

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

10/16/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9408

Name: Trans Pacific Oil Corporation

Address 1: 100 S. Main, Suite 200

Address 2: _____

City: Wichita State: KS Zip: 67202 + _____

Contact Person: Glenna Lowe

Phone: (316) 262-3596

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: W. Bryce Bidleman

Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

9/30/09 10/8/09 10-9-09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22196-0000

Spot Description: _____

SW 1440 Feet from North / South Line of Section

1590 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Lane

Lease Name: Eaton "A" Well #: 3

Field Name: Walnut Fork Southwest

Producing Formation: n/a

Elevation: Ground: 2768' Kelly Bushing: 2777'

Total Depth: 4610' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 253 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ ^{sx cmt.}

PA-DG-102009

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp

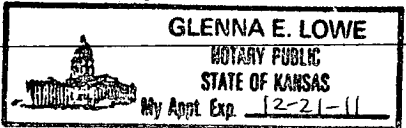
Title: Vice President Date: October 16, 2009

Subscribed and sworn to before me this 16th day of October

20 09

Notary Public: Glenna E. Lowe

Date Commission Expires: _____



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED
OCT 16 2009

KCC WICHITA

Operator Name: Trans Pacific Oil Corporation Lease Name: Eaton "A" Well #: 3
 Sec. 13 Twp. 17 S. R. 29 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Density/Neutron & Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See attached sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	253'	Common	165#	3% cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well: Eaton A #3 **STR:** 13-17S-29W **Cty:** Lane **State:** Kansas

Log Tops

Anhydrite	2151' (+ 626) +4'
B/Anhydrite	2177' (+ 600)
Heebner	3914' (-1137) -3'
Lansing	3951' (-1174) -1'
Kansas City	4031' (-1254) +1'
Stark	4206' (-1429) -4'
Pleasanton	4295' (-1518) -4'
Marmaton	4308' (-1531) -3'
Labette	4448' (-1671) -2'
Cherokee Lime	4480' (-1703) -1'
Mississippian	4549' (-1772) +4'
RTD	4610' (-1833)

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OCT 16 2009
KCC WICHITA

ALLIED CEMENTING CO., LLC. 044377

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9.30-09</u>	SEC. <u>13</u>	TWP. <u>17</u>	RANGE <u>29</u>	CALLED OUT	ON LOCATION <u>5:00pm</u>	JOB START <u>7:00pm</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>Eaton</u>	WELL # <u>A</u>		LOCATION <u>Dighton SW-34W</u>			COUNTY <u>Lawrence</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke #4

TYPE OF JOB Surf Ace

HOLE SIZE 12 1/4 T.D. 253'

CASING SIZE 8 7/8 DEPTH 253'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15.7

OWNER _____

CEMENT AMOUNT ORDERED 165 Com 390cc

29 gal

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz #4

431 HELPER Kelly

BULK TRUCK _____

_____ DRIVER Terry

BULK TRUCK _____

_____ DRIVER _____

COMMON	<u>165</u>	@ <u>13.65</u>	<u>2252.25</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.45</u>	<u>61.35</u>
CHLORIDE	<u>6</u>	@ <u>57.5</u>	<u>342.90</u>
ASC		@	
		@	
		@ KCC	
		@ 16 2009	

REMARKS:

Cement did circulate in cellar

Job completed @ 7:30pm

Thanks Fuzz & crew

HANDLING	<u>174</u>	@ <u>2.10</u>	<u>365.40</u>
MILEAGE	<u>10.5</u>	@ <u>62.00</u>	<u>661.00</u>
TOTAL			<u>3682.95</u>

SERVICE

DEPTH OF JOB	<u>253'</u>		
PUMP TRUCK CHARGE			<u>999.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>38</u>	@ <u>7.00</u>	<u>266.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1265.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

CHARGE TO: Trans Pacific

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE Rich Wheeler

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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KCC WICHITA



24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 120149
Invoice Date: Sep 30, 2009
Page: 1

Bill To:
Trans Pacific Oil Corp. 100 S. Main STE #200 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Trans	Gaton #A	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Sep 30, 2009	10/30/09

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	13.65	2,252.25
3.00	MAT	Gel	20.40	61.20
6.00	MAT	Chloride	57.15	342.90
174.00	SER	Handling	2.10	365.40
38.00	SER	Mileage 174 sx @ .10 per sk per mi	17.40	661.20
1.00	SER	Surface	999.00	999.00
38.00	SER	Pump Truck Mileage	7.00	266.00

Surface Cement

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 494.80

ONLY IF PAID ON OR BEFORE

Oct 30, 2009

Subtotal	4,947.95
Sales Tax	140.79
Total Invoice Amount	5,088.74
Payment/Credit Applied	<u>4593.94</u>
TOTAL	5,088.74

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ALLIED CEMENTING CO., LLC. 30665

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal K.S.

DATE <u>10.09.09</u>	SEC. <u>13</u>	TWP. <u>17S</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Faton "A"</u>	WELL # <u>3</u>	LOCATION <u>5 North of Dighton K.S.</u>		COUNTY <u>Lane</u>	STATE <u>K.S.</u>		
OLD OR <u>(NEW)</u> (Circle one)		<u>3/4 mile's west, 1/2 North.</u>					

CONTRACTOR Duke Drilling

TYPE OF JOB PTA

HOLE SIZE	T.D.
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER _____

CEMENT 168

AMOUNT ORDERED 280 SK Common

1/4# Floseal

112 SK Pozmix

COMMON	<u>168</u>	@	<u>13.65</u>	<u>2,293.20</u>
POZMIX	<u>112</u>	@	<u>7.60</u>	<u>851.20</u>
GEL	<u>10</u>	@	<u>20.40</u>	<u>204.00</u>
CHLORIDE		@		
ASC		@		
<u>Floseal</u>	<u>70#</u>	@	<u>2.45</u>	<u>171.50</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>280</u>	@	<u>2.10</u>	<u>588.00</u>
MILEAGE			<u>.10</u>	<u>1064.00</u>
TOTAL				<u>5171.90</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Kenny</u>
# <u>366</u>	HELPER <u>Cesar</u>
BULK TRUCK	
# <u>347</u>	DRIVER <u>Terry</u>
BULK TRUCK	
#	DRIVER

KCC

OCT 16 2009

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REMARKS:

Thank You!!!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1,170.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>38</u>	@	<u>7.00</u>	<u>266.00</u>
MANIFOLD		@		
		@		
		@		

TOTAL 1,436.00

CHARGE TO: Trans Pacific Oil

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED

OCT 16 2009

KCC WICHITA

PLUG & FLOAT EQUIPMENT

N/A

	@		
	@		
	@		
	@		
	@		

TOTAL 0

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Steve H. STEPHENS

SIGNATURE Steve H. Stephens

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS