71bbls 2%kcl water, 345bbls water w/ 2% KCL, Blockde, 3200# 20/40 sand	614-616/542-544
4	391-395/373-377	400gal 15%HCLw/ 54bbls 2%kcl water, 640bbls water w/ 2% KCL, Blockde, 7500# 20/40 sand	391-395/373-377

TUBING RECORD		Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
		2-3/8" 879 n/a		
Date of First, Resumerd Production, SWD or Enhr. <b>N/A</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **6752**

FIELD TICKET REF #

FOREMAN **Joe Blanchard**

SSI **628550**

API **15-099-24407**

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
6-27-8	Lansdowne Harold L. 29-1			29	31	19	LB
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:30	5:30		903427		6	Joe Blanchard
Tim	↓	5:00		903255		5.5	Tim
Matt	↓	5:00		903600		5.5	Matt
Maverick	7:00	5:45		903140	932452	10.75	Maverick
Daniel	11:30	5:15 PM		904735		5.75	Daniel
Tyler	11:30	5:30		903296	932885	6	Tyler

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 953 CASING SIZE & WEIGHT 5 1/2 14#  
 CASING DEPTH 950.74 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 22.63 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

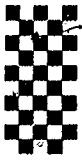
Installed Cement head Ran 2 sk gal of 15 RB 1 1/4" & 1 sk gal of 130 SKS of cement to get dip to surface flush pump Pump plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	950.74	Casing 5 1/2	
	5	Centralizers	
	1	Float Shoe	
	4	Wiper Plug	
	2	Frac Baffles	
	110 SK	Portland Cement	
	26 SK	Gilsonite	
	1 SK	Flo-Seal	
	10 SK	Premium Gel	
	2 SK	Cal Chloride	
	1 gal	KCL	
	700 gal	City Water	
903296	1	Casing tractor	
932885	1	Casing trailer	

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KANSAS CORPORATION COMMISSION

OCT 15 2008

CONSERVATION DIVISION  
WICHITA, KS



062508

**Michael Drilling, LLC**  
**P.O. Box 402**  
**Iola, KS 66749**  
**620-365-2755**

**Company:** Quest Cherokee LLC  
**Address:** 210 Park Ave. Suite 2750  
Oklahoma City, Oklahoma 73102  
**Ordered By:** Richard Marlin

**Date:** 06/25/08  
**Lease:** Laansdowne, Harold L.  
**County:** Labette  
**Well#:** 29-1  
**API#:** 15-099-24407-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	555-556	Coal
20-24	Lime	556-577	Shale
24-88	Shale	577-578	Lime
88-128	Shale With Lime Streaks	578-612	Shale
128-140	Shale	612-614	Coal
140-170	Lime	614-637	Shale
170-268	Sandy Shale	637-639	Coal
235	Gas Test 0" at 1/4" Choke	639-675	Shale
268-282	Lime	675-682	Sand
282-342	Shale	682-764	Sandy Shale
342-370	Lime	739	Gas Test 22" at 1/4" Choke
343	Gas Test 0" at 1/4" Choke	764-765	Coal
370-374	Black Shale	765-770	Shale
374-383	Lime	770-772	Coal
383-386	Black Shale	772-831	Shale
386-481	Sandy Shale	790	Gas Test 22" at 1/4" Choke
481-482	Coal	831-834	Coal
482-498	Shale	834-839	Shale
498-504	Lime and Shale	836	Gas Test 25" at 1/2" Choke
504-506	Coal	839-954	Mississippi Lime
506-540	Sandy Shale	865	Gas Test 25" at 1/2" Choke
510	Gas Test 30" at 1/4" Choke	954	Gas Test 25" at 1/2" Choke
540-541	Coal	954	ID
541-555	Shale		Surface 20'

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